

For KCC	Use:
Effective	Date:
District #	
SGA?	Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	month	day	1/00"	Spot Description:
	montn	aay	year	
OPERATOR: License#				feet from N / S Line of Section
Name:				feet from E / W Line of Section
Address 1:				Is SECTION: Regular Irregular?
Address 2:				
City:	State:	Zip:	+	County:
Contact Person:				Lease Name: Well #:
Phone:				Field Name:
CONTRACTOR: License#	<u> </u>			
Name:				Target Formation(s):
				Nearest Lease or unit boundary line (in footage):
Well Drilled For:	Well Class:	Тур	e Equipment:	
Oil Enh f	Rec Infield		Mud Rotary	
Gas Stora	age Pool Ex	ĸt.	Air Rotary	Water well within one-quarter mile: Yes No
Dispo	osal Wildcat	:	Cable	Public water supply well within one mile: Yes No
Seismic ;#	of Holes Other			Depth to bottom of fresh water:
Other:				Depth to bottom of usable water:
If OWNANO: aldall	Linformation on falls:	MC:		Surface Pipe by Alternate: III
iii Ovvvvo: old well	information as follow	WS.		Length of Surface Pipe Planned to be set:
Operator:				
Well Name:				Projected Total Depth:
Original Completion Da	ate: C	Original Tota	l Depth:	Formation at Total Depth:
				Water Source for Drilling Operations:
Directional, Deviated or Ho			Yes No	Well Farm Pond Other:
If Yes, true vertical depth: _				DWK Femili #.
Bottom Hole Location:				(Note: Apply for Fernill Will DWT
KCC DKT #:				- Will Cores be taken? Yes No
				If Yes, proposed zone:
			Λ.Γ	FIDAVIT
The undersigned hereby	affirms that the dril	lling comp		lugging of this well will comply with K.S.A. 55 et. seq.
		-		lagging of this well will comply with N.S.A. 33 et. seq.
It is agreed that the follow	9 .			
 Notify the appropri 	•		-	
2. A copy of the appro				0 0.
				t by circulating cement to the top; in all cases surface pipe shall be set
•				he underlying formation. strict office on plug length and placement is necessary prior to plugging;
			•	aged or production casing is cemented in;
				ed from below any usable water to surface within 120 DAYS of spud date.
				\$133,891-C, which applies to the KCC District 3 area, alternate II cementing
				be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.
·	ŕ	·		
ubmitted Electro	nically			
				Domontos to
For KCC Use ONLY				Remember to:
				 File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
API # 15				- File Drill Pit Application (form CDP-1) with Intent to Drill;
Conductor pipe required		f	eet	- File Completion Form ACO-1 within 120 days of spud date;
Minimum surface pipe red	quired	fee	t per ALT. I	- File acreage attribution plat according to field proration orders;
Approved by:				Notify appropriate district office 48 hours prior to workover or re-entry;
				- Submit plugging report (CP-4) after plugging is completed (within 60 days);
This authorization expire (This authorization void if of		nin 12 month	s of approval date)	- Obtain written approval before disposing or injecting salt water.
1.1.110 additionZation void ii d	ig not started with	12 111011111	o or approvar date.	- If well will not be drilled or permit has expired (See: authorized expiration date)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

please check the box below and return to the address below.

Well will not be dri	lled or Permit Expired	Date:	
Signature of Operator	or or Agent:		

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:				Location of Well: County:		
					feet from N / S Line of Section	
Well Number	er:					feet from E / W Line of Section
Field:					Sec	Twp S. R E W
Number of A	Acres attributable	to well:			Is Section:	Regular or Irregular
	QTR/QTR of acre				is section.	Regular or Integular
						is Irregular, locate well from nearest corner boundary. rner used: NE NW SE SW
			nes and electrica	the nearest l	quired by the Ka	undary line. Show the predicted locations of nsas Surface Owner Notice Act (House Bill 2032).
ı			You m	ay attacn a se	eparate plat if de	esirea.
					:	
	:					LEGEND
						O Well Location
					:	Tank Battery Location
	:	:		:	:	Pipeline Location
	:	: :		: :	:	Electric Line Location
					:	Lease Road Location
	•	•		•	•	
	:	: :		: :	:	
						EXAMPLE : :
	•	· ·		: :	· ·	-
	:		35		:	
	:	: :		: :	÷	
			•••••			"
					:	
	: : :	. : : . :		·	 	1980' FSL
		: :				
260 ft		······································		:	 	

300 ft. In plotting the proposed location of the well, *you must show*:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 233439

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls)		SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l mg/l mg/l reference from reference from mg/l mg/l mg/l reference from reference from mg/l reference from reference from mg/l reference from
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee		
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining acluding any special monitoring.
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. nation:
feet Depth of water wellfeet		measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s		Type of materia	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure:
flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically			
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No



Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed:C-1 (Intent)CB-	.1 (Cathodic Protection Borehole Intent)		
OPERATOR: License #	_ Well Location:		
Name:			
Address 1:	_ County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: () Fax: ()	_		
Email Address:	-		
Surface Owner Information:			
Name:			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:			
City: State: Zip:+	_		
are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice	ank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. E. Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form		
	m being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ing fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.		
Submitted Electronically			
T.			

portugues and the	
For	KCC Use ONLY
API	# 15 +

IN ALL CASES PLOTTHE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

	and referred to the first of the contract that the contract was described a destructive and the dis-	Location of Well: County: N / S Line of Sec
	AND THE STATE OF THE PARTY OF T	feet from E / W Line of Sec
	at a the state of	Sec. Twp. S. R. DE W
	ng kandingan palamiga, - ndan dipin kalamiga, - nagadi na 19 maga mana inng na hang ana malamban i	
or of Acres attributable to well:	and the state of t	Is Section: Regular or Irregular
OTR/QTR/QTR of acreage:		If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
lease roads, tenk betteries, pipelines a	r footage to the nearest li nd electrical lines, as req	PLAT lease or unit boundary line. Show the predicted locations of quited by the Kensas Surface Owner Notice Act (House Bill 2032). reperate plat if desired.
DFK 5 #1 SW14.	35-145-36	2 W Logan Co., KS
		LEGEND
		· O Well Location
,		Tank Battery Location
		Pipeline Location
	•	Electric Line Location
		Lease Road Location
	•	
		EXAMPLE
	A PARTY COMMISSION COM	And the state of t
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		SEWARD CO. 3390' FEL.
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in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached; (C0-7 for oil wells; CG-B for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

NOTICE

Nearest Lease or Unit Boundary Line

K.A.R. 82-3-108 provides that all oil and gas well locations must comply with setback requirements, unless an exception has been granted by the Commission. Depending upon whether the subject well is an oil well or gas well, and also depending upon the county in which the well is located, the setback may be 330 feet or 165 feet from the nearest lease or unit boundary.

This Intent to Drill ("C-1") form indicates that the distance between the well and the nearest lease or unit boundary will comply with the setback requirement. Accordingly, the C-1 has been approved. However, the C-1 also stated that the well location is very near a boundary line of a Section or a Quarter-Section. This notice is being sent as a courtesy reminder, in case an error was made on the C-1.

As the operator of the proposed well, you must independently verify that the proposed well location complies with the applicable regulatory setback. If at any time it should appear that a well does not comply with the regulatory setback, the well may be subject to being shut-in pending Commission approval of an application for a well location exception. In addition, if such an application is not granted by the Commission, you may be required to plug the well.

If the proposed well location will comply with the regulatory setback, this notice may be disregarded. Please contact the KCC Production Department with any questions or concerns.

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

December 04, 2014

Drue Herl Black Tea Oil, LLC 1011 Centennial Blvd. Ste B Hays, KS 67601

Re: Drilling Pit Application API 15-109-21377-00-00 DFK 5 1 SW/4 Sec.35-14S-32W Logan County, Kansas

Dear Drue Herl:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 72 hours of completion of drilling operations.

KEEP PITS away from draw/drainage.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.

Summary of Changes

Lease Name and Number: DFK 5 1 API/Permit #: 15-109-21377-00-00

Doc ID: 1233439

Correction Number: 1

Approved By: Rick Hestermann 12/04/2014

Field Name	Previous Value	New Value
ElevationPDF	2648 Estimated	2622 Estimated
Feet to Nearest Water Well Within One-Mile of Pit	2331	856
Ground Surface Elevation	2648	2622
Is Footage Measured from the East or the West Section Line	East	West
Is Footage Measured from the East or the West Section Line	East	West
KCC Only - Approved By	Rick Hestermann 11/24/2014	Rick Hestermann 12/04/2014
KCC Only - Approved Date	11/24/2014	12/04/2014
KCC Only - Date Received	11/20/2014	12/02/2014
KCC Only - Production Comment		NLUB Notice attached.
KCC Only - Regular Section Quarter Calls	NW SW SE SE	SE SE SW SW

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
LocationInfoLink	https://kolar.kgs.ku.edu/ kcc/detail/locationInform ation.cfm?section=35&t	https://kolar.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=35&t
Number of Feet North or South From Section Line	370	300
Number of Feet North or South From Section Line	370	300
Quarter Call 1 - Largest	SE	SW
Quarter Call 1 - Largest	SE	SW
Quarter Call 2	SE	SW
Quarter Call 2	SE	SW
Quarter Call 3	SW	SE
Quarter Call 3	SW	SE
Quarter Call 4 - Smallest	NW	SE
Quarter Call 4 - Smallest	NW	SE
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=12 32798	//kcc/detail/operatorE ditDetail.cfm?docID=12 33439
Water Well Within One- Quarter Mile	No	Yes

Summary of Attachments

Lease Name and Number: DFK 5 1

API: 15-109-21377-00-00

Doc ID: 1233439

Correction Number: 1

Approved By: Rick Hestermann 12/04/2014

Attachment Name

NLUB Notice

72 Hrs