



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1232553  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx)      (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1232553

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Form	ACO1 - Well Completion
Operator	Younger Energy Company
Well Name	Jost 1-27 OWWO
Doc ID	1232553

Tops

Name	Top	Datum
Queen Hill	3266	-1294
Heebner	3370	-1398
Douglas	3404	-1432
Brown Lime	3478	-1506
Lansing	3488	-1516
Base KC	3720	-1748
Conglomerate	3804	-1832
Viola	3820	-1848
Simpson	3858	-1886
Arbuckle	3911	-1939



PO Box 93999  
Southlake, TX 76092

RECEIVED AUG 18 2014

# INVOICE

Invoice Number: 144898  
Invoice Date: Aug 4, 2014  
Page: 1

Voice: (817) 546-7282  
Fax: (817) 246-3361

<b>Bill To:</b>
Younger Energy Co. 9415 E. Harry St. STE #403 Wichita, KS 67207-5083

Customer ID	Field Ticket #	Payment Terms	
Youn	63701	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Great Bend	Aug 4, 2014	9/3/14

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Jost #1-27		
30.00	CEMENT MATERIALS	Class A Common	17.90	537.00
20.00	CEMENT MATERIALS	Pozmix	9.35	187.00
172.00	CEMENT MATERIALS	Gel	0.50	86.00
150.00	CEMENT MATERIALS	ASC	23.50	3,525.00
500.00	CEMENT MATERIALS	DV 1100	1.27	635.00
750.00	CEMENT MATERIALS	Kol Seal	0.98	735.00
42.00	CEMENT MATERIALS	FL-160	18.90	793.80
20.00	CEMENT MATERIALS	Defoamer	9.80	196.00
12.00	CEMENT MATERIALS	Flo Seal	2.97	35.64
247.17	CEMENT SERVICE	Cubic Feet Charge	2.48	612.98
160.04	CEMENT SERVICE	Ton Mileage Charge	2.75	440.11
1.00	CEMENT SERVICE	Production	2,765.75	2,765.75
15.00	CEMENT SERVICE	Pump Truck Mileage	7.70	115.50
1.00	CEMENT SERVICE	Manifold Head Rental	275.00	275.00
15.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	66.00
1.00	EQUIPMENT SALES	5-1/2 Guide Shoe	281.00	281.00
1.00	EQUIPMENT SALES	5-1/2 AFU Insert	447.00	447.00
1.00	EQUIPMENT SALES	5-1/2 Basket	395.00	395.00
10.00	EQUIPMENT SALES	5-1/2 Turbolizer	95.00	950.00
1.00	EQUIPMENT SALES	5-1/2 Rubber Plug	85.00	85.00

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 3,686.16

ONLY IF PAID ON OR BEFORE

Sep 3, 2014

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
<b>TOTAL</b>	<b>Continued</b>

Jost 1-27 01110  
copy to Pen  
J ID

OP

OR



PO Box 93999  
Southlake, TX 76092

Voice: (817) 546-7282  
Fax: (817) 246-3361

# INVOICE

Invoice Number: 144898

Invoice Date: Aug 4, 2014

Page: 2

<b>Bill To:</b>
Younger Energy Co. 9415 E. Harry St. STE #403 Wichita, KS 67207-5083

Customer ID	Field Ticket #	Payment Terms	
Youn	63701	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Great Bend	Aug 4, 2014	9/3/14

Quantity	Item	Description	Unit Price	Amount
1.00	CEMENT SUPERVISOR	Charles Kinyon		
1.00	EQUIPMENT OPERATOR	Ben Newell		
1.00	OPERATOR ASSISTANT	Kevin Weighous		

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 3,686.16

ONLY IF PAID ON OR BEFORE  
Sep 3, 2014

Subtotal	13,163.78
Sales Tax	724.41
Total Invoice Amount	13,888.19
Payment/Credit Applied	
<b>TOTAL</b>	<del>13,888.19</del>

- 3686.16  
-----  
10202.03

# ALLIED OIL & GAS SERVICE, LLC 063701

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT: great Bend

8-4-19 DATE	SEC. 27	TWP. 21	RANGE 15	CALLED OUT 12:00 am	ON LOCATION 3:30am	JOB START 7:30am	JOB FINISH 8:30am
LEASE	WELL # 1-27		LOCATION <u>Radium 2 to 90 Rd</u>		COUNTY <u>Prue</u>	STATE <u>Ky</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			2N				

CONTRACTOR Duke 2  
 TYPE OF JOB production  
 HOLE SIZE 7 7/8 T.D. 4085  
 CASING SIZE 5 1/2 17H DEPTH 4080  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 1000 MINIMUM 600  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 21  
 CEMENT LEFT IN CSG. 21  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT H2O 99.15 BBI

OWNER same

CEMENT			
AMOUNT ORDERED <u>150 m ASC 27 gal</u>			
<u>67 gal 107 mlt 5# Kofseal .37</u>			
<u>FI-160 .141 DF 50 m 60/40 41 gal</u>			
<u>4 flr</u>			
COMMON	<u>30</u>	@ <u>17.90</u>	<u>537.00</u>
POZMIX	<u>20</u>	@ <u>9.35</u>	<u>187.00</u>
GEL	<u>172</u>	@ <u>.50</u>	<u>86.00</u>
CHLORIDE		@	
ASC	<u>150</u>	@ <u>23.50</u>	<u>3525.00</u>
<u>DV 1100</u>	<u>500</u>	@ <u>1.27</u>	<u>635.00</u>
<u>Kofseal</u>	<u>750</u>	@ <u>.98</u>	<u>735.00</u>
<u>FI-160</u>	<u>42</u>	@ <u>18.90</u>	<u>794.64</u>
<u>DF</u>	<u>20</u>	@ <u>9.80</u>	<u>196.00</u>
<u>Kofseal</u>	<u>12</u>	@ <u>2.97</u>	<u>35.64</u>
		@	
			<u>Materials Total 6,731.28</u>
<u>Dis 28%</u>		@ <u>Dis 28%</u>	<u>1884.76</u>
HANDLING	<u>247.17</u>	@ <u>2.48</u>	<u>612.98</u>
MILEAGE	<u>10.67 x 15 x</u>	<u>2.25</u>	<u>440.13</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Charles Kinzer  
 #366 HELPER Ben Newell  
 BULK TRUCK  
 #544-198 DRIVER Kevin Weighouse  
 BULK TRUCK  
 # DRIVER

**REMARKS:**

Rig Ran 4080' 5 1/2" cas Brake line  
to 1 Res Mud drop ball pump through  
@ 600 psi pump 5 BBI H2O 10 BBI  
DV 1100 5 BBI H2O plug Ret hole 30m  
more hole 20m hook to head then  
150m ASC shut down, test pump  
1 line Release plug displac 99.15  
BBI H2O plug did land float did  
hold

DEPTH OF JOB	<u>4080</u>		
PUMP TRUCK CHARGE		<u>2.765.75</u>	
EXTRA FOOTAGE		@	
MILEAGE <u>Hum 15</u>		@ <u>7.70</u>	<u>115.70</u>
MANIFOLD <u>H2O</u>		@	<u>275.00</u>
<u>Hum 15</u>		@ <u>4.40</u>	<u>66.00</u>
		@	

CHARGE TO: Young's energy  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 4,275.56  
 Dis 28% 1197.16

**PLUG & FLOAT EQUIPMENT**

<u>guide shoe 5 1/2</u>		<u>281.00</u>
<u>AFM cement</u>	@ <u>447.00</u>	<u>447.00</u>
<u>1-Basket</u>	@ <u>395.00</u>	<u>395.00</u>
<u>10- fasto centerlines</u>	@ <u>95.00</u>	<u>950.00</u>
<u>Rubber plug</u>	@ <u>85.00</u>	<u>85.00</u>
	@	

TOTAL 2,158.00  
 Dis 28% 604.24

To: Allied Oil & Gas Services, LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)	<u>84</u>
TOTAL CHARGES	<u>13,164.84</u>
DISCOUNT <u>28%</u>	<u>3,686.16</u>
	IF PAID IN 30 DAYS

PRINTED NAME X Dion Vasquez  
 SIGNATURE X Dion Vasquez

**\$ 9,478.68**

Conservation Division  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair  
Jay Scott Emler, Commissioner  
Pat Apple, Commissioner

Sam Brownback, Governor

December 02, 2014

Diane Rebstock  
Younger Energy Company  
9415 E. HARRY STREET, SUITE 403  
BUILDING 400  
WICHITA, KS 67207-5083

Re: ACO-1  
API 15-145-21740-00-01  
Jost 1-27 OWWO  
SW/4 Sec.27-21S-15W  
Pawnee County, Kansas

Dear Diane Rebstock:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 8/2/2014 and the ACO-1 was received on December 02, 2014 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department