

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1232938

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🗌 East 🗌 West
Address 2:	Feet from
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.): If Workover/Re-entry: Old Well Info as follows:	Producing Formation: Elevation: Ground: Kelly Bushing: Feet Total Vertical Depth: Plug Back Total Depth: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Plug Back Conv. to GSW Conv. to Producer Commingled Permit #: Dual Completion Permit #: SWD Permit #:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content: ppm Fluid volume: bbls Dewatering method used: Location of fluid disposal if hauled offsite:
☐ ENHR Permit #: ☐ GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	Quarter Sec. Twp. S. R. East West County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY				
Confidentiality Requested				
Date:				
Confidential Release Date:				
Wireline Log Received				
Geologist Report Received				
UIC Distribution				
ALT I II III Approved by: Date:				

Page Two



Operator Name:				_ Lease l	Name: _			Well #:		
Sec Twp	S. R	East \	West	County	:					
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in pres o surface test, along	sures, whether s with final chart(shut-in pre s). Attach	ssure reac extra shee	hed stati t if more	c level, hydrosta space is neede	tic pressures, bot d.	tom hole temp	erature, flui	d recovery,
Final Radioactivity Lo- files must be submitte						ogs must be ema	iled to kcc-well-lo	gs@kcc.ks.go	v. Digital el	ectronic log
Drill Stem Tests Taker (Attach Additional S		Yes	☐ No		_		on (Top), Depth ar			mple
Samples Sent to Geo	logical Survey	Yes	No		Nam	е		Тор	Da	tum
Cores Taken Electric Log Run		Yes Yes	☐ No ☐ No							
List All E. Logs Run:										
			CASING		☐ Ne					
		1				ermediate, product		T	_	
Purpose of String	Size Hole Drilled	Size Cas Set (In O		Weig Lbs./		Setting Depth	Type of Cement	# Sacks Used		d Percent itives
		AD	DITIONAL	CEMENTIN	NG / SQL	JEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Ce	ement	# Sacks	Used		Type and P	ercent Additives		
Perforate Protect Casing	100 20111111									
Plug Back TD Plug Off Zone										
1 lug 0 li 20110										
Did you perform a hydrau	ulic fracturing treatment	on this well?				Yes	No (If No, ski	p questions 2 ar	nd 3)	
Does the volume of the to								p question 3)		
Was the hydraulic fractur	ing treatment information	on submitted to the	e chemical c	disclosure re	gistry?	Yes	No (If No, fill	out Page Three	of the ACO-1)
Shots Per Foot		ION RECORD - I					cture, Shot, Cement		d	Depth
						,		,		
TUBING RECORD:	Size:	Set At:		Packer A	t:	Liner Run:				
							Yes No			
Date of First, Resumed	Production, SWD or Ef		ducing Meth Flowing	od:	g 🗌	Gas Lift (Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er B	bls. 0	as-Oil Ratio		Gravity
DISPOSITIO	ON OF GAS:		N/	1ETHOD OF	COMPLE	TION:		PRODUCTION)N INTER\/^	1.
Vented Sold		Open I	_	Perf.	Dually	Comp. Cor	mmingled	THODOUTIC	ZIN IIN I ERVA	L.
	bmit ACO-18.)	Other	(Specific)		(Submit)		mit ACO-4)			



LEIS OIL SERVICES

1410 150th Rd. • Yates Center, Kansas 66783 • (620) 212-0752



Operator License #: 30345	API #: 15-001-31178-00-00
Operator: Piqua Petro, Inc.	Lease: Shannon
Address: 1331 Xylan Rd, Piqua, KS 66761	Well #: 20-14
Phone: (620) 433-0099	Spud Date: 10-21-14 Completed: 10-22-14
Contractor License: 34036	Location: of 14-25-17E
T.D.: 862 T.D. of Pipe: 860 Size: 2.875"	170 Feet From North
Surface Pipe Size: 7" Depth: 22'	1600 Feet From West
Kind of Well: Enc. Rec.	County: Allen

LOG

Thickness	Strata	From	To	Thickness	Strata	From	То
3	Soil and Clay	0	3	5	Shale	766	773
11	Lime	3	14	3	Black Shale	771	
128	Shale	14	142	3	Shale	774	774
19	Lime	142	161	4	Lime	777	777
19	Shale	161	180	26	Shale		781
49	Lime	180	229	2	Lime	781	807
43	Shale	229	272	14	Oil Sand	807	809
10	Lime	272	282	39	Shale	809	823
16	Shale	282	298	33	Silale	823	862
72	Lime	298	370				
6	Shale/Black Shale	370	376				
25	Lime	376	401				
4	Black Shale	401	405				
33	Lime	405	438				
179	Shale	438	617		T.D. of Pipe		0.00
6	Lime	617	623		T.D.		860
68	Shale	623	691		1.0.		862
4	Lime	691	695				
2	Shale	695	697				
6	Lime	697	703				
9	Shale	703	712				
5	Lime	712	717				
6	Shale	717	723				
3	Lime	723	726				
2	Black Shale	726	728				
22	Shale	728	750				
5	Lime	750	755				
3	Shale	755	758				
8	Lime	758	766				

Leis Oil Services, LLC

1410 150th Rd Yates Center, KS 66783

Invoice

Date	Invoice #
11/12/2014	1039

Bill To	
Piqua Petro, Inc. 1331 Xylan Rd Piqua, KS 66761	,

P.O. No.	Terms	Project
	Due on receipt	

Quantity	Description	Rate	Amount
1		150.00	150.00
	Cement for Surface	11.60	139.20
1	Mississippi Bit Charge	600.00	600.00
1,242	Little Kramer 4-14	6.25	7,762.50
1	Drill Pit	150.00	150.00
8	A TOTAL CONTROL OF THE PARTY OF	11.60	92.80
842	Temming 5-14	6.25	5,262.50
1	Drill Pit	150.00	150.00
8	Cement for Surface	11.60	92.80
862	Temming 6-14	6.25	5,387.50
1	Drill Pit	150.00	150.00
	Cement for Surface	11.60	92.80
874	Bruenger 8-14	6.25	5,462.50
1	Drill Pit	150.00	150.00
8	Cement for Surface	11.60	92.80
	Bruenger 9-14	6.25	5,468.75
	Drill Pit	150,00	150.00
	Cement for Surface	11.60	92.80
	Shannon 20-14	6.25	5,387.50
	Drill Pit	150.00	150.00
	Cement for Surface	11.60	92.80
	Shannon 21-14	6.25	5,387.50
	Drill Pit	150.00	150.00
	Cement for Surface	11.60	92.80
	Shannon 22-14	6.25	5,512.50
	Drill Pit	150.00	150.00
	Cement for Surface	11.60	92.80
	Shannon 23-14	6.25	5,387.50
	Drill Pit	150.00	150.00
	Cement for Surface	11.60	139.20
	Karens Farm 3-14	6.25	7,700.00
-1	Mississippi Bit Charge	600.00	600.00
		Total	\$62,439.55



REMAT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012

INVOICE

Invoice #

Invoice Date: 10/28/2014 Terms: 0/30/10,n/30

Page 1

LAIR, GREG

DBA: PIQUA PETRO INC

SHANNON 20-14 6400000107 10/22/2014 KS

1331 XYLAN ROAD PIQUA KS 66761 (620) 468-2681

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Part Number 1118B 1107A 1110A 1102 1131 1118B 1123	Description PREMIUM GEL / BENTONITE PHENOSEAL (M) 40# BAG) KOL SEAL (50# BAG) CALCIUM CHLORIDE (50#) 60/40 POZ MIX PREMIUM GEL / BENTONITE CITY WATER 2 1/2" RUBBER PLUG	Oty Unit Price 350.00 .2200 80.00 1.3500 500.00 .4600 100.00 .7800 105.00 13.1800 200.00 .2200 2000.00 .0173 2.00 29.5000	77.00 108.00 230.00 78.00
Sublet Performed 9996-170	Description CEMENT MATERIAL DISCOUNT		Total -576.27
Description 445 MIN. BULK DES 611 CEMENT PUMP 611 EQUIPMENT MIS 637 80 BBL VACUUM	LEAGE (ONE WAY)	Hours Unit Price 1.00 368.00 1.00 1085.00 45.00 4.20 3.00 90.00	

Amount Due 4075.58 if paid after 11/07/2014

Parts: 2014.50 Freight: .00 Tax: 106.44 AR Labor:

.00 Misc: .00 Total: 3456.67
-576.27 Supplies: .00 Change: .00 Sublt:

Signed

Date

ARTLESVILLE, OK EL DORADO, KS EUREKA, KS PONCA CITY, OK OAKLEY, KS OTTAWA, KS

THAYER, KS GILLETTE, WY

CUSHING, OK

3456.67