June 2011 Form must be Typed

## TEMPORARY ABANDONMENT WELL APPLICATION

\_\_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_ \_ \_ \_ \_

Surface

Form must be signed All blanks must be complete API No. 15-Spot Description: \_\_\_ \_ - \_\_\_ - \_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_ 🗌 E 🦳 W \_\_\_\_\_ feet from N / S Line of Section \_\_\_\_\_\_ feet from E / W Line of Section \_\_\_\_\_ , Long: \_\_\_\_\_ (e.g. xx.xxxxx) Datum: NAD27 NAD83 WGS84 \_\_\_\_\_ Elevation: \_\_\_\_ \_\_\_\_ GL KB County: Lease Name: \_\_\_ Well Type: (check one) Oil Gas OG WSW Other: Gas Storage Permit #:\_\_\_\_ Spud Date: \_\_ \_\_\_ Date Shut-In: \_\_ Tubing Production Intermediate Liner \_\_\_ How Determined? \_\_\_\_ Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_ w / \_\_\_\_ sacks of cement, \_\_\_\_ to \_\_\_\_ w / \_\_\_\_ sacks of cement. Date: \_\_\_ Depth and Type: Usual Junk in Hole at (depth) Tools in Hole at (depth) Casing Leaks: Yes No Depth of casing leak(s): \_\_\_\_\_\_ Type Completion: ALT. I Depth of: DV Tool: \_\_\_\_\_w / \_\_\_\_ sacks of cement Port Collar: \_\_\_\_w / \_\_\_\_ sack of cement \_ Inch Set at: \_\_\_ \_\_\_ Plug Back Method: \_\_\_ Completion Information \_\_\_ At: \_\_\_\_\_ to \_\_\_\_\_ Feet Perforation Interval \_\_\_\_ \_\_\_\_to\_\_\_\_\_ Feet or Open Hole Interval \_\_\_\_\_ to \_\_\_\_\_ Feet Perforation Interval \_\_\_\_\_ to \_\_\_\_ Feet or Open Hole Interval \_\_\_\_ HINDER DENALTY OF RED HIDV I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE REST OF MY KNOW! EDGE

## Submitted Electronically

Do NOT Write in This Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service: Space - KCC USE ONLY Review Completed by: \_\_\_ Comments: TA Approved: Yes Denied Date: \_\_\_

## Mail to the Appropriate KCC Conservation Office:



OPERATOR: License# \_\_\_\_\_

Address 1:

Address 2:

Size Setting Depth Amount of Cement Top of Cement **Bottom of Cement** 

Packer Type: \_\_\_

Total Depth:

Geological Date: **Formation Name** 

Phone:( \_\_\_\_\_ ) \_\_

Contact Person Email: \_\_\_

Field Contact Person: \_\_\_\_

Casing Fluid Level from Surface:\_\_\_\_

Do you have a valid Oil & Gas Lease? Yes No

Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_

Conductor

\_\_ Size: \_\_

\_\_ Plug Back Depth: \_\_\_

Formation Top Formation Base

\_\_\_\_\_ At: \_\_\_\_\_ to \_\_\_\_ Feet

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-225-8888 Fax: 620-225-8885 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

December 03, 2014

Janna Burton Merit Energy Company, LLC 13727 NOEL RD STE 1200 DALLAS, TX 75240

Re: Temporary Abandonment API 15-081-22070-00-00 GRIFFIN E 1 NW/4 Sec.11-28S-33W Haskell County, Kansas

## Dear Janna Burton:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/03/2015.
- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/03/2015.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"