



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1233052
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1233052

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Black Gold Drilling, Inc.
 P.O. Box 69
 43400 Hwy 40
 Cheyenne Wells, CO 80810

Invoice

Date	Invoice #
6/19/2009	71

Bill To
Pelican Hill Oil & Gas 1401 N. El Camino Real, Ste 207 San Clemente, CA 92672

Lease Name / Location
Gebhards #1 7/20 - 7/30/09

P.O. No.	Terms	Project
	Net 15	Gebhards 1

Date	Description	Qty	Rate	Amount
7/30/2009	Rig #69 Gehards #1 7/21 - 7/30/09			
7/21/2009	375'			
7/22/2009	1675'			
7/23/2009	2531' TOH - Lost Returns @ 1747' TIH w Bit #3.			
7/24/2009	3435'			
7/25/2009	4060'			
7/26/2009	4513'			
7/27/2009	4893'			
7/28/2009	5042'			

PLEASE PAY THIS AMOUNT

THANK YOU FOR YOUR BUSINESS!
 Additional drilling expenses, if any, will be invoiced at a later date.

Total
Payments/Credits
Balance Due

Phone #	Fax #	E-mail
719-767-5180	719-767-5228	blackgold@centurytel.net



Black Gold Drilling, Inc.
 P.O. Box 69
 43400 Hwy 40
 Cheyenne Wells, CO 80810

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Gebhards #1 7/20 - 7/30/09

P.O. No.	Terms	Project
	Net 15	Gebhards 1

Date	Description	Qty	Rate	Amount
7/29/2009	CFS @ 5042'	1.5		
	Short Trip 61 Stds	8.5		
	TOH - for DST #1	3.5		
7/30/2009	5120'			
	Run DST #1	10.5		
	CFS	1		
	LDDP & DC's	7		
7/30/2009	5120'			
	Plug	7.25		
7/30/2009	Total Hours	39.25	350.00	13,737.50
7/30/2009	5120'	5,120	13.50	69,120.00
7/30/2009	1/2 on Rental Generator		600.00	600.00
7/30/2009	1/2 Pason System		600.00	600.00

PLEASE PAY THIS AMOUNT

THANK YOU FOR YOUR BUSINESS!
 Additional drilling expenses, if any, will be invoiced at a later date.

Total	\$84,057.50
Payments/Credits	\$-50,909.80
Balance Due	\$33,147.70

Phone #	Fax #	E-mail
719-767-5180	719-767-5228	blackgold@centurytel.net

LITHOLOGY STRIP LOG

WellSight Systems

Scale 1:240 (5"=100') Imperial

Well Name: Gebhards No.1-36
Location: SE SW SW SE Sec.36-T14S-R42W, Wallace Co., CO
Licence Number: API No. 015-199-20385
Spud Date: 7/21/09
Surface Coordinates: 170'FSL 2000'FEL
Region: Wildcat
Drilling Completed: 7/30/09

Bottom Hole Coordinates: Same

Ground Elevation (ft): 3817' K.B. Elevation (ft): 3828'
Logged Interval (ft): 4400' To: 5120' Total Depth (ft): 5120'
Formation: Pennsylvanian Morrow Upper Sand
Type of Drilling Fluid: Chemical

Printed by MUD.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Pelican Hill Oil and Gas, Inc.
Address: 1401 N. El Camino Real, Ste.207
San Clemente, CA 92672
949-498-2101

GEOLOGIST

Name: Randy Say
Company: RSay Enterprises
Address: 13524 W. 67th Way
Arvada, CO 80004
303-940-8751

Casing/ Data

Surface Casing: 8.625" Set @ 376'
Total Depth(Driller) 5120'(-1292')
No Electric Logs Run
Plugged and abandoned 7/30/09

DST No.1

DST No.1 4976'-5042'(66')- Conventional Morrow Sand Test
Testing Company: Trilobite Testing, Inc.;Mud Type - Chemical
Blows: IF-30 min- ISI-30 min; FF-30 min; FSI-30 min
IO- 30 min- Open w/0.25" blow, built to 0.75", died in 27 min
ISI-30 min-No return
FO-30 min-No blow
FSI-30 min;No return
Recovery: Total Recovery 15' of 100% Mud, No oil orgas
Rw- NA@ 128 F, CL=2000ppm
Sampler: 2000 cc 100% mud, no oil or gas @ 0.0 psi
Rw-NA @128 F, CL=2000 ppm
ISIP-2631;IFP-33-27;ISIP-42;FFP-32-36;FSIP-40;FHP-2502

Comments

ROCK TYPES

- Anhy
- Bent
- Brec
- Cht

- Clyst
- Coal
- Congl
- Dol

- Gyp
- Igne
- Lmst
- Meta

- Mrlst
- Salt
- Shale
- Shcol

- Shgy
- Sltst
- Ss
- Till

ACCESSORIES

FOSSIL

- Algae
- Amph
- Belm
- Bioclst
- Brach
- Bryozoa
- Cephal
- Coral
- Crin
- Echin
- Fish
- Foram
- Fossil
- Gastro
- Oolite

- Ostra
- Pelec
- Pellet
- Pisolite
- Plant
- Strom

MINERAL

- Anhy
- Arggm
- Arg
- Bent
- Bit
- Brecfrag
- Calc
- Carb

- Chtdk
- Chtlt
- Dol
- Feldspar
- Ferrpel
- Ferr
- Glau
- Gyp
- Hvymin
- Kaol
- Marl
- Minxl
- Nodule
- Phos
- Pyr
- Salt

- Sandy
- Silt
- Sil
- Sulphur
- Tuff

STRINGER

- Anhy
- Arg
- Bent
- Coal
- Dol
- Gyp
- Ls
- Mrst
- Sltstrg

- Ssstrg

TEXTURE

- Boundst
- Chalky
- Cryxln
- Earthy
- Finexln
- Grainst
- Lithogr
- Microxln
- Mudst
- Packst
- Wackest

ROP/ENG DATA

ROP (Ave Min/2FT) _____
 Gamma (API) _____

th	osity	ology	Show
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Geological Descriptions

Total Gas (TG)
 Total Gas(TG) (Units) _____

REMIT TO
RR 1 BOX 90 D
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

388

DATE <i>7/21/09</i> SEC. <i>36</i>	RANGE/TWP. <i>14-42</i>	CALLED OUT	ON LOCATION <i>WALLACE</i>	JOB START	JOB FINISH
LEASE <i>Geobonds</i>			COUNTY	STATE <i>KS</i>	
WELL # <i>1-36</i>					

CONTRACTOR <i>Black Gold</i>	OWNER <i>Petican Hill</i>				
TYPE OF JOB <i>SURFACE</i>					
HOLE SIZE <i>12 1/4</i>	T.D. <i>378'</i>	CEMENT			
CASING SIZE <i>8 5/8</i>	DEPTH	AMOUNT ORDERED <i>250</i>			
TUBING SIZE	DEPTH				
DRILL PIPE <i>4 1/2</i>	DEPTH				
TOOL	DEPTH				
PRES. MAX	MINIMUM	COMMON <i>250</i>	<i>@ 1</i>	<i>3625'</i>	
DISPLACEMENT <i>235 BBL</i>	SHOE JOINT	POZMIX	<i>@</i>		
CEMENT LEFT IN CSG.		GEL <i>14</i>	<i>@ 2 1/2'</i>	<i>361'</i>	
PERFS		CHLORIDE <i>8</i>	<i>@ 50'</i>		
		ASC	<i>@</i>		
EQUIPMENT			<i>@</i>		
		<i>F6-SEAL 62 1/2 LBS</i>	<i>@ 2.25/lb</i>	<i>142.6</i>	
PUMP TRUCK			<i>@</i>		
#			<i>@</i>		
BULK TRUCK			<i>@</i>		
#			<i>@</i>		
BULK TRUCK			<i>@</i>		
#			<i>@</i>		
		HANDLING <i>250</i>	<i>@ 1</i>	<i>125</i>	
		MILEAGE <i>175</i>	<i>@ 2.00</i>	<i>350</i>	
			TOTAL		

REMARKS	SERVICE <i>SurFace</i>		
<i>Plug Down @ 12:30 AM</i>	DEPT OF JOB	<i>@</i>	
	PUMP TRUCK CHARGE	<i>@</i>	<i>975'</i>
	EXTRA FOOTAGE	<i>@</i>	
<i>Circulate Cement to PIT</i>	MILEAGE <i>1</i>	<i>@</i>	
	MANIFOLD	<i>@</i>	<i>125'</i>
		<i>@</i>	
		TOTAL	

CHARGE TO: <i>Petican Hill</i>	
STREET	STATE
CITY	ZIP

To: Schippers Oil Field Service LLC
You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read &

PLUG & FLOAT EQUIPMENT	
<i>3- 8 3/8 casing - 95'</i>	<i>@ 2.50</i>
<i>1- 8 1/2 Bore</i>	<i>@ 2.50</i>
<i>8 1/2 wiper Plug</i>	<i>@ 1.90</i>
	<i>@</i>
	<i>@</i>

REMIT TO
RR 1 BOX 90-D
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

374

DATE <i>7/30/09</i> SEC <i>36</i>	RANGE/TWP. <i>19/42</i>	CALLED OUT	LOCATION <i>5.22 N 19 W</i>	JOB START <i>7/30/09</i>	JOB FINISH
LEASE <i>606 hrs</i>			WELL # <i>F-36</i>		
			COUNTY <i>20</i>	STATE	

CONTRACTOR <i>Black Gold</i>	OWNER <i>Pelican Hill</i>				
TYPE OF JOB <i>Bot. Ho.</i>					
HOLE SIZE <i>7 7/8</i>	T.D. <i>5149</i>	CEMENT			
CASING SIZE	DEPTH	AMOUNT ORDERED	<i>220</i>		
TUBING SIZE	DEPTH				
DRILL PIPE <i>4 1/2</i>	DEPTH				
TOOL	DEPTH				
PRES. MAX	MINIMUM	COMMON	<i>132</i>	@ <i>11"</i>	<i>111"</i>
DISPLACEMENT	SHOE JOINT	POZMIX	<i>84</i>	@ <i>12"</i>	<i>704"</i>
CEMENT LEFT IN CSG.		GEL <i>4.42</i>	<i>7</i>	@ <i>26"</i>	<i>182"</i>
PERFS		CHLORIDE		@	
		ASC		@	
EQUIPMENT				@	
		<i>Flo-sum</i>	<i>516x</i>	@ <i>2"</i>	<i>123"</i>
PUMP TRUCK				@	
# <i>2000</i>				@	
BULK TRUCK				@	
# <i>501</i>				@	
BULK TRUCK				@	
#				@	
				@	
		HANDLING	<i>220</i>	@ <i>12"</i>	<i>123"</i>
		MILEAGE	<i>105</i>	@ <i>11"</i>	<i>2079</i>
				TOTAL	

REMARKS	SERVICE <i>Pelican Hill</i>		
<i>1st 25 sk 2815'</i>	DEPT OF JOB	@	
<i>2nd 100 sk 1867'</i>	PUMP TRUCK CHARGE	@	<i>1350</i>
<i>3rd 40 sk 425'</i>	EXTRA FOOTAGE	@	
<i>4th 10 40'</i>	MILEAGE <i>105</i>	@ <i>5"</i>	<i>525</i>
<i>Ray 30 sk</i>	MANIFOLD	@	
<i>Morse 15 sk</i>		@	
		TOTAL	

CHARGE TO: <i>PELican Hill</i>	
STREET	STATE
CITY	ZIP

PLUG & FLOAT EQUIPMENT	
	@
	@
	@
	@
	@

To: Schippers Oil Field Service LLC
You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read &