

Employee of Operator or Operator on above-described well,

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1233413

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD

API No. 15 - _____ OPERATOR: License #: Spot Description: _-__- Sec. ___ Twp. ___ S. R. ___ East West Address 1: ___ Feet from North / South Line of Section Address 2: ___ _____ Feet from East / West Line of Section Contact Person: ____ Footages Calculated from Nearest Outside Section Corner: Phone: (_____) _____ NE NW SE SW Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic County: ____ Water Supply Well Other: SWD Permit #:_ Lease Name: ______ Well #:_____ ENHR Permit #: _____ Gas Storage Permit #: ____ Date Well Completed: ___ Is ACO-1 filed? Yes No If not, is well log attached? Yes No The plugging proposal was approved on: ____ Producing Formation(s): List All (If needed attach another sheet) _____(KCC **District** Agent's Name) _____ Depth to Top: _____ Bottom: _____ T.D. ___ Plugging Commenced:_____ ___ T.D. ___ _ Depth to Top: ___ Bottom: Plugging Completed:_____ ______ Depth to Top: ______ Bottom: _____ T.D. _____ Show depth and thickness of all water, oil and gas formations. Oil, Gas or Water Records Casing Record (Surface, Conductor & Production) Size Formation Content Casing Setting Depth Pulled Out Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. _____ Name: ___ Plugging Contractor License #: ___ Name of Party Responsible for Plugging Fees: ____

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

_____ County, ______ , ss.

(Print Name)



Lease Mohler Casing US & 2NH Depth 1484' County Medde Legal Description 33 - 33 - 24		Libera	I, Kansas			****	•		Cement Report			
Lease Mohler Service Receipt Service Receipt Service Receipt Sister K Sister K State League Description 33 - 33 - 24 Perforating Data Perforating Data Cement Dat	Customer (Shrien	Energy		Lease No.			Date	Date 8 -12 -/4			
Casing SSS 24th Pepth 1484' County Mexit. Job Type 7 (1) Formation Pipe Data Casing size SSS 24th Pepth 1484' Shots/Ft Lead 1605x 8 1/1981 Depth 1484' Depth From To St. C. We folly find to St. C	Lease N					L d-03			Service Receipt			
Pipe Data Casing size 9 5/9 21 Tubing Size Depth 1487' Depth 1487' Depth 1487' Depth 1487' Depth 15 From To 21. Use 11 To 22. Use 11 To 23. Us	Casing &	5/8 24#	Depth 140	34'	County	Meade						
Pipe Data	Job Type 7 -42 Formation Legal Description 33 -33 -29											
Volume			Pipe D		Perforat				Cement Data			
Volume		85/8	24#		Shots/Ft			Lead 4005x e 11.4 114				
Max Press	Depth 14	84'		Depth		From		To 21. WCA				
Plug Depth 1442 Packer Depth From To Reminim Plus Noment Time Casing Tubing Pressure Bbls. Pumbed Rate Service Log 1700 Safety Meeting 1718 2500 210 5 Pump 400 5 2 4 8 8 1720 100 210 5 Pump 400 5 2 4 8 8 1803 150 35 5 Pump 150 5 5 4 8 8 1810 1813 50 5 5 5 5 1828 250 70 2 5 5 5 1838 200 91 1 8 8 5 1845 0 Release Pressure - Flogt Hold 1845 0 Release Pressure Flogt Hold 1846 1847 1848 1848 1848 1848 1848 1848 1847 1848 1848 1848 1848 1848 1848 1848 1848 1848 1848 1848 1848 1848 1848 1848 1848 1848 1848 1848 1848 1848 1848 1848 1848 1848	Volume	91.7 6	66	Volume		From		То	A-Con-Blend			
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1700	Time			Bbls. Pumbed	Rate			Service	•			
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Customer Representative

Jelry Bennett
Station Manager

Taylor Printing, Inc.



Cement Report

Customer	iya E	MIRN	Lease No.			Date	Date			
Lease Mobiler 7-33				Well # Z-	Well # 7-33 Ser			Fervice Receipt 1414 66126		
Casing 8	5/4 24#	Depth /	575	County	County Meade St					
Job Type	PTA		Formation			Legal Description	on			
		Pipe (Data		Perforating			Cement Data		
Casing size	85/8	Z4#	Tubing Size	Shots/Ft			Lead 1605K 60/40AZ			
Depth	1575	_	Depth	From To						
Volume			Volume	From	•	То	1,50 7.50			
Max Press	arang ang ang and the area and a fillender a file of the area and a fillender a f		Max Press	x Press			То	Tail in		
Well Connec	ction		Annulus Vol.	From						
Plug Depth			Packer Depth		From	То				
Time	Casing Pressure	Tubing Pressure	Bbls. Pumbed	Rate			Service I	_og		
15:00					On	location	Spotik)		
15:05					Sal	ety Mt.]			
15:17					Ki's		Crew la	ying Down		
15:35					15 H	art Circ	ulating	Mod, @ 1530		
16:00	200		5	3.6	Pun	phater	- Ahoad			
16:05	200		13:35	3	Sta	rt Stage	1 Como	of Plag		
16:15			19 BBLS	52st, pmin	Dis	place w/	Ria Mu			
16:17				ļ <u>'</u>	Shut		of Pipe	ip to 420'		
17:14	160		10.1	3	Star		ge Z'Con	ient Plug		
17170			3.9	7	Disp	'A •/	A			
17:25				ļ	Star	+ Pulling		p to 60'		
17:40			_		Com	slate for	ling - b	-ay Down Kelly, Rat, Novse		
18:00			5,43	-	Pum		: Stage 3	plug		
18:10			8		100					
18,14			5.4		Plug	Mouse				
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Service Uni	ts 865	73	38117/9919	33021/	14284					
Driver Name	es Jomi	nynl.	Chad Hive	Sant my	Schoul	1				
8	Q_{\perp}			100.	R	10 -11		100000		