

Confidentiality Requested:

☐ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1232938

Form ACO-1

August 2013

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- ☐ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SIOW
- ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
- ☐ OG ☐ GSW ☐ Temp. Abd.
- ☐ CM (Coal Bed Methane)
- ☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
- ☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer
- ☐ Commingled Permit #: _____
- ☐ Dual Completion Permit #: _____
- ☐ SWD Permit #: _____
- ☐ ENHR Permit #: _____
- ☐ GSW Permit #: _____

Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

_____ Feet from ☐ North / ☐ South Line of Section

_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Confidentiality Requested

Date: _____

☐ Confidential Release Date: _____

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

ALT ☐ I ☐ II ☐ III Approved by: _____ Date: _____



LEIS OIL SERVICES

1410 150th Rd. • Yates Center, Kansas 66783 • (620) 212-0752



| | |
|--|---|
| Operator License #: 30345 | API #: 15-001-31178-00-00 |
| Operator: Piqua Petro, Inc. | Lease: Shannon |
| Address: 1331 Xylan Rd, Piqua, KS 66761 | Well #: 20-14 |
| Phone: (620) 433-0099 | Spud Date: 10-21-14 Completed: 10-22-14 |
| Contractor License: 34036 | Location: of 14-25-17E |
| T.D. : 862 T.D. of Pipe: 860 Size: 2.875" | 170 Feet From North |
| Surface Pipe Size: 7" Depth: 22' | 1600 Feet From West |
| Kind of Well: Enc. Rec. | County: Allen |

LOG

| Thickness | Strata | From | To | Thickness | Strata | From | To |
|-----------|-------------------|------|-----|-----------|--------------|------|-----|
| 3 | Soil and Clay | 0 | 3 | 5 | Shale | 766 | 771 |
| 11 | Lime | 3 | 14 | 3 | Black Shale | 771 | 774 |
| 128 | Shale | 14 | 142 | 3 | Shale | 774 | 777 |
| 19 | Lime | 142 | 161 | 4 | Lime | 777 | 781 |
| 19 | Shale | 161 | 180 | 26 | Shale | 781 | 807 |
| 49 | Lime | 180 | 229 | 2 | Lime | 807 | 809 |
| 43 | Shale | 229 | 272 | 14 | Oil Sand | 809 | 823 |
| 10 | Lime | 272 | 282 | 39 | Shale | 823 | 862 |
| 16 | Shale | 282 | 298 | | | | |
| 72 | Lime | 298 | 370 | | | | |
| 6 | Shale/Black Shale | 370 | 376 | | | | |
| 25 | Lime | 376 | 401 | | | | |
| 4 | Black Shale | 401 | 405 | | | | |
| 33 | Lime | 405 | 438 | | | | |
| 179 | Shale | 438 | 617 | | T.D. of Pipe | | 860 |
| 6 | Lime | 617 | 623 | | T.D. | | 862 |
| 68 | Shale | 623 | 691 | | | | |
| 4 | Lime | 691 | 695 | | | | |
| 2 | Shale | 695 | 697 | | | | |
| 6 | Lime | 697 | 703 | | | | |
| 9 | Shale | 703 | 712 | | | | |
| 5 | Lime | 712 | 717 | | | | |
| 6 | Shale | 717 | 723 | | | | |
| 3 | Lime | 723 | 726 | | | | |
| 2 | Black Shale | 726 | 728 | | | | |
| 22 | Shale | 728 | 750 | | | | |
| 5 | Lime | 750 | 755 | | | | |
| 3 | Shale | 755 | 758 | | | | |
| 8 | Lime | 758 | 766 | | | | |

Leis Oil Services, LLC

1410 150th Rd
Yates Center, KS 66783

Invoice

| Date | Invoice # |
|------------|-----------|
| 11/12/2014 | 1039 |

| Bill To |
|---|
| Piqua Petro, Inc. 1331 Xylan Rd Piqua, KS 66761 |

| P.O. No. | Terms | Project |
|----------|----------------|---------|
| | Due on receipt | |

| Quantity | Description | Rate | Amount |
|--------------|------------------------|--------|-------------|
| 1 | Drill Pit | 150.00 | 150.00 |
| 12 | Cement for Surface | 11.60 | 139.20 |
| 1 | Mississippi Bit Charge | 600.00 | 600.00 |
| 1,242 | Little Kramer 4-14 | 6.25 | 7,762.50 |
| 1 | Drill Pit | 150.00 | 150.00 |
| 8 | Cement for Surface | 11.60 | 92.80 |
| 842 | Temming 5-14 | 6.25 | 5,262.50 |
| 1 | Drill Pit | 150.00 | 150.00 |
| 8 | Cement for Surface | 11.60 | 92.80 |
| 862 | Temming 6-14 | 6.25 | 5,387.50 |
| 1 | Drill Pit | 150.00 | 150.00 |
| 8 | Cement for Surface | 11.60 | 92.80 |
| 874 | Bruenger 8-14 | 6.25 | 5,462.50 |
| 1 | Drill Pit | 150.00 | 150.00 |
| 8 | Cement for Surface | 11.60 | 92.80 |
| 875 | Bruenger 9-14 | 6.25 | 5,468.75 |
| 1 | Drill Pit | 150.00 | 150.00 |
| 8 | Cement for Surface | 11.60 | 92.80 |
| 862 | Shannon 20-14 | 6.25 | 5,387.50 |
| 1 | Drill Pit | 150.00 | 150.00 |
| 8 | Cement for Surface | 11.60 | 92.80 |
| 862 | Shannon 21-14 | 6.25 | 5,387.50 |
| 1 | Drill Pit | 150.00 | 150.00 |
| 8 | Cement for Surface | 11.60 | 92.80 |
| 882 | Shannon 22-14 | 6.25 | 5,512.50 |
| 1 | Drill Pit | 150.00 | 150.00 |
| 8 | Cement for Surface | 11.60 | 92.80 |
| 862 | Shannon 23-14 | 6.25 | 5,387.50 |
| 1 | Drill Pit | 150.00 | 150.00 |
| 12 | Cement for Surface | 11.60 | 139.20 |
| 1,232 | Karens Farm 3-14 | 6.25 | 7,700.00 |
| 1 | Mississippi Bit Charge | 600.00 | 600.00 |
| Total | | | \$62,439.55 |



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 272076

Invoice Date: 10/28/2014 Terms: 0/30/10,n/30

Page 1

LAIR, GREG
DBA: PIQUA PETRO INC
1331 XLAN ROAD
PIQUA KS 66761
(620)468-2681

SHANNON 20-14
6400000107
10/22/2014
KS

| Part Number | Description | Qty | Unit Price | Total |
|-------------|-------------------------|---------|------------|---------|
| 1118B | PREMIUM GEL / BENTONITE | 350.00 | .2200 | 77.00 |
| 1107A | PHENOSEAL (M) 40# BAG | 80.00 | 1.3500 | 108.00 |
| 1110A | KOL SEAL (50# BAG) | 500.00 | .4600 | 230.00 |
| 1102 | CALCIUM CHLORIDE (50#) | 100.00 | .7800 | 78.00 |
| 1131 | 60/40 POZ MIX | 105.00 | 13.1800 | 1383.90 |
| 1118B | PREMIUM GEL / BENTONITE | 200.00 | .2200 | 44.00 |
| 1123 | CITY WATER | 2000.00 | .0173 | 34.60 |
| 4402 | 2 1/2" RUBBER PLUG | 2.00 | 29.5000 | 59.00 |

| Sublet Performed | Description | Total |
|------------------|--------------------------|---------|
| 9996-170 | CEMENT MATERIAL DISCOUNT | -576.27 |

| | Description | Hours | Unit Price | Total |
|-----|-----------------------------|-------|------------|---------|
| 445 | MIN. BULK DELIVERY | 1.00 | 368.00 | 368.00 |
| 611 | CEMENT PUMP | 1.00 | 1085.00 | 1085.00 |
| 611 | EQUIPMENT MILEAGE (ONE WAY) | 45.00 | 4.20 | 189.00 |
| 637 | 80 BBL VACUUM TRUCK | 3.00 | 90.00 | 270.00 |

Amount Due 4075.58 if paid after 11/07/2014

| | | | | | | | |
|--------|---------|-----------|-----|---------|---------|----|---------|
| Parts: | 2014.50 | Freight: | .00 | Tax: | 106.44 | AR | 3456.67 |
| Labor: | .00 | Misc: | .00 | Total: | 3456.67 | | |
| Sublt: | -576.27 | Supplies: | .00 | Change: | .00 | | |

Signed _____

Date _____

ARTLESVILLE, OK EL DORADO, KS EUREKA, KS PONCA CITY, OK OAKLEY, KS OTTAWA, KS THAYER, KS GILLETTE, WY CUSHING, OK