



# TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
 Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
 Do you have a valid Oil & Gas Lease?  Yes  No  
 Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)  
 Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
 Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
 Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

**Mail to the Appropriate KCC Conservation Office:**

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

DRILLERS LOG

OPERATOR: Vincent Oil Corporation  
230 O. W. Garvey Building  
Wichita, Kansas 67202

LEASE: Dieterich No. 1  
C NE/4 Sec. 18-20S-23W  
Ness County, Kansas

CONTRACTOR: Slawson Drilling Company, Inc.  
200 Douglas Building  
Wichita, Kansas 67202

COMMENCED: 12/7/78

COMPLETED: 12/16/78

RTD: 4395'

SURF. CASING: 8-5/8" at 296' with 225 sx cement

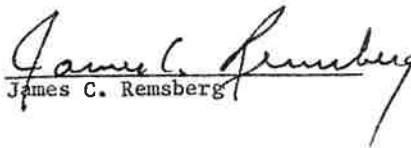
OIL STRING: 4-1/2" at 4388' with 100 sx cement

0' to 305' Surface (12 1/2" Hole)  
305' to 1715' Shale  
1715' to 2035' Shale & Shells  
2035' to 2575' Shale  
2575' to 3145' Shale & Lime  
3145' to 4040' Lime & Shale  
4040' to 4288' Lime  
4288' to 4306' Lime & Shale  
4036' to 4318' Fort Scott  
4318' to 4390' Lime  
4390' Lime & Shale  
4390' to 4395' Lime  
4395' RTD

STATE OF KANSAS

COUNTY OF SEDGWICK

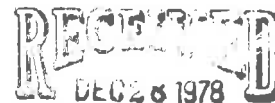
I, James C. Remsberg, of the Slawson Drilling Company, Inc.  
hereby state that the above is an accurate copy of the Dieterich No. 1  
log for Vincent Oil Corporation.

  
James C. Remsberg

Subscribed and sworn to me this 26th day of December, 1978.

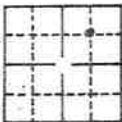
  
Mary Lou Taylor, Notary

My commission expires January 17, 1981



VINCENT OIL CORP.

STATE KANSAS 4-2-33 MAP NO. \_\_\_\_\_ S-T-R 18-20S-23W WO  
 OPER VINCENT OIL CORP SPOT C NE/4 INIT  
230 O W GARVEY BLDG, WICHITA, KS CO NESS WOE  
 WELL 1 DIETTERICH ELEV 2286 KB, 2281 GR FIN  
 CONTR SLAWSON DRLG  
 FIELD EXT/PETERSILIE NE (FS-MISS)  
 IP IPP EST 36 BOPD, NW (MISS) 4388-99 OH  
API 15-135-21545 FR 11-28-78



SPUD 12-7-78, 8 5/8" @ 296 w/225, Geol Calvin Noah  
 DST 1 (PAW-FS) 4265-4306, op30, si45, op60, si90,  
 Rec 125' Mud w/SSO, 125' WCM, ISIP 1132, FP 64-75/  
 107-150, FSIP 1132  
 DST 2 (P CGL-MISS) 4352-90, op30, si45, op30, si45,  
 Rec 30' Oil, 95' OCM, NW, ISIP 1343, FP 64-64/86-  
 86, FSIP 1322  
 DST 3 (P CGL-MISS) 4352-95, op30, si45, op60, si90,  
 Rec 175' Oil, 155' OCM, 360' HOCM, ISIP 1185, FP  
 96-172/204-290, FSIP 1143  
 RTD 4395 (12-17-78), log, 4 1/2" @ 4388  
 CO & DD 4399 DDTD, Swbd 13.4 BO, NW/4 hrs, 200  
 (CON'T)

KB LOG TOPS:  
 STONE CORRAL 1531 + 755  
 B/STONE CORRAL 1570 + 716  
 HEEBNER 3720 - 1434  
 LANSING 3770 - 1484  
 STARK SH 4054 - 1768  
 B/KANSAS CITY 4118 - 1832  
 PAWNEE 4206 - 1920  
 FORT SCOTT 4282 - 1996  
 CHEROKEE 4304 - 2018  
 PENN CONGL 4348 - 2062  
 MISS 4376 - 2090  
 MISS DOLO 4380 - 2094

 Petroleum Information Corporation  
 A Subsidiary of A. C. Nielsen Company  
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Gal 15% A, AIR 5 GPM, ATP 500, ISIP 500, VAC/9,  
 Rec load, Swbd 3.3 BO, NW/1 hr  
IPP EST 36 BOPD, NW, MISS 4388-99 OH  
COMPLETED 2-7-79

LTD 4389 - 2103  
 RTD 4395 - 2109  
 DDTD 4399 - 2113  
 TD IN MISS

MISS - PETERSILIE NE FIELD - EXTENSION

COMP ISSUED 4-10-79

4-2-33

STATE OF KANSAS  
STATE CORPORATION COMMISSION - CONSERVATION DIVISION  
245 North Water  
Wichita, Kansas 67202

FORM C-2

DATA AND AFFIDAVIT

(On Cementing in Surface or Drive Pipe and required by Rule 82-2-123 of the Commission for compliance with Section 55-136, 55-137 and 55-138, 1947 Supplement to G. S. Kansas 1935)

LEASE OWNER Vincent Oil Corporation  
OFFICE ADDRESS 230 O. W. Garvey Building, Wichita, Kansas 67202  
LEASE NAME Dietterich WELL NO. 1 COUNTY Ness  
EXACT SPOT LOCATION C NE/4 SEC. 18 TWP. 20S RGE. 23 ~~xxx~~  
CONTRACTOR Slawson Drilling Company, Inc.  
OFFICE ADDRESS 200 Douglas Building, Wichita, Kansas 67202

Drilled with (~~Cable~~) or (Rotary) tools: Date pipe set 12/8/78

SURFACE HOLE DATA

SURFACE PIPE DATA

Size of Hole 12 1/4" Csg. (~~new~~) or (used) Size 8-5/8" Wt. 28  
Depth 305 Where set 296

METHOD OF CEMENTING

Cement: Amount and kind 225 sx 60/40 Poz 2% gel, 3% C.C.  
Method: (By Service Co., Dump, Tog., etc.) Service  
Est. Height Cement behind pipe Surface

GROUND WATER INFORMATION

Depth to bottom of lowest fresh water producing stratum \_\_\_\_\_  
Name of lowest fresh water producing stratum \_\_\_\_\_  
Surface elevation of well \_\_\_\_\_

ADDITIONAL INFORMATION

(Additional information may be submitted on separate sheet)

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS,

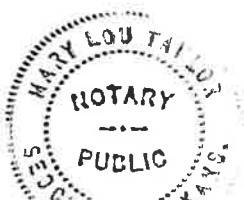
I, James C. Remsberg, of the Slawson Drilling Co., Inc. Company, being first duly sworn on oath, state: That I have knowledge of the facts, statements and matters herein contained and that the same are true and correct.

James C. Remsberg  
James C. Remsberg

Subscribed and sworn to before me on this 26 day of December 19 78

My Commission Expires: January 17, 1981

Mary Lou Taylor  
Notary Public Mary Lou Taylor



Conservation Division  
District Office No. 1  
210 E. Frontview, Suite A  
Dodge City, KS 67801



Phone: 620-225-8888  
Fax: 620-225-8885  
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair  
Jay Scott Emler, Commissioner  
Pat Apple, Commissioner

Sam Brownback, Governor

December 03, 2014

M.L. Korphage  
Vincent Oil Corporation  
155 N MARKET STE 700  
WICHITA, KS 67202-1821

Re: Temporary Abandonment  
API 15-135-21545-00-00  
DIETTERICH 1  
NE/4 Sec.18-20S-23W  
Ness County, Kansas

Dear M.L. Korphage:

Your application for Temporary Abandonment (TA) of the above-listed well is denied for the following reasons(s):

**Wireline test / fluid level test must be witnessed**

In accordance with K.A.R. 82-3-111, this well must be plugged or returned to service by January 02, 2015.

Sincerely,

Michael Maier