



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1232732  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  WSW  SWD  SIOW
- Gas  D&A  ENHR  SIGW
- OG  GSW  Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD
- Plug Back  Conv. to GSW  Conv. to Producer
- Commingled Permit #: \_\_\_\_\_
- Dual Completion Permit #: \_\_\_\_\_
- SWD Permit #: \_\_\_\_\_
- ENHR Permit #: \_\_\_\_\_
- GSW Permit #: \_\_\_\_\_

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |
|-----------------------------------|-----------------|---|

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1232732

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

|  |   |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No<br>Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No<br><br>List All E. Logs Run: _____ | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br>Name Top Datum |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |              |                            |
|--|------------------|----------------|--------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |              |                            |
|  |                  |                |              |                            |

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*  
 Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*  
 Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
|                                   |           |         |             |               |         |

|  |   |   |
|--|---|---|
| <b>DISPOSITION OF GAS:</b><br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | <b>METHOD OF COMPLETION:</b><br><input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____<br><input type="checkbox"/> Other <i>(Specify)</i> _____ | <b>PRODUCTION INTERVAL:</b><br>_____<br>_____ |
|--|---|---|

|           |                        |
|-----------|------------------------|
| Form      | ACO1 - Well Completion |
| Operator  | Colt Energy Inc        |
| Well Name | ALLEN 5                |
| Doc ID    | 1232732                |

All Electric Logs Run

|  |
|--|
|  |
| COMPENSATED NEUTRON PEL DENSITY LOG    |
| PAHASED INDUCTION SHALLOW FOCUS SP LOG |
| NAVIGATIONAL TOOL                      |
| GRAMMA RAY/NEUTRON/CCL                 |

|                                      |  |                            |                          |                   |                              |               |                     |                          |                             |            |             |             |                 |
|--------------------------------------|--|----------------------------|--------------------------|-------------------|------------------------------|---------------|---------------------|--------------------------|-----------------------------|------------|-------------|-------------|-----------------|
| Company/Operator<br>Colt Energy Inc. |  | Well No.<br>5              | Lease Name<br>Allen      |                   | Well Location<br>2475s, 885w |               | 1/4<br>NW           | 1/4<br>NE                | 1/4<br>NW                   | Sec.<br>23 | Twp.<br>26s | Rge,<br>14e |                 |
| P.O. Box 388<br>Iola, KS 66749       |  | Well API #<br>15-207-29006 | Type/Well<br>Oil         | County<br>Woodson |                              | State<br>KS   | Total Depth<br>1387 | Date Started<br>9/9/2014 | Date Completed<br>9/12/2014 |            |             |             |                 |
| Job/Project Name/No.                 |  |                            | Surface Record           |                   |                              | Coring Record |                     |                          |                             |            |             |             |                 |
| Driller/Crew<br>Andy King            |  |                            | Bit Size:<br>8 5/8       | 11 1/4            | PDC                          | 11 1/4        | 0'                  | 42.8'                    | Core #<br>1                 | 2 1/8"     | 1256'       | 1271'       | % Rec.<br>12'+- |
| Charles King                         |  |                            | Casing Size:<br>42.8'    | 8 5/8             | PDC                          | 6 3/4         | 42.8'               | 1387                     |                             |            |             |             |                 |
|                                      |  |                            | Cement Used:<br>15sx     | 42.8'             |                              |               |                     |                          |                             |            |             |             |                 |
|                                      |  |                            | Cement Type:<br>Portland | Portland          |                              |               |                     |                          |                             |            |             |             |                 |

| Formation Record |      |                 |      |      |                   |      |    |           |      |    |           |  |
|------------------|------|-----------------|------|------|-------------------|------|----|-----------|------|----|-----------|--|
| From             | To   | Formation       | From | To   | Formation         | From | To | Formation | From | To | Formation |  |
| 0                | 12   | soil            | 1143 | 1145 | lime              |      |    |           |      |    |           |  |
| 12               | 22   | sand and gravel | 1145 | 1177 | coal              |      |    |           |      |    |           |  |
| 22               | 183  | shale           | 1177 | 1178 | lime              |      |    |           |      |    |           |  |
| 183              | 443  | lime            | 1178 | 1188 | shale             |      |    |           |      |    |           |  |
| 443              | 518  | shale           | 1188 | 1195 | sand              |      |    |           |      |    |           |  |
| 518              | 693  | lime            | 1195 | 1250 | shale             |      |    |           |      |    |           |  |
| 693              | 808  | shale           | 1250 | 1254 | sandy shale(odor) |      |    |           |      |    |           |  |
| 808              | 820  | lime            | 1254 | 1256 | sand(oil show)    |      |    |           |      |    |           |  |
| 820              | 835  | shale           | 1256 | 1271 | core              |      |    |           |      |    |           |  |
| 835              | 853  | lime            | 1271 | 1343 | sandy shale       |      |    |           |      |    |           |  |
| 853              | 941  | sandy shale     | 1343 | 1354 | soft shale        |      |    |           |      |    |           |  |
| 941              | 947  | lime            | 1354 | 1370 | shale             |      |    |           |      |    |           |  |
| 947              | 955  | sandy shale     | 1370 | 1381 | coal              |      |    |           |      |    |           |  |
| 955              | 970  | lime            | 1381 | 1387 | miss lime         |      |    |           |      |    |           |  |
| 970              | 995  | shale           |      |      |                   |      |    |           |      |    |           |  |
| 995              | 1014 | lime            |      |      |                   |      |    |           |      |    |           |  |
| 1014             | 1022 | shale           |      |      |                   |      |    |           |      |    |           |  |
| 1022             | 1025 | lime            |      |      |                   |      |    |           |      |    |           |  |
| 1025             | 1040 | shale           |      |      |                   |      |    |           |      |    |           |  |
| 1040             | 1041 | lime            |      |      |                   |      |    |           |      |    |           |  |
| 1041             | 1068 | sany shale      |      |      |                   |      |    |           |      |    |           |  |
| 1068             | 1108 | shale           |      |      |                   |      |    |           |      |    |           |  |
| 1108             | 1110 | lime            |      |      |                   |      |    |           |      |    |           |  |
| 1110             | 1143 | shale           |      |      |                   |      |    |           |      |    |           |  |

Well Notes:

810 E 7<sup>TH</sup>  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561



**Cement or Acid Field Report**  
 Ticket No. 1644  
 Foreman Steve Mead  
 Camp Eureka

15-207-29026

| Date            | Cust. ID # | Lease & Well Number | Section | Township | Range | County  | State  |
|-----------------|------------|---------------------|---------|----------|-------|---------|--------|
| 9-12-14         | 1603       | Allen # 5           | 14      | 26       | 14E   | Woodson | KS     |
| Customer        |            |                     | Unit #  | Driver   |       | Unit #  | Driver |
| Colt Energy Inc |            |                     | 104     | Alan M   |       |         |        |
| Mailing Address |            |                     | 112     | John S   |       |         |        |
| P.O. Box 388    |            |                     |         |          |       |         |        |
| City            | State      | Zip Code            |         |          |       |         |        |
| Tola            | KS         | 66749               |         |          |       |         |        |

Job Type 45 Hole Depth 1387' Slurry Vol. \_\_\_\_\_ Tubing \_\_\_\_\_  
 Casing Depth 1360' Hole Size 6.75 Slurry Wt. \_\_\_\_\_ Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. 4 1/2 105# Cement Left in Casing \_\_\_\_\_ Water Gal/SK \_\_\_\_\_ Other \_\_\_\_\_  
 Displacement 21 1/2 Displacement PSI 700\* Bump Plug to 1600\* BPM \_\_\_\_\_

Remarks: Safety Meeting: Rig up to 4 1/2 casing Break circulation w/ Fresh water. Pump 300# Gel Flush w/ Halls + 5 bbl water spacer. Mix 150 sks Thickset cement w/ 2# Phenoseal per sk. Washout pump & lines. Shut down. Release plug. Displace 21 1/2 bbls Fresh water. Final pumping pressure 700# Bump plug 1600#. Had 4 bbls Thin cement to surface. Job Complete Rig down

Thank you

| Code  | Qty or Units | Description of Product or Services | Unit Price | Total   |
|---|--------------|------------------------------------|------------|---------|
| C102  | 1            | Pump Charge                        | 1050.00    | 1050.00 |
| C107  |              | Mileage <u>1/4 c 2nd well</u>      | -          | -       |
| C201  | 150 sks      | Thickset Cement                    | 19.50      | 2925.00 |
| C208  | 300#         | Phenoseal 2" per/sk                | 1.25       | 375.00  |
| C206  | 300#         | Gel Flush                          | .20        | 60.00   |
| C214  | 45#          | Halls                              | .45        | 20.25   |
| C108A   | 8.25 ton     | Tennaluge Bulk Truck               | mic        | 345.00  |
| C403  | 1            | 4 1/2 Tap Rubber Plug              | 45.00      | 45.00   |
| <div style="border: 1px solid black; border-radius: 50%; padding: 10px; display: inline-block;">           590 &lt; 253.26 &gt;<br/>           \$4811.90         </div> |              |                                    |            |         |
|   |              |                                    | Subtotal   | 4820.25 |
|   |              |                                    | Sales Tax  | 244.91  |
| Authorization <u>R.R. Allcock</u> Title _____ Total <u>5065.16</u>  |              |                                    |            |         |

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.