

please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:
Effective	Date:
District #	
SGA?	Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

•	month	dou	Spot Description:
	month	day year	
OPERATOR: License#			feet from N / S Line of Section
			feet from E / W Line of Section
Address 1:			Is SECTION: Regular Irregular?
			(Note: Locate well on the Section Plat on reverse side)
		_ Zip: +	County:
Contact Person:			Lease Name: Well #:
Phone:			Field Name:
CONTRACTOR: License#	ŧ		Is this a Prorated / Spaced Field?
Name:			Target Formation(s):
			Nearest Lease or unit boundary line (in footage):
Well Drilled For:	Well Class:	Type Equipment:	
Oil Enh	Rec Infield	Mud Rotary	
Gas Stora	age Pool Ext.	Air Rotary	Water well within one-quarter mile: Yes No
Dispo	osal Wildcat	Cable	Public water supply well within one mile: Yes No
Seismic ; #	of Holes Other		Depth to bottom of fresh water:
Other:			Depth to bottom of usable water:
If OW/WO: ald wall	I information as follows		Surface Pipe by Alternate: II
II OVVVVO. old well	iniormation as follows		Length of Surface Pipe Planned to be set:
Operator:			
			Projected Total Depth:
Original Completion D	ate: Oriç	ginal Total Depth:	Formation at Total Depth:
		□., □.,	Water Source for Drilling Operations:
Directional, Deviated or Ho		Yes No	Well Farm Pond Other:
•			DWK Femili #.
			(Note: Apply for Ferrill Will DWK)
KCC DKT #:			Will Cores be taken? Yes No
			If Yes, proposed zone:
		ΔΕ	FIDAVIT
The undersigned hereby	affirms that the drillin		ugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the follow			aggg o. a no n cop.) ac. o co.q.
9	9 1		
1 Notity the appropri	•	or to spudding of well;	h drilling rige
		•	t by circulating cement to the top; in all cases surface pipe shall be set
2. A copy of the appr		us a minimum of 20 feet into the	
 A copy of the appr The minimum amo 	olidated materials plu		ie underlying lormation.
2. A copy of the appr3. The minimum amounthrough all uncons	•		trict office on plug length and placement is necessary prior to plugging ;
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2. A copy of the appr 3. The minimum amore through all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to Approve the completed ubmitted Electro For KCC Use ONLY API # 15 -	ole, an agreement bet istrict office will be not II COMPLETION, pro pendix "B" - Eastern K d within 30 days of the nically	ween the operator and the distified before well is either plug oduction pipe shall be cement Kansas surface casing order # e spud date or the well shall b	Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill;
2. A copy of the appr 3. The minimum amouthrough all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to Approve the completed ubmitted Electro For KCC Use ONLY API # 15 - Conductor pipe required	ole, an agreement bet istrict office will be not istrict office will be not ill COMPLETION, propendix "B" - Eastern K d within 30 days of the nically	ween the operator and the distified before well is either plug duction pipe shall be cement cansas surface casing order # e spud date or the well shall be feet	Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
2. A copy of the appr 3. The minimum amouthrough all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to Approve the completed Ubmitted Electro For KCC Use ONLY API # 15 - Conductor pipe required Minimum surface pipe re	ole, an agreement bet istrict office will be not istrict office will be not ill COMPLETION, propendix "B" - Eastern K d within 30 days of the nically	ween the operator and the distified before well is either plug oduction pipe shall be cement Kansas surface casing order # e spud date or the well shall befeetfeetfeet per ALTIII	Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration rosessary prior to plugging; ged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;
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2. A copy of the appr 3. The minimum amouthrough all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to Approve the completed Ubmitted Electro For KCC Use ONLY API # 15 Conductor pipe required Minimum surface pipe re Approved by: This authorization expire	ole, an agreement bet istrict office will be not istrict office will be not ill COMPLETION, propendix "B" - Eastern K d within 30 days of the nically	ween the operator and the distified before well is either plug oduction pipe shall be cement Kansas surface casing order # e spud date or the well shall befeetfeetfeet per ALTIII	Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration roduction orders;

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _							Lo	cation of W	/ell: County:			
Lease:									feet from N / S Line of Section			
Well Numb	er:								feet from E / W Line of Section			
Field:							_ Se	SecTwpS. R				
Number of							15	Section:	Regular or Irregular			
QTR/QTR/	/QTR/QTR	of acreag	je:				_					
								Section is ection corne	Irregular, locate well from nearest corner boundary. er used: NE NW SE SW			
		ds, tank b			d electrica	l lines, as	required b		dary line. Show the predicted locations of sas Surface Owner Notice Act (House Bill 2032). ired.			
1160 ft):						LEGEND			
			:				:					
		:	:	:		:	:	:	O Well Location			
		:	:	:		:			Tank Battery Location			
			• • • • • • • • • • • • • • • • • • • •		•••••				——— Pipeline Location			
		:	:	<u>:</u>		<u>:</u>	:	:	Electric Line Location			
		:	:	:		:	:	:	Lease Road Location			
			• • • • • • • • • • • • • • • • • • • •		•••••							
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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

33009 Form CDP-1

May 2010

Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:	License Number:		
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A			SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l mg/l mg/l reference from reference from mg/l mg/l mg/l reference from reference from mg/l reference from reference from mg/l reference from
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee		
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining acluding any special monitoring.
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. nation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s		Type of materia	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure:
flow into the pit? Yes No Submitted Electronically		'	e closed within 365 days of spud date.
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No



Kansas Corporation Commission Oil & Gas Conservation Division

1233009

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

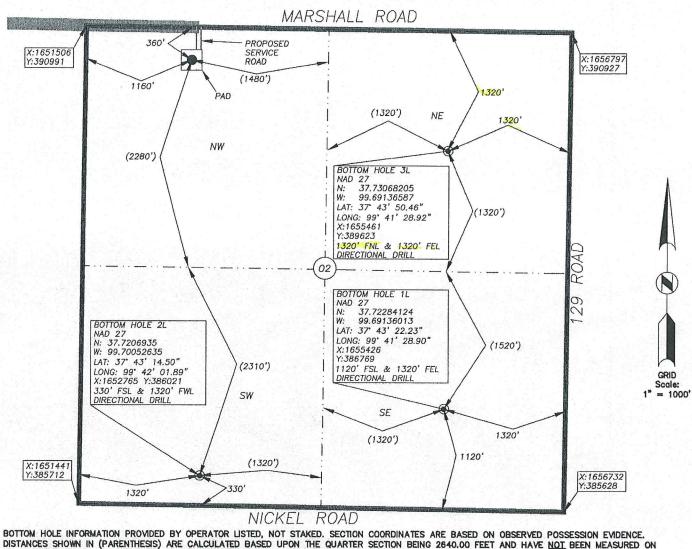
Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R East _ West
Address 1:	County:
Address 2:	Lease Name: Well #:
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person:	
Phone: () Fax: ()	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered of Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be location CP-1 that I am filing in connection with this form; 2) if the form I form; and 3) my operator name, address, phone number, fax, at I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner.	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	

RHCRHODES

901 N. 8th Street, Suite 100 Kansas City, KS 66101 * p. (913) 371-5300 * f. (913) 371-2677
BHC RHODES is a trademork of Brungardt Honomichl & Company, P.A.

FORD County, Kansas 360' FNL & 1160' FWL Section 2 Township 27S Range 22W 6th P.M.



OPERATOR: SANDRIDGE EXPLORATION AND PRODUCTION, LLC, LEASE NAME: Powers 2722 WELL NO: 3-2H TOPOGRAPHY & VEGETATION: Agricultural dry land farm ground	ELEVATION: 2377
REFERENCE STAKES OR ALTERNATE LOCATION GOOD DRILL SITE? Yes STAKES SET:	
BEST ACCESSIBILITY TO LOCATION: From South and West by paved and gravel roads.	
DISTANCE & DIRECTION FROM HWY JCT OR TOWN: From Ford, North on US Hwy 400 ±	
Ridge Road ±0.5mi., then left (North) on 126 Road ±5mi., then right (East) ±2.2mi., on I	Marshall Road. Site is on rig
(South) side.	
STAKED: 2014-11-05 DRAWN: 2014-11-08	anninininininininininininininininininin

	10	SURFACE WELL DATA TABLE
	13	DATUM: NAD 27
	14	LAT: 37.73331249
280	1.1	LONG: 99,70109079
00	8	LAT: N 37' 43' 59.92"
Project 0.02.16	#5	LONG: W 99° 42' 03.93"
des 633	١٠.	STATE PLANE
Rhodes 01633	4	COORDINATES: (U.S. FEET)
20	Z	ZONE: SOUTH 1502 KS
	ö	X: 1652661.0900
SHC SHC	9	Y: 390617,2050
M 7	1.	The second secon

REVISED: REVISED:

CERTIFICATE:

I, MICHAEL D. KLEIN A KANSAS LICENSED LAND SURVEYOR AND A AUTHORIZED AGENT OF BHC RHODES, DO HEREBY CERTIFY THAT THE SURFACE WELL LOCATION DESCRIBED HEREON WAS STAKED AT THE COORDINATES SHOWN IN THE DATA TABLE.

KANSAS LIC. NO. ____



21	22	23	24	19
28	27	26	25	30
TASSET !TASSET !	268 221	N		WILLIAM FUNBICH 1-3 WILLIAM FUNBICH 1-3 ZES 21W
33	34	FTEMANA AS FTEMANA AS THE MANA	36 MARY ANN 2622 1-36H	31
	TAS 657 2822,1434H	POWERS 2722 3-2H	WERS 1-2H	8
4	General takieneral tak	POWERS 2722 3 2W 3V 12 12 12 12 14 150 150	1	6
27\$ 22W	NETTIE DEAN INETTIE DEAN INETTIE DEAN INETTIE DEAN INETIE DEAN INE	CONECY 1-3CONESY 1-2 5000 5000 5000 5000 10 10 10 10 10 10 10 10 10 10 10 10	SCHOMAKER 1-15CHOMAN 5109 75K 51000 75K 510000 75K 51000	27S 21W
Legend Sandridge Wells Sandridge SWD Wess Competitor Wells X ABANDOXIED LOCATION OF RIFE TEMPORARLY ABANDONED O GAS WELL JUNKED AND ABANDONED WELL OUT WELL NELL SEATS			12	7
X WELL START	5059		BOGER 'E' 1BOGER 'E' 1 5155 5155 XEGGER 'E' 1 BOGER 'E' 1 5155	
We'l Laterals SandRidge Unit Lines	15		BOGER E 1 5155	1

Powers 2722 3-2H 1L, 2L & 3L Lease Information Sheet

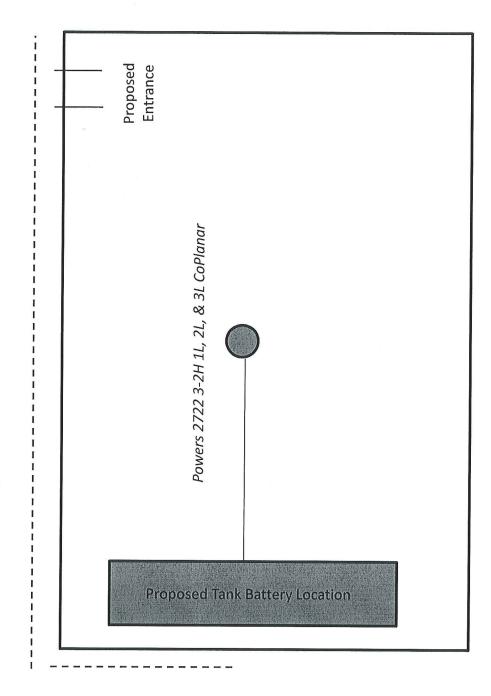
Unit Description:

All of Section 35, T26S – 22W & All of Section 2, T27S-22W Harper County, KS

Surface Owner:

Cindy Klepper Hogan Trust dated 4/19/2011 & Ellen Marie Living Trust Dated 12/29/1991 15175 Southeast 234 Rd Kingsley, KS 67547

Powers 2722 3-2H 1L, 2L & 3L CoPlanar



Proposed Electric Line

each lateral has a different BHL. This plat is proposed information only and may not be the final location of facilities or well locations. Please refer to the Kansas Survey This is a 3 lateral coplanar well with all three having the same SHL however Plat for well information.