

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	_
District #		_
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1232955

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R E V
DPERATOR: License#	(Q/Q/Q/Q) feet from N / S Line of Section
Name:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II
	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name: Original Total Depth:	Formation at Total Depth:
Original Completion Bate Original Total Beptil	Water Source for Drilling Operations:
rirectional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
(CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
ΔFF	IDAVIT
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he undersigned hereby affirms that the drilling, completion and eventual plu	gging of this well will comply with K.S.A. 55 et. seq.
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> to	gging of this well will comply with K.S.A. 55 et. seq. drilling rig; by circulating cement to the top; in all cases surface pipe shall be set
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For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _							Lo	cation of W	Vell: County:
Lease:									feet from N / S Line of Section
Well Numb	er:								feet from E / W Line of Section
							Se	eC	Twp S. R
							15	Section:	Regular or Irregular
QTR/QTR/	QTR/QTR	of acreag	e:				_		
							lf s	Section is	Irregular, locate well from nearest corner boundary.
							Se	ection corne	er used: NE NW SE SW
							PLAT		
	SI	how location	on of the w	vell. Show	footage to	the neare	est lease o	r unit bound	dary line. Show the predicted locations of
					_				sas Surface Owner Notice Act (House Bill 2032).
					You m			plat if des	
				3	85 ft. '''				
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2479 ft		<u>:</u>	<u>:</u>	! _		:	:	:	LEGEND
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		:	:	:		:	:	:	O Well Location
		:	:	<u>:</u>		:	:	:	Tank Battery Location
			•	•	••••			•	Pipeline Location
		:	:	<u>:</u>		:	:	:	Electric Line Location
		:	:	:		:	:	:	Lease Road Location
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									_

In plotting the proposed location of the well, you must show:

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

232955

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit	Pit is:	Existing	SecTwp R		
Settling Pit Drilling Pit	If Existing, date con	structed:	Feet from North / South Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:(bbls)		Feet from East / West Line of SectionCounty		
Is the pit located in a Sensitive Ground Water A	rea? Yes 1	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? Yes No	Artificial Liner?	0	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits		
Depth fro	m ground level to dee	pest point:	(feet) No Pit		
If the pit is lined give a brief description of the line material, thickness and installation procedure.			dures for periodic maintenance and determining ncluding any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallo	west fresh water feet. mation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of materia	al utilized in drilling/workover:		
Number of producing wells on lease:		Number of work	king pits to be utilized:		
Barrels of fluid produced daily:		Abandonment p	procedure:		
Does the slope from the tank battery allow all splow into the pit? Yes No	pilled fluids to	Drill pits must b	be closed within 365 days of spud date.		
Submitted Electronically					
	KCC (OFFICE USE OI	NLY Liner Steel Pit RFAC RFAS		
Date Received: Permit Numb	ber:	Permi	it Date: Lease Inspection: Yes No		



Kansas Corporation Commission Oil & Gas Conservation Division

1232955

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	
Name:	· — —
Address 1:	•
Address 2:	Lease Name: Well #:
City: State: +	the large heless.
Phone: () Fax: ()	
Email Address:	-
Surface Owner Information:	
Name:	
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	
City: State: Zip:+	_
are preliminary non-binding estimates. The locations may be entered	ank batteries, pipelines, and electrical lines. The locations shown on the plat If on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ng fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.
Submitted Electronically	
I	

LARSON ENGINEERING, INC. MARL IN LEASE NW. 1/4. SECTION 23. T18S. R29W LANE COUNTY. KANSAS

proposed buried FLAGGED HWY. OPPOSITE LOC. electric line location HOUSE 226'E. HIGHWAY proposed road ENTRANCE Drillsite Location location STUBBLE Marlin Unit #1-23 proposed buried 385'FNL 2479'FWL proposed tank flow line location battery location Ground Elevation = 2787 $Y = 666790 \quad X = 1429026$ State Plane-NAD 27-Kansas South (Mapping Grade GPS Used) Latitude 38.48117 Longitude -100.495065 WGS 84-NAD 83 Notes: 1. Set (2) wood stakes at location site. 2. All flagging Red & Yellow. 3. Overhead power available at N. & E. lines. 4. Kansas One Call System inc. should be notified before excavation (1-800-344-7233). 5. CAUTION: Various pipelines in Sec. 23. 6. Contact landowner for best access. (140 RD.) NO ROAD



Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

shown on this
t be legally
ndowner.
for access.

November 4, 2014

Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Diffield Services. Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages.

• • • • •

	63U	(Rev 1993)		OILA	ND GAS L	.EASE				
	AGREEM	ENT, Made and en	tered into the	19th	_day of	November	, 20	13, by and between _		
-	Sec. 21 12	Ronda G. Bo	lding, Trustee	of the Me	eker Revoc	able Trust No.	l (aka Leo L.	Meeker Revoca	ble Trust No. 1)	
whose mail	ing address	is14]	135 E. Meeker	Road; Ga	rden City K	S 67846		hereinafter called	d Lessor (whether one	or more),
and		Scout Explor	ation Corp., P.	O. Box 14	110, Edmon	d OK 73083			, hereinafter ca	alled Lessee.
									2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 -	
other mean and air into manufacture	rided and of s, prospection subsurface e, process,	the agreements of ing drilling, mining strata, laying pipe store and transport	the lessee herein co and operating for a lines, storing oil, l said oil, liquid hy	entained, her and producing building tank drocarbons,	reby grants, leading oil, liquid his ks, power stati gases and the	ses and lets exclusi- ydrocarbons, all gas ons, telephone lines	vely unto lessee es, and their resp s, and other struc- tuent products a	for the purpose of in- pective constituent pre- ctures and things their and other products m	s here acknowledged a vestigating, exploring roducts, injecting gas, reon to produce, save, nanufactured therefron	by geophysical an water, other fluid take care of, trea
therein situ	ated in Cour	nty of Lan	eState of _	Kansas		_ described as follo	ws to-wit:			
,	A square	tract of land sit	uated in the No			4) of Section 23 usas, described		8 South, Range	29 West of the 6 ^t	^h P.M.,
		ge 29 West, in I	Lane County, K	Cansas, on	the South	line of Kansas I	lighway 96 F		wnship 18 South, ence South 466.68 f beginning;	3
In Section	23	, Township	18 South , R	ange2	9 West .	and containing	5.0	acres, more or le	ess, and all accretions t	hereto.
thereafter a	s oil, liquid	hydrocarbons, gas		constituent p	products, or any			years from this of or land with which s	date (called "primary t said land is pooled.	erm"), and as lon
and saved f	1st. from the leas	To deliver to the sed premises.	credit of lessor, fro	ee of cost, in	n the pipeline t				d one-eighth (1/8) part	
premises, or royalty One	or in the man	e at the well, (but, a nufacture of production 00) per year per ne	as to gas sold by leads therefrom, said	ssee, in no e payments to	vent more than be made more	one-eighth (1/8) of othly. Where gas fro	the proceeds recome a well produce	ceived by lessee from cing gas only is not s	ture of any products the a such sales), for the gas sold or used, lessee many as is being produced with	is sold, used off that ay pay or tender a
lease or any quantities, t	This lease y extension this lease shall If said less	may be maintained thereof, the lessee s all continue and be sor owns a less into	hall have the right in force with like e	to drill such ffect as if su escribed lan	well to comple ch well had be d than the enti	etion with reasonable en completed within re and undivided fe	e diligence and d the term of year	lispatch, and if oil or is first mentioned.	nence to drill a well win gas, or either of them, lities herein provided for	be found in paying
	Lessee sha	all have the right to		s, oil and w	ater produced	on said land for Less	see's operations t	hereon, except water	from the wells of less	or.
						id premises without	written consent	of lessor.		
	Lessee sha	all pay for damages	caused by lessee's	operations to	o growing crop	s on said land.				
								he right to draw and		
been furnis	administrato hed with a v	rs, successors or as written transfer or as	ssigns, but no chan	ge in the ow copy thereo	vnership of the f. In case lesse	land or assignment	of rentals or ro	yalties shall be bindi	enants hereof shall ex ing on the lessee until ieved of all obligations	after the lessee ha
	All expres n part, nor	o such portion or post or implied coven:	ortions and be relie ants of the lease sha	ved of all ob all be subjec	oligations as to t to all Federal	the acreage surrend and State Laws, Ex	ered. secutive Orders,	Rules or Regulations	the above described pr s, and this lease shall n result of, any such L	ot be terminated,
lessors, for	iges, taxes of themselves	r other liens on the and their heirs, su	above described la	ands, in the	event of defau irrender and re	It of payment by les lease all right of do	ssor, and be subr	ogated to the rights of	any time to redeem for of the holder thereof, a described herein, in so	nd the undersigne
	vicinity the	reof, when in lesses	e's judgment it is no	ecessary or a	advisable to do	so in order to prop	erly develop and	operate said lease p	eof with other land; le remises so as to promo	te the conservation
acres each the county purposes ex production on producti bears to the	in the event in which the except the pa is had from ion from a to total acreas Lessee ag and to remo	of an oil well, or in e land herein leased syment of royalties this lease, whether unit so pooled only ge so pooled in the prees upon the com- ove all equipment w	to a unit or units not dissituated an instruction production from the well or wells be such portion of the particular unit involu- pletion of any test ithin a reasonable to	ot exceeding rument ident in the pooled be located or e royalty sti- lved. as a dry ho ime.	640 acres each tifying and des d unit, as if it in the premises pulated herein le or upon aba	h in the event of a grant of a gr	as well. Lessee si creage. The enti- is lease. If produ- e or not. In lieu is acreage placed roducing well, to	hall execute in writin re acreage so pooled action is found on the of the royalties elsew I in the unit or his ro o restore the premise	to be into a unit or uni g and record in the cor into a tract or unit sha he pooled acreage, it sha where herein specified, oyalty interest therein of her to their original cor	aveyance records of ill be treated, for a nall be treated as lessor shall receive on an acreage bas addition as nearly a
	in accordance our permission	e with good stands on herein granted.	rd practices and ca	reful manne	r; we agree to		armless from any		& Gas Exploration. Ou damages that may resul	
	IN WITN	ESS WHEREOF, th	ne undersigned exec	cute this inst	rument as of th	e day and year first	above written.			
		CABLE TRUS No. 1,) by:	T NO. 1, (aka I	Leo L. Me	eeker					
Ronda G	nda Bolding	SE	vldine	1.1	uste					-
ratio. In	usice									

TATE OF KANSAS	ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
OUNTY OF FIRMLY	
e foregoing instrument was acknowledged before	me this and day of December 2013, by
	acity as the duly authorized Trustee of the Meeker Revocable Trust No. 1 (aka Leo L.
Meeker Revocable Trust No. 1 My Commission Expires Wash 7, 20	
Ay Commission Expires VIIII (, OU	State of Kansas - Notary Public Notary Public
	Maria N. Mendoza
STATE OF	
COUNTY OF	ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
	me this day of 2013, by
Ay Commission Expires	Notary Public
STATE OF	ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
COUNTY OF	me this day of
	andand
A. Commission Fundam	
My Commission Expires	Notary Public
STATE OF	
COUNTY OF	ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
The foregoing instrument was acknowledged before	me this day of
	and
W 6 - 1 - 5	
My Commission Expires	Notary Public
	2 7 30
Ε.	RgeRge
LEASE	Rge. Rge. Ag. 20 13
OIL AND GAS	ation Twp. of Acres Term County ATE OF KLM SAS Inty Lame Day of Alecemb to Day of Alecemb 1 o-clock P.M., and of this office. Register of this office. Register of the office. Register of the office.
7 DO 1	Twp. Term Term Term Agane ment was filed ay of Meem went was filed this office. This office. Regist Regist Regist
4	Twp. Twp. Lams Lams Lock Lock
TIC I	Section Twp. No. of Acres Tounty County Acres This instrument was fi Day of Alle No Day of Alle No Day of Alle Re By All Order Bull Re Re Re Re Re Re Re Re Re
	Section No. of Acres No. of Acres STATE OF County This instr (c
	Section No. of A STATE County. This In Book the recor
2	Section No. o. o
9	
STATE OF	
	ACKNOWLEDGMENT FOR CORPORATION (KsOkCoNe)
COUNTY OF The foregoing instrument was acknowledged by	before me this day of
orcorporation, on behalf of the corporation.	a
My Commission Expires	Notary Public
	india y i would

63U	(Rev 1993)	OI	L AND GAS LEA	SE			
AGREEMI	ENT, Made and entered	into the 12th	day ofDec	ember	, 2013, by a	nd between	
	Victor A. Torson	(a/k/a Victor To	orson) and Crysta S	. Torson (a/k/	a Crysta Torson;	f/k/a Crysta Fancher,)	
	husband and wife	e					
whose mailing address i	s PO Box	x 584; Dighton I	KS 67839		here	inafter called Lessor (whether one or mor	re),
and	Scout Exploration	n Corp., P.O. Bo	ox 1410, Edmond C	K 73083		, hereinafter called L	essee.
herein provided and of to other means, prospecting and air into subsurface manufacture, process, s	the agreements of the le g drilling, mining and o strata, laying pipe lines tore and transport said	essee herein containe operating for and pro s, storing oil, buildin oil, liquid hydrocan	d, hereby grants, leases a oducing oil, liquid hydro ig tanks, power stations,	and lets exclusivel carbons, all gases telephone lines, a espective constitue	y unto lessee for the p , and their respective of and other structures an ent products and other	ot of which is here acknowledged and of nurpose of investigating, exploring by geo constituent products, injecting gas, water, d things thereon to produce, save, take e r products manufactured therefrom, and	physical and other fluids, are of, treat,
therein situated in Coun	ty of Lane	State ofKan	sasde	scribed as follows	to-wit:		
			See Exhib	it A attached			
In Section 23	, Township <u>18</u>	South , Range	_29 West , and o	containing	148.3a	cres, more or less, and all accretions there	to.
thereafter as oil, liquid h	hydrocarbons, gas or oth ration of the premises the	ner respective constitue said lessee covena	uent products, or any of nts and agrees:	them, is produced	from said land or land	March 27, 2014, (called "primary term") with which said land is pooled. and, the equal one-eighth (1/8) part of all	
premises, or in the man royalty One Dollar (\$1.	ed premises. To pay lessor for gas of at the well, (but, as to suffacture of products the oo) per year per net min	of whatsoever nature gas sold by lessee, in erefrom, said payme	e or kind produced and so n no event more than one ents to be made monthly	old, or used off the e-eighth (1/8) of the Where gas from	e premises, or used in the proceeds received by a well producing gas	the manufacture of any products therefron y lessee from such sales), for the gas sold only is not sold or used, lessee may pay lered that gas is being produced within the	n, one-eighth , used off the or tender as
lease or any extension the quantities, this lease shat If said less said lessor only in the p	may be maintained during thereof, the lessee shall hall continue and be in for or owns a less interest in proportion which lessor's	have the right to drill ree with like effect a in the above describ s interest bears to the	such well to completion s if such well had been c ed land than the entire a whole and undivided fer	with reasonable of ompleted within the nd undivided fee a e.	liligence and dispatch, ne term of years first m simple estate therein, t	e shall commence to drill a well within the and if oil or gas, or either of them, be for entioned. hen the royalties herein provided for shall except water from the wells of lessor.	ind in paying
			pe lines below plow dept				
			se or barn now on said praid from to growing crops or		ritten consent of lessor		
					es, including the right	to draw and remove casing.	
If the estate executors, administrator been furnished with a wassigned portion or port Lessee ma surrender this lease as to All express	te of either party heretors, successors or assigns ritten transfer or assigns ions arising subsequent y at any time execute a o such portion or portion s or implied covenants or	to is assigned, and to is, but no change in imment or a true copy to the date of assign and deliver to lessor as and be relieved of of the lease shall be	the privilege of assigning the ownership of the land thereof. In case lessee as ment. or place of record a rele all obligations as to the subject to all Federal and	g in whole or in d or assignment of signs this lease, in case or releases of acreage surrenders I State Laws, Exec	part is expressly allow f rentals or royalties s whole or in part, lesse evering any portion or ed.	wed, the covenants hereof shall extend thall be binding on the lessee until after the shall be relieved of all obligations with portions of the above described premises a Regulations, and this lease shall not be the	he lessee has respect to the s and thereby erminated, in
Regulation. Lessor here any mortgages, taxes of lessors, for themselves dower and homestead in	eby warrants and agrees r other liens on the above and their heirs, success hay in any way affect the	s to defend the title to we described lands, it sors and assigns, here the purposes for which	o the lands herein descril in the event of default of eby surrender and releas this lease is made, as re	bed, and agrees the payment by lesso e all right of down cited herein.	at the lessee shall have or, and be subrogated t er and homestead in the	ailure is the result of, any such Law, O the right at any time to redeem for lessor to the rights of the holder thereof, and the he premises described herein, in so far as	, by payment undersigned said right of
						portion thereof with other land; lease or said lease premises so as to promote the	
of oil, gas or other mine acres each in the event the county in which the purposes except the pa production is had from on production from a u bears to the total acreag Lessee ag practicable and to remo Scout Expy	erals in and under and the fan oil well, or into a to land herein leased is signment of royalties on p this lease, whether the tinit so pooled only such as so pooled in the partices upon the completion within loration Corp. has your e with good standard present of the partice.	hat may be produced unit or units not exceituated an instrument or or outside the well or wells be locally the portion of the royacular unit involved, on of any test as a call a reasonable time, permission to condu	from said premises, suc- ceding 640 acres each in tidentifying and describ pooled unit, as if it wen- ted on the premises cov- lity stipulated herein as to dry hole or upon abando ect a seismic survey acro-	the event of a gas the event of a gas ing the pooled acr e included in this ered by this lease the amount of his nument of any pro	well. Lessee shall exe- eage. The entire acrea- lease. If production is or not. In lieu of the re- acreage placed in the ducing well, to restor- sted herein for the pur-	another and to be into a unit or units not uute in writing and record in the conveyang go so pooled into a tract or unit shall be is found on the pooled acreage, it shall be youlties elsewhere herein specified, lessor unit or his royalty interest therein on an e the premises to their original condition pose of Oil & Gas Exploration. Our open- claims and damages that may result from	exceeding 40 ace records of reated, for all a treated as if shall receive acreage basis as nearly as ations will be
00/01/02/02/02	non suffrence .	and the state of t	and a rest to a rest of the area of the	and the second second	100 m 100 m 10 m 2 m 10 m		

Crysta & Love

TATE OF Y Hansas	ACKNO	WLEDGMENT FO	OR INDIVIDUAL (KsOkC	oNe)	
OUNTY OF Lane					
ne foregoing instrument was acknowledged befo	re me this _ / _ lath	day of	January		, 2014, by
Crysta S. Torson (a/k/a Cry	sta Torson; f/k/a Crysta Fa	incher,)			
wife of Victor A. Torson					
y Commission Expires 4-9-15	7	_	Karom J AU	pran	
			Notary P	iblic	
PATEOF V Nebraska					
OUNTY OF _ / Cherry	ACKNO	WLEDGMENT FO	OR INDIVIDUAL (KsOkC	(oNe)	
be foregoing instrument was acknowledged before	re me this V 11)+	day of	lanuary		2014 by
Victor A. Torson (a/k/a Vic					, 2014, 0
husband of Crysta S. Torson					
			The House	y auch	
y Commission Expires / 1-1-	2015	<u> </u>	1 January	y July	
	ed.	OENERAL .	BRITTANY ASCHE	1	
FATE OF		NOTARY M	Y COMMISSION EXPIRES	l l	
OUNTY OF	ACKNO	WI FAMENT FO	OR INDIVIDUAL (KsOko	(offe)	
ne foregoing instrument was acknowledged before	re me this	day of			, 2014, by
		and			
y Commission Expires					
			Notary P	ublic	
TATE OF		mada s			
OUNTY OF	ACKNO	WLEDGMENT FO	OR INDIVIDUAL (KsOk	CoNe)	
ne foregoing instrument was acknowledged before	re me this	day of			, 2014, by
		and			
1.1	f t t t	1 3 1	d d	111	
OIL AND GAS LEASE FROM TO	Date Twp Rge No. of Acres Term	STATE OF KLINSAS COUNTY KANE	ls I st	Register of Deeds. By De Lorne Bullmake. Deputy When recorded, return to	
TATE OF	ACKNO	day of			
forporation, on behalf of the corporation.		_ a			-
reposition, on centar of the corporation.					
ty Commission Expires					
			Notary F	Public	

Exhibit A

Attached hereto and made a part thereof that certain Oil and Gas Lease dated December 12, 2013, but effective March 27, 2014, between Victor A. Torson and Crysta S. Torson, husband and wife, as Lessor, and Scout Exploration Corp., as Lessee

Legal Description

The Northeast Quarter (NE 1/4) of Section 23, Township 18 South, Range 29 West of the 6th P.M., in Lane County, Kansas, EXCEPT THE FOLLOWING TRACTS:

- A. A square tract of land, described as follows: Commencing at the Northwest Corner of the Northeast Quarter (NE ¼) of said Section 23, Township 18 South, Range 29 West, on the South line of Kansas Highway No. 96 Right-of-way, thence South 466.68 feet, thence East 466.68 feet, thence North 466.68 feet, thence West 466.68 feet to the place of beginning; and
- B. A tract of land described as follows: Beginning at a point 700 feet East of the Northwest Corner of the Northeast Quarter (NE ½) of said Section 23, Township 18 South, Range 29 West, and on the South line of the Right-of-way of the Kansas State Highway No. 96; thence South 350 feet; thence East 600 feet; thence North 350 feet; thence West 600 feet along the South boundary line of said Right-of-Way of Kansas State Highway No. 96, to the point of beginning; and
- C. A tract of land described as follows: Beginning at a point 466.68 feet East of the Northwest Corner of the Northeast Quarter (NE ¼) of said Section 23, Township 18 South, Range 29 West, and on the South line of the Right-of-way of the Kansas State Highway No. 96; thence South 350 feet; thence East 50 feet; thence North 350 feet; thence West 50 feet along the South boundary line of said Right-of-Way of the Kansas State Highway No. 96, to the point of beginning; and
- D. A tract of land described as follows: Beginning at a point 516.68 feet East of the Northwest Corner of the Northeast Quarter (NE ¼) of said Section 23, Township 18 South, Range 29 West, and on the South line of the Right-of-way of the Kansas State Highway No. 96; thence South 350 feet; thence East 183.32 feet; thence North 350 feet; thence West 183.32 feet along the South boundary line of said Right-of-Way of the Kansas State Highway No. 96, to the point of beginning.

END OF EXHIBIT A

MP----Dist INDIRACI COMPUTER

FAIRWELL PROSPECT

63U

(Rev 1993) OIL AND GAS LEASE

William B. Marl			January	, 2014, by and b	etween			-
	lin Trust dated Dec	ember 28, 20	005, by Centra	al National Ban	k and Trust Co.	of Enid, O	klahoma,	_
as Successor Tru	ustee,	-	2011			_		_
whose mailing address isPO Bo	ox 3448; Enid OF	K 73702			hereinafter calle	ed Lessor (wh	nether one or mo	re),
and Scout Exploration	on Corp., P.O. Box	1410, Edmo	ond OK 73083			, he	reinafter called I	essee.
Lessor, in consideration of	lessee herein contained, operating for and produ es, storing oil, building d oil, liquid hydrocarbo	hereby grants, le icing oil, liquid tanks, power sta ons, gases and ti	eases and lets exc hydrocarbons, all ations, telephone heir respective or	lusively unto lessee gases, and their res lines, and other stru onstituent products	for the purpose of in spective constituent p ctures and things the and other products r	nvestigating, products, injection to products	exploring by geo cting gas, water luce, save, take	ophysical other flu care of, t
therein situated in County of Lane	State of Kansa	S	described as i	follows to-wit:				
		The North	west Quarter	(NW 1/4)				
In Section 23 , Township	18 South	, Range	29 West	of the 6th P.M.	_, and containing _	160	_ acres, more o	r less, an
and saved from the leased premises.	ther respective constitue he said lessee covenants did tof lessor, free of cos s of whatsoever nature o o gas sold by lessee, in n herefrom, said payment ineral acre retained here ring the primary term het have the right to drill is core with like effect as it in the above described 's interest bears to the w, free of cost, gas, oil and	nt products, or a and agrees: t, in the pipeline kind produced o event more this to be made munder, and if su reof without furt ach well to comp if such well had to land than the er hole and undivid to water produced.	ny of them, is pro- e to which lessee and sold, or used an one-eighth (1// onthly. Where ga ch payment or ter ther payment or di- pletion with reaso been completed w tire and undivide ded fee.	duced from said lan may connect wells o off the premises, or s) of the proceeds re s from a well produ ider is made it will l idling operations. If inable diligence and ithin the term of yea d fee simple estate	used in the manufac ceived by lessee from cing gas only is not be considered that ga the lessee shall commission of the dispatch, and if oil of ars first mentioned, therein, then the royal	said land is particular and said land is particular of any particular such sales) sold or used as is being particular gas, or either alties herein	tooled. (1/8) part of all roducts therefron, for the gas sold glessee may pay oduced within the a well within the of them, be for provided for sha	oil prode n, one-ei, used off or tende e meanin e term of and in pa
No well shall be drilled nearer that Lessee shall pay for damages caus Lessee shall have the right at any If the estate of either party here executors, administrators, successors or assigned portion or portions arising subsequent Lessee may at any time execute: currender this lease as to such portion or portion All express or implied covenants whole or in part, nor lessee held liable in da Regulation. Lessor hereby warrants and agree any mortgages, taxes or other liens on the abo	an 200 feet to the house used by lessee's operation time to remove all macheto is assigned, and the nament or a true copy the at the date of assignment deliver to lessor or one and be relieved of all of the lease shall be subanages, for failure to come to the total of the date of assignment of the lease shall be subanages, for failure to come to defend the title to the over described lands, in the content of the date of th	or barn now on s as to growing ere intery and fixtum privilege of ass ownership of the reof. In case less int. place of record obligations as t jeject to all Feder omply therewith the lands herein of the event of defa	w depth. said premises with ops on said land. es placed on said signing in whole he land or assigning a release or relea to the acreage sur al and State Lawn a, if compliance i guestion in the said of the said of the acreage sur al and state dawn before the said of the	premises, including or in part is expresent of rentals or rease, in whole or in p isses covering any pc endered. by Executive Orders, is prevented by, or eees that the lessee is plessor, and be sub plessor, and be sub presented by the presente	of lessor. the right to draw and sly allowed, the covolution of t	tremove casi venants hereding on the le hieved of all the above de s, and this le- result of, ar any time to a	ng. of shall extend the sessee until after to obligations with secribed premises as shall not be the ny such Law, O redeem for lessor thereof, and the	he lessed respect to s and the erminate rder, Rul r, by payr undersig
No well shall be drilled nearer that Lessee shall pay for damages caus Lessee shall have the right at any If the estate of either party here executors, administrators, successors or assigned portion or portions arising subsequent Lessee may at any time execute: surrender this lease as to such portion or portion All express or implied covenants whole or in part, nor lessee held liable in da Regulation. Lessor hereby warrants and agree any mortgages, taxes or other liens on the abolessors, for themselves and their heirs, success dower and homesteed may in any way affect it Lessee, at its option, is hereby gir	an 200 feet to the house used by lessee's operation time to remove all macheto is assigned, and the ns, but no change in the nment or a true copy the to the date of assignme and deliver to lessor or ons and be relieved of all of the lease shall be sub amages, for failure to constance of the state of the title to the state of the	or barn now on so as to growing cru- inery and fixtum privilege of ass- ownership of the reof. In case less- int. place of record- obligations as to open to all Feder- omply therewith the event of defa- of surrender and is lease is made, to pool or com-	w depth. said premises with ops on said land. es placed on said signing in whole he land or assigning see assigns this le a release or relea to the acreage sur al and State Lawn a, if compliance in guilt of payment by release all right of as recited herein bine the acreage.	premises, including or in part is expresent of rentals or rease, in whole or in passes covering any prendered. by Executive Orders, is prevented by, or ees that the lessee is a lesser and homes covered by this lease covered by this lease covered by this lease.	of lessor. the right to draw and saly allowed, the covolution of portion or portions of Rules or Regulation if such failure is the failure is the all have the right at rogated to the rights tead in the premises see or any portion there.	tremove easi venants hereing on the le lieved of all the above de s, and this lee result of, ar any time to ro of the holded described he	ng. of shall extend to sessee until after to obligations with obligations with escribed premises as shall not be to ny such Law, O redeem for lessoo thereof, and the rein, in so far as ter land; lease or	he lessed respect to s and the erminate rder, Rul , by payr undersig said right
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Karen S. Holland, on behalf of Central National Bank and Trust Co. of Enid, Oklahoma, Successor Trustee of the William B. Marlin Trust dated December 28, 2005

STATE OF	ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)	
COUNTY OF	day of	_, 2014, by
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ne foregoing instrument was acknowledged before me this	day of	_, 2014, by
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	Notary Public	
No. OIL AND GAS LEASE FROM TO	Section Twp. Rge. No. of Acres. Term County This instrument was filed for record on the This instrument was filed for record on the Day of AB. 20 14 At S o-clock M, and duly recorded In Book 14 M Page 23 6 of the records of this office. Register of Deeds. By.	
STATE OF OKLAHOMA COUNTY OF Gerfield The foregoing instrument was acknowledged before me to the foregoing instrument was acknowledged before was	cer of Central National Bank and Trust Co. of Enid, Oklahoma, a b	_, 2014, by Ka anking corporati