

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1232491

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

## NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R
DPERATOR: License#	(Q/Q/Q/Q) feet from N / S Line of Section
Name:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: III
	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):Projected Total Depth:
Well Name: Original Total Depth:	Frojected Total Depth:
Original Completion Date: Original Total Depth:	Water Source for Drilling Operations:
pirectional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
(CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
	, p
ΔFF	
	DAVIT
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Side Two



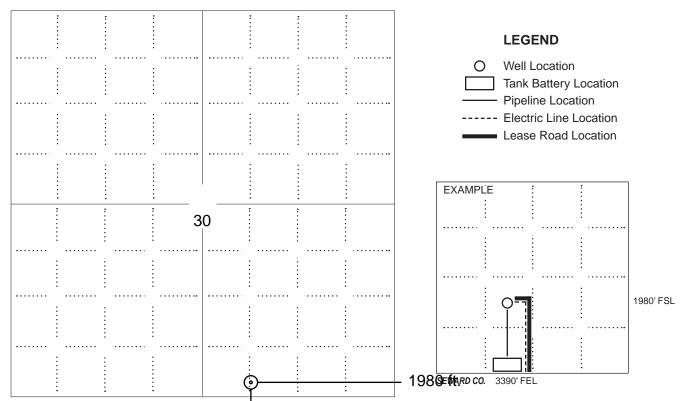
For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwpS. R 🗌 E 🔲 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW
PLA	AT
Show location of the well. Show footage to the nearest lea lease roads, tank batteries, pipelines and electrical lines, as requi	·

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### 200 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

232491

Form CDP-1
May 2010
Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Pit is:		Existing	 SecTwp R
Emergency Pit Burn Pit Proposed  Settling Pit If Existing, date con			
Workover Pit Haul-Off Pit		———	Feet from North / South Line of Section
(If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West Line of Section
		(bbls)	County
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?
Yes No	Yes 1	No	
Pit dimensions (all but working pits):	Length (fe	et)	Width (feet) N/A: Steel Pits
Depth fro	om ground level to dee	epest point:	(feet) No Pit
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		dures for periodic maintenance and determining cluding any special monitoring.
Distance to pearest water well within one-mile	of nit:	Depth to shallo	west fresh water feet.
Distance to nearest water well within one-mile of pit:		Source of infor	
feet Depth of water wellfeet		measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:
Producing Formation:		Type of materia	l utilized in drilling/workover:
Number of producing wells on lease:		Number of work	xing pits to be utilized:
Barrels of fluid produced daily:		Abandonment	procedure:
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must b	e closed within 365 days of spud date.
Submitted Electronically			
Submitted Electromically			
KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS			
Date Received: Permit Num	ber:	Permi	



#### Kansas Corporation Commission Oil & Gas Conservation Division

1232491

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent)
OPERATOR: License #	Well Location:
Name:	Sec TwpS. R
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip: +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tan	odic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
<ul> <li>☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a</li> <li>☐ I have not provided this information to the surface owner(s). I a</li> </ul>	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this
	s of the surface owner by filling out the top section of this form and
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1-1 will be returned.
Submitted Electronically	
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TOPOGRAPHIC LAND SURVEYORS

6709 NORTH CLASSEN BLVD., OKLA. CITY, OKLA. 73116 \* LOCAL (405) 843-4847 \* OUT OF STATE (800) 654-3219

Certificate of Authorization No. LS-99, Exp. Dec. 31, 2015

HARPER County, Kansas

\_\_\_\_\_ County, Kansas \_\_ Township <u>32S</u> Ranae 200'FSL - 1980'FEL Section 30 \_\_ Ranae X= 2139526 Y= 208879 X= 2144789 Y= 208945 330' HARDLINE BOTTOM HOLE #1L ВОТТОМ HOLE #2L BOTTOM HOLE #1L 330'FNL-1650'FWL NAD-27 (US Feet) 37'14'18.5" N 98'00'54.2" W 37.238467174' N BOTTOM HOLE #2L 330'FNL-330'FEL NAD-27 (US Feet) 37'14'18.7" N 98'00'13.6" W LOT 1 37.238531185° 98.003774016° 98.015053041\* X = 2141180X=2144463 Y=208610 E/2-NW/4 HARDLINE 330, LOT 2 30 QGR48/ section(s -N-5 1958 LOT 3 the said performe or shown ato di (2440') A boundary survey o shown hereon was p request of the open E/2-SW/4 GRID NAD-27 HARDLINE KS SOUTH US Feet Note: 3.280833 Ft.=1 Meter LOT 4 Scale: 330 1"= 1000' (660') 1980' 500' 1000 330' HARDLINE X= 2144852 Y= 203638 X= 2139594 Y= 203566 Distances shown in (parenthesis) are calculated based upon the Quarter Section being 2640 feet, those shown in [brackets] are based on GLO (General Land Office) distances and have  $\underline{\rm NOI}$  been measured on the ground. BOTTOM HOLE AND DRILL PATH INFORMATION PROVIDED BY OPERATOR LISTED, NOT SURVEYED. Operator: SANDRIDGE EXPLORATION & PRODUCTION, LLC **ELEVATION:** Lease Name: RICHARD 3206 Well No.: 2-30H 1407' Gr. at level pad Topography & Vegetation Loc. fell on level pad Reference Stakes or Alternate Location Good Drill Site? \_\_\_\_\_ Stakes Set None From South off county road Best Accessibility to Location \_\_\_ Distance & Direction from Hwy Jct or Town\_ From Jct. St. Hwy. 14 N-S and US Hwy. 160 West, go ±2.0 mi. East, then ±1.0 mi. South to the SE Cor. of Sec. 30-T32S-R6W —— К. *G* Oct. 15, 2014 Date of Drawing: \_ DATUM: NAD-27

B DATUM: Invoice # 232225 Date Staked: Oct. 13, 2014 AC LAT: <u>37'13'31.3"N</u> LONG: 98'00'33.6"W **CERTIFICATE:** LAT: 37.225373930° N Lee K. Goss STATE PLANE
STATE
STATE \_a Kansas Licensed Land ்ப் LONG: 98.009333467° W Surveyor and an authorized agent of Topographic Land Surveyors, do hereby certify to the information COORDINATES: (US Feet) shown herein SURVEYING

# Richard 3206 2-30H 1L & 2L Lease Information Sheet

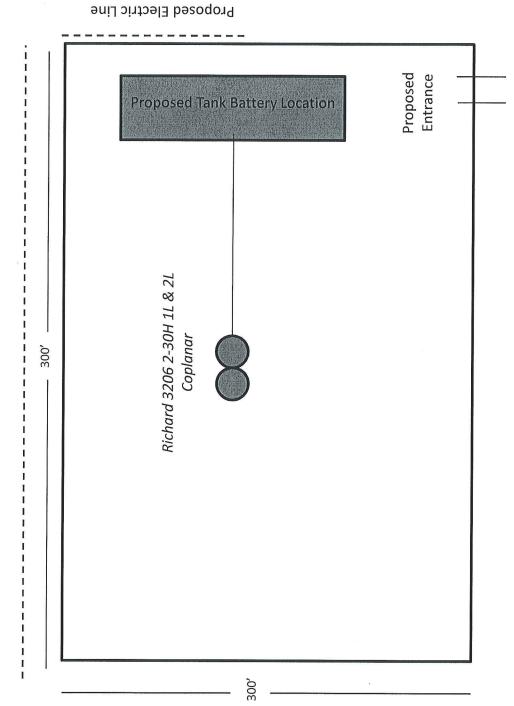
# **Unit Description:**

E2 of Section 25-32S-07W & All of Section 30-32S-06W Harper County, KS

## **Surface Owner:**

Ferris D. Williams Revocable Trust dated 11/18/1990 Ferris D. Williams, Trustee 196 NE 40 Road Anthony, KS 67003

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26	HARPER CO POOR FARM 1  C  32S 7W  GRACE 207 1*25HGRACE 2207 2-25H  HARPER CO POOR FARM 1HARPER CO POOR FARM 1  4887 120	32\$-6₩- 30' 36'9330H' RICHARD'3208.1'30HRICHARD 3208 2-30H	PARSONS IPARSONS I  4890  (PARSONS I  PARSONS I  PARSONS I  4890  WAYNE 3206 1-29H  29  WATT WATT I  439 459  CHART I  WATT WATT I  WAT	28
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WELL START SandRidge U		6 33S 6W x	HATTER 1 4	4



This plat is proposed information only and may not be the final location of facilities or wells. Please refer to the Kansas Survey Plat for well locations.