

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC Use:	
Effective Date:	
District #	
SGA? Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1232974

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R
DPERATOR: License#	(0/0/0/0) feet from N / S Line of Section
Name:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II
	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name: Original Total Depth:	Fromation at Total Depth:
Original Completion Bate Original Total Beptil	Water Source for Drilling Operations:
irectional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
(CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AFF	
	IDAVIT
he undersigned hereby affirms that the drilling, completion and eventual plu	IDAVIT
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For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:					L	ocation of W	ell: County:			
Lease:							fe	et from N /	S Line	of Section
Well Numbe	er:						fe	et from E /	W Line	of Section
	Field:				SecTwpS. R			W		
			'		IS	s Section:	Regular or	Irregular		
		ao oago: _			lf S		Irregular, locate we r used: NE		corner bound	dary.
			ries, pipelines ar	-	as required	by the Kans	dary line. Show the pas Surface Owner Nored.			
160 ft.		— ©						LEGEND		
							0	Well Location Tank Battery Pipeline Loca Electric Line Lease Road	Location ation Location	
			2	2			EXAMPL	E		
				i	:		SEWARD CO.	3390 EE		1980' FSL
	:	:	:	<u> </u>	<u>:</u>	:	SEWARD CO.	3390 FEL		

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

32974 Form CDP-1

May 2010

Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls) Area? Yes No		SecTwp R East West West Feet from North / South Line of Sectio Feet from East / West Line of Sectio County Chloride concentration: mg/ (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee				
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.					
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. nation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s		Type of materia	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure:		
Submitted Electronically					
KCC OFFICE USE ONLY					
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No		



Kansas Corporation Commission Oil & Gas Conservation Division

1232974

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

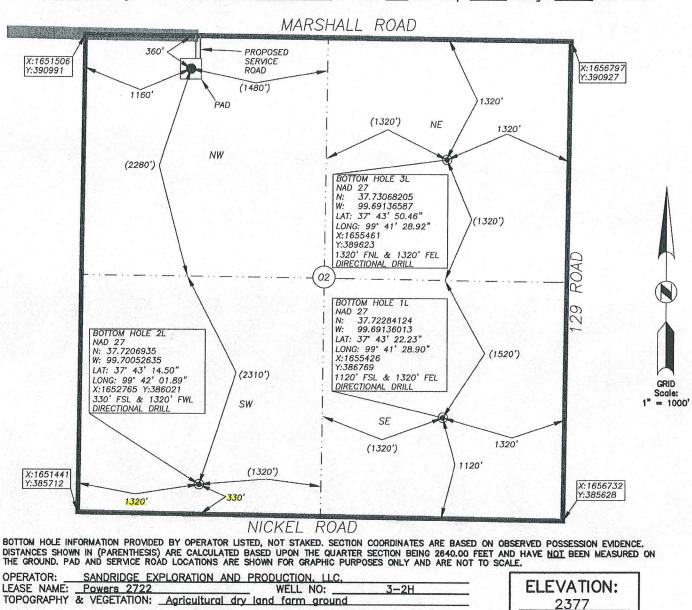
This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R East West
Address 1:	County:
Address 2:	Lease Name: Well #:
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered a Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1
form and the associated Form C-1, Form CB-1, Form T-1, or Form CF Submitted Electronically	'- I wiii be returnea.
T.	

CIVIL ENGINEERS • SURVEYORS 901 N. 8th Street, Suite 100 Kansas City, KS 66101 * p. (913) 371-5300 * f. (913) 371-2677 BHC RHODES is a trademark of Brungardt Honomichl & Company, P.A.

FORD County, Kansas 360' FNL & 1160' FWL Section 2 Township 275 Range 22W 6th P.M.



PERATOR: <u>SANDRIDGE EXPLORATION</u>	ON AND PRODUCTION, LLC.	ELEVATION.
EASE NAME: Powers 2722	WELL NO:3-2H	ELEVATION:
OPOGRAPHY & VEGETATION: Agricul	tural dry land farm ground	2377
		23//
	REFERENCE STAKES OR ALTERNATE LOCATION	

GOOD DRILL SITE? Yes STAKES SET:

BEST ACCESSIBILITY TO LOCATION: From South and West by paved and gravel roads.

DISTANCE & DIRECTION FROM HWY JCT OR TOWN: From Ford. North on US Hwy From Ford. North on US Hwy 400 ±1.5mi., then right (East) on Ridge Road ±0.5mi., then left (North) on 126 Road ±5mi., then right (East) ±2.2mi., on Marshall Road, Site is on right (South) side.

S	SURFACE WELL DATA TABLE DATUM: NAD 27
→ 1 H	LAT: 37.73331249
198	LONG: 99.70109079
roje 02.1	LAT: N 37' 43' 59.92"
日出作	LONG: W 99° 42' 03.93"
SECO	STATE PLANE
Rhodes 01633 MK (COORDINATES: (U.S. FEET)
Ĕ0Z	ZONE: SOUTH 1502 KS
. H	X: 1652661.0900
E.o. H	Y: 390617.2050

STAKED: 2014-11-05 DRAWN: 2014-11-08 REVISED: REVISED:

CERTIFICATE:

I, MICHAEL D. KLEIN A KANSAS LICENSED LAND SURVEYOR AND A AUTHORIZED AGENT OF BHC RHODES, DO HEREBY CERTIFY THAT THE SURFACE WELL LOCATION DESCRIBED HEREON WAS STAKED AT THE COORDINATES SHOWN IN THE DATA TABLE.

KANSAS LIC. NO. ____



21		100		
21	22	23	24	19
28	27	26	25	30
		26S 22W		WILLIAM F UNBACH 1:31 4992 200 WILLIAM F UNBACH 1:31 4992 26 S 21 W
TASSET 1745 5000, 1746 TASSET 1 5 5009	1817. dec. 651. 651. 34	FTENARÍA, FTENARÍA V 907 - TRESMATA V FTENARÍA V 4972 4972		
	34	35	36 MARY ANN 2622 1-36H	31
	-	SET 2822 1434H		
4	3	MERS 2722, 2-2HPOWERS 2722, 3-2H MEPPER 13 MEPPER 13 MEPPER 13 MEPPER 14 MEPPER 14	1 2 SCHOMAKER 1-15CHOMM. 9102 7012 7012	6
2	27S 22W NETIES	Sed CONLEY 12 5000 5070		
Legend	eno par l		WM DMBACH 1 X 5085 T.Y.1	27S 21W
Sandridge SWD Wells Competitor Wells X ABANDONED LOCATION XD DRY HOLE, TEMPORARILY ABANDONED GAS WELL JUNKED AND ABANDONED WELL W OLL WELL X WELL START MINISTRAT MINISTRATI MINISTRATION	10 REGIL 1-MEDEL 1-A 5170 5170 5170 5170 5170 5170 5170 5170	11 KONDA 1 1480 1480 1480 1480 1480 1480 1480 148	12 80GEN TE 180GER TE 1 5155 . 5155	7
- Well Laterals Sand Ridge Unit Lines	15	14	BOGER 'E 1 BOGER 'E 1 6155 5155 5155 5155 5155 5155 5155 5	
(noweed with a substitution of the substitutio	m3/03_3/m3	н	13	18

Powers 2722 3-2H 1L, 2L & 3L Lease Information Sheet

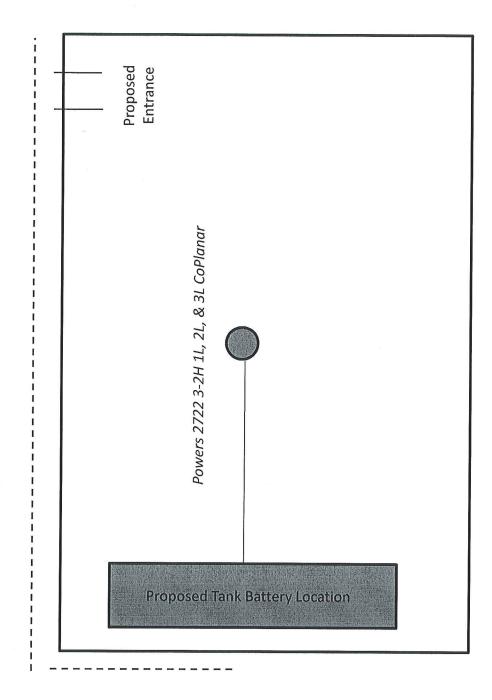
Unit Description:

All of Section 35, T26S – 22W & All of Section 2, T27S-22W Harper County, KS

Surface Owner:

Cindy Klepper Hogan Trust dated 4/19/2011 & Ellen Marie Living Trust Dated 12/29/1991 15175 Southeast 234 Rd Kingsley, KS 67547

Powers 2722 3-2H 1L, 2L & 3L CoPlanar



Proposed Electric Line

each lateral has a different BHL. This plat is proposed information only and may not be the final location of facilities or well locations. Please refer to the Kansas Survey This is a 3 lateral coplanar well with all three having the same SHL however Plat for well information.