

For KCC Use:	
Effective Date:	
District #	
SGA? Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1232710

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

	re (5) days prior to commencing well s Surface Owner Notification Act, MUST be submitted with this form.
Expected Stud Date:	Spot Description:
Expected Spud Date:	·
	(0/0/0/0) Sec Twp S. R E W
OPERATOR: License#	feet from N / S Line of Section
Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City:	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable	Depth to bottom of fresh water:
Seismic ;# of HolesOther	Depth to bottom of usable water:
Other:	
If OWWO: old well information as follows:	Surface Pipe by Alternate: II III
	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	
D: :: 1 D :: 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
If Yes, true vertical depth:	DWA FeIIIII #.
Bottom Hole Location:	(Note : Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken? Yes No
	If Yes, proposed zone:
AF	FIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual p	
	agging of this well will comply with N.S.A. 33 et. seq.
It is agreed that the following minimum requirements will be met:	
 Notify the appropriate district office prior to spudding of well; 	
2. A copy of the approved notice of intent to drill shall be posted on each	
The minimum amount of surface pipe as specified below shall be se through all unconsolidated materials plus a minimum of 20 feet into the	
	strict office on plug length and placement is necessary <i>prior to plugging</i> ;
5. The appropriate district office will be notified before well is either pluc	, , , , , , , , , , , , , , , , , , , ,
	ed from below any usable water to surface within 120 DAYS of spud date.
	133,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the spud date or the well shall b	e plugged. In all cases, NOTIFY district office prior to any cementing.
Submitted Electronically	
,	Remember to:
For KCC Use ONLY	- File Certification of Compliance with the Kansas Surface Owner Notification
API # 15	Act (KSONA-1) with Intent to Drill;
	- File Drill Pit Application (form CDP-1) with Intent to Drill;
Conductor pipe requiredfeet	- File Completion Form ACO-1 within 120 days of spud date;
Minimum surface pipe requiredfeet per ALT. I III	- File acreage attribution plat according to field proration orders;
Approved by:	- Notify appropriate district office 48 hours prior to workover or re-entry;
This authorization expires:	- Submit plugging report (CP-4) after plugging is completed (within 60 days);
(This authorization expires: (This authorization void if drilling not started within 12 months of approval date.)	- Obtain written approval before disposing or injecting salt water.
, and the state of	- If well will not be drilled or permit has expired (See: authorized expiration date)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

_ Agent: _

If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:	
Signature of Operator or Agent:		

Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

perator:						_ LO	cation of vv	eii: Cour	าty:				
ase:									fe	et from	N /	S Line	of Section
ell Number:									fe	et from	E /	W Line	of Section
eld:						_ Se	c	Twp		S. R		E	W
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	Š					If S	Section is ction corne			NW		rner boun SW	dary.
			ell. Show i	d electrica	al lines, as	required b	y the Kans <u>pla</u> t if d <mark>e</mark> si	as Surfac					
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	:	:	: :		:	:	:		SEWARD CO.	3390' FEL			

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

232710

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A Is the bottom below ground level? Yes No	Artificial Liner?	Existing Instructed: (bbls) No	SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty Chloride concentration:mg/l		
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits		
Depth from the little of the l	m ground level to dee	Describe proce	dures for periodic maintenance and determining cluding any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of inforr	west fresh water feet. mation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		_	over and Haul-Off Pits ONLY:		
Producing Formation:			ıl utilized in drilling/workover:		
Number of producing wells on lease:			king pits to be utilized:		
Barrels of fluid produced daily: Does the slope from the tank battery allow all splow into the pit? Yes No		Drill pits must b	procedure: be closed within 365 days of spud date.		
Submitted Electronically					
	КСС	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS		
Date Received: Permit Numl	oer:	Permi	t Date: Lease Inspection: Yes No		



Kansas Corporation Commission Oil & Gas Conservation Division

1232710

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

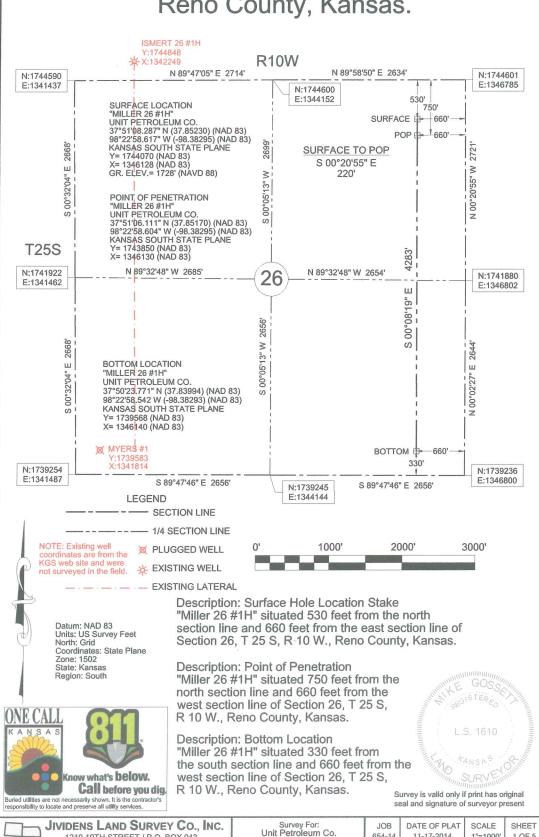
CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R East West
Address 1:	County:
Address 2:	Lease Name: Well #:
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered a Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1
form and the associated Form C-1, Form CB-1, Form T-1, or Form CF Submitted Electronically	'- I wiii be returnea.
T.	

Section 26, T 25 S, R 10 W., Reno County, Kansas.



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1210 19TH STREET / P.O. BOX 943 WOODWARD, OKLAHOMA 73802 Phone 580-256-7174 - Fax 580-256-3424 videnslandsurvey.com mike@jividenslandsurvey.co P.O. Box 2726 Woodward, Oklahoma 73802 Attn: Jason Rummery

11-17-2014

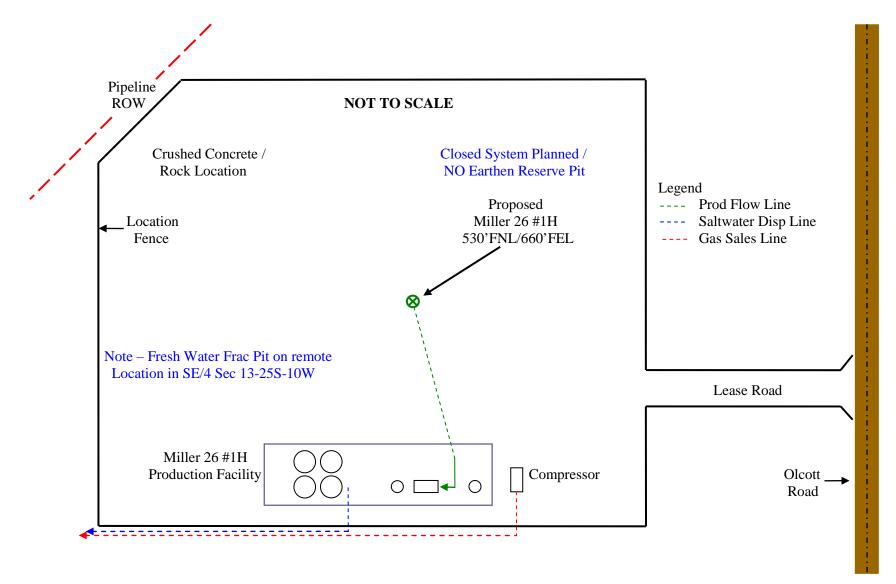
1"=1000"

OKLA. CA #2064, EXP. 06/30/2015 KANSAS CA #143, EXP. 12/31/2016

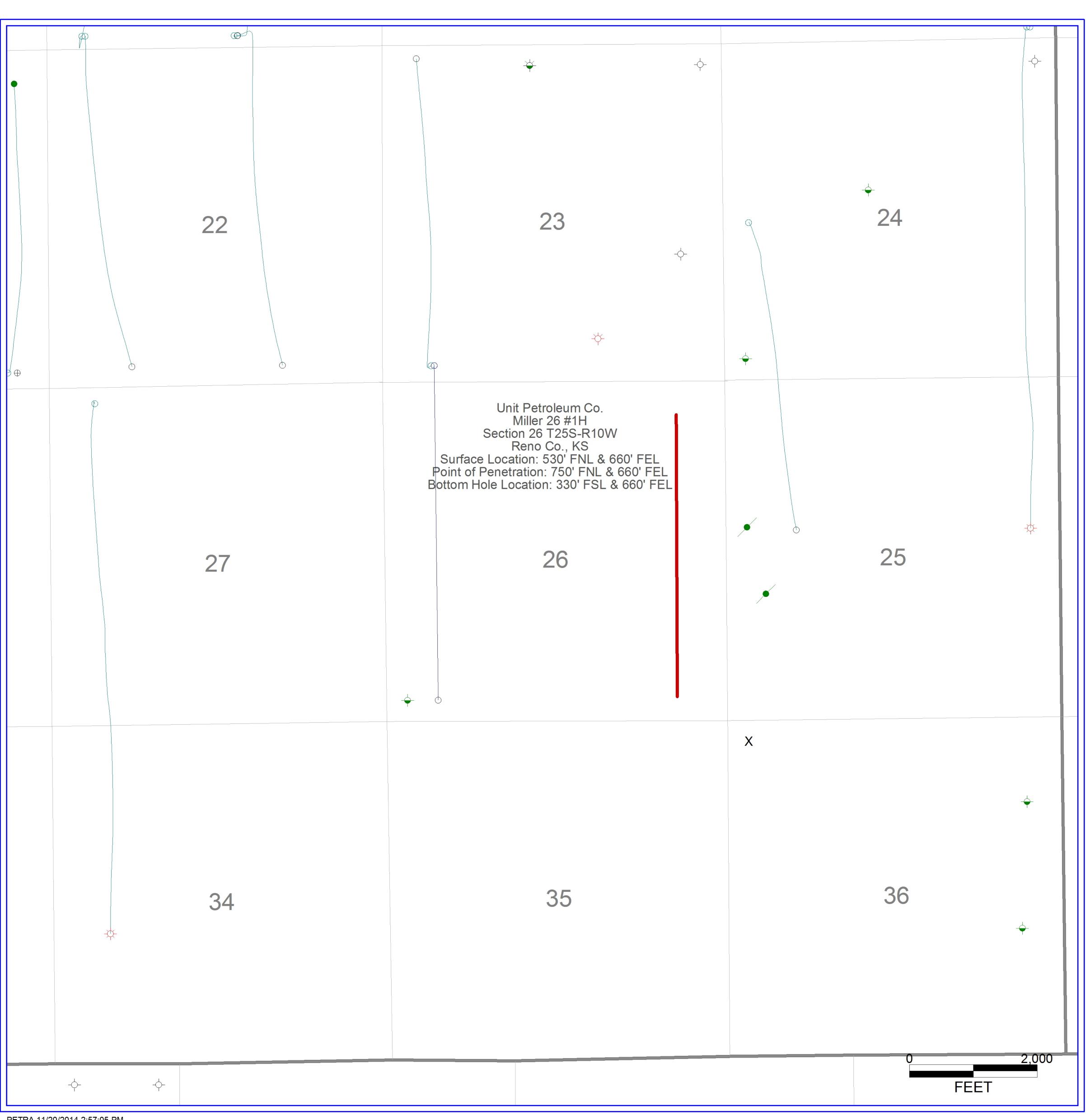
Miller 26 #1H Section 26-25S-10W Reno County, Kansas

Unit Petroleum Company owns and operates oil and gas leases covering the following described tracts of lands located in Reno County, Kansas, to wit: The E/2 of Section 26 Township 25 South, Range 10 West, Reno County, Kansas (the "Subject Land"). The oil and gas leases covering the Subject Land (320 acres) will be unitized by Unit Petroleum Company for the production of oil and gas.

Unit Petroleum Co. – Proposed Miller 26 #1H Location & Facility Diagram Surface Location – NE NE/4 Sec 26-T25S-R10W Reno Co., KS







Section 26, T 25 S, R 10 W., Reno County, Kansas. ISMERT 26 #1H Y-1744848 **R10W** X:1342249 N 89°47'05" F 2714' N 89°58'50" E 2634" N:1744590 N:1744601 E:1346785 E:1341437 N:1744600 SURFACE LOCATION "MILLER 26 #1H" UNIT PETROLEUM CO. 37*51'08 .287" N (37.85230) (NAD 83) 98*22'58.617" W (-98.38295) (NAD 83) KANSAS SOUTH STATE PLANE Y= 1744070 (NAD 83) X= 1346128 (NAD 83) GR. ELEV.= 1728' (NAVD 88) E:1344152 750 SURFACE # 660 1660 2721 SURFACE TO POP S 00°20'55" E ш N 00°20'55" W 220' > 00°32'04" 00°05'13" POINT OF PENETRATION "MILLER 26 #1H" "MILLER 26 #1H" UNIT PETROLEUM CO. 37°51'b6.111" N (37.85170) (NAD 83) 98°22'58.604" W (-98.38295) (NAD 83) KANSAS SOUTH STATE PLANE Y= 1743850 (NAD 83) S T25S X= 1346130 (NAD 83) N:1741922 N 89°32'48" W 2685' N 89°32'48" W 2654' 26 N:1741880 E:1341462 E:1346802 ш 00°08'19" 2668 2644' 05'13" **BOTTOM LOCATION** Ш "MILLER 26 #1H" UNIT PETROLEUM CO. 00°32'04" N 00°02'27" 37°50′23.771" N (37.83994) (NAD 83) 98°22′58.542 W (-98.38293) (NAD 83) KANSAS SOUTH STATE PLANE Y= 1739568 (NAD 83) X= 1346140 (NAD 83) MYERS #1 воттом 🛊 Y:1739583 X:1341814 330' N:1739254 N:1739236 E:1346800 S 89°47'46" E 2656' S 89°47'46" E 2656 N:1739245 LEGEND E:1344144 - SECTION LINE --- 1/4 SECTION LINE 1000 2000' 3000' X PLUGGED WELL coordinates are from the KGS web site and were not surveyed in the field. EXISTING WELL **EXISTING LATERAL** Description: Surface Hole Location Stake "Miller 26 #1H" situated 530 feet from the north Datum: NAD 83 Units: US Survey Feet section line and 660 feet from the east section line of Section 26, T 25 S, R 10 W., Reno County, Kansas. North: Grid Coordinates: State Plane Zone: 1502 Description: Point of Penetration State: Kansas Region: South "Miller 26 #1H" situated 750 feet from the north section line and 660 feet from the east west section line of Section 26, T 25 S, ONE CAL Ř 10 W., Reno County, Kansas. KANSAS Description: Bottom Location "Miller 26 #1H" situated 330 feet from the south section line and 660 feet from the Know what's below. eastwest section line of Section 26, T 25 S,

JIVIDENS LAND SURVEY Co., INC.

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Call before you dig.

1210 19TH STREET / P.O. BOX 943 WOODWARD, OKLAHOMA 73802 Phone 580-256-7174 - Fax 580-256-3424 roger@jividenslandsurvey.com milke@jividenslandsurvey.com Survey For: Unit Petroleum Co. P.O. Box 2726 Woodward, Oklahoma 73802 Attn: Jason Rummery

R 10 W., Reno County, Kansas.

JOB D 654-14

DATE OF PLAT 11-17-2014

Survey is valid only if print has original seal and signature of surveyor present

SCALE SHEET 1"=1000' 1 OF 5

DRAWN BY OKL

OKLA. CA #2064, EXP. 06/30/2015 KANSAS CA #143, EXP. 12/31/2016 Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

November 24, 2014

Thomas Carrington Unit Petroleum Company 7130 S LEWIS AVE STE 1000 TULSA, OK 74136-5492

Re: Drilling Pit Application Miller 26 #1H NE/4 Sec.26-25S-10W Reno County, Kansas

Dear Thomas Carrington:

According to the drilling pit application referenced above, no earthen pits will be used at this location. Steel pits will be used. Please inform the Commission in writing as to which disposal well you utilized to dispose of the contents in the steel pits and the amount of fluid that was disposed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, within 30 days of fluid removal.

Should a haul-off pit be necessary please file form CDP-1 (April 2004), Application for Surface Pit, through KOLAR. This location will have to be inspected prior to approval of the haul-off pit application.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

82-3-607.	DISPOSAL OF DIKE AND PIT CONTENTS.						
(a)	Each operator shall perform one of the following when disposing of dike or						
pit	contents:						
(1)	Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;						
(2)	dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well;						
or							
(3)	dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following: (A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f); (B) removal and placement of the contents in an on-site disposal area approved by the commission; (C) removal and placement of the contents in an off-site disposal area						
on	(0)						
lease	acreage owned by the same landowner or to another producing						
from	or unit operated by the same operator, if prior written permission						
	the landowner has been obtained; or						

	(D)	removal of the contents to a permitted off-site disposal area
approved		
		by the department.
(b)	Eac	h violation of this regulation shall be punishable by the following:
(1	1) A \$ ²	1,000 penalty for the first violation;
(2	2) a \$2	2,500 penalty for the second violation; and
(3	a \$5	5,000 penalty and an operator license review for the third violation.

File Haul-Off Pit Application in KOLAR. Review the information below and attach all required documents to the pit application when submitting through KOLAR. This form will automatically generate and fill in from questions asked in KOLAR.

Haul-off pit will be located in an on-site disposal area:YesNo
Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner: YesNo
Haul-off pit is located in an off-site disposal area on another producing lease or unit operated by the same operator:YesNo If yes, written permission from the land owner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be located, to the haul-off pit application.