



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1233456  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1233456

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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**RING ENERGY, INC.  
DAILY OPERATIONS REPORT**

REPORT DATE:	4/30/2014	COMP RIG:	VAL RIG 2
LEASE NAME:	WEDEL 33-1	REPORT BY:	ALAN WITCHER
LOCATION:		REPORTED TO:	JEREMEY HEATLEY
WORK DESCRIPTION:	DRILLING		

				<b>Total Drilling Cost</b>	
Code	Intangible Costs	Previous	Daily	Cumulative	Comments
	BOP			-	
	Restore Location			-	
	Completion Rig			-	
	Completion Fluid			-	
	Cased Hole Logs			-	
	Flowback Hand			-	
	Light Plant			-	
	Equipment Rental			-	
	Trucking			-	
	Pump Truck			-	
	Tubing Testing			-	
	Reverse Unit			-	
	Packer rental & Service man			-	
	Frac Valve			-	
	Well Services			-	
	Perforating			-	
	Acid Stimulation			-	
	Fracture Stimulation			-	
	Swab Tank			-	
	Labor			-	
	Frac Tank			-	
	Welding			-	
	Miscellaneous Intangible Cost			-	
<b>Total Intangible Completion Costs</b>		-	-	-	

Code	Tangibles	Previous	Daily	Cumulative	Comments
	Tubing			-	
	Well Head			-	
	Pumping Unit			-	
	Packers/Anchors/Liner Hangers			-	
	Rods			-	
	Down Hole Pumps			-	
	Flowline			-	
	Miscellaneous Equipment			-	
<b>Total Tangible Completion Costs</b>		-	-	-	

<b>Total Intangibles &amp; Tangible Completion Costs</b>		-	-	-	
<b>Taxes / Miscellaneous</b>		10.00%			
<b>Total Completion Costs</b>				-	
<b>Total Drilling Costs</b>				-	
<b>Total Well Cost</b>				-	

PBTD	KB	Perforations	Pumping Unit. MFR., Size, SPM, SL			Pump Shop	Gas Anchor Size
	10						
bing Size, Gr,	TAC Set @	No. Joints	acker Set @	Pump Type and Size		Seating Nipple Set @	Mud Anchor Set @
No 3/4" pony rods	No 3/4" rods	No 7/8" rods	Rod Class	Casing Size	Surface/Production	Polished Rod & Liner	

**OPERATIONS:** MIRU VAL RIG 2 DRILLING RIG: SPUDED 19:00 w 12 1/4" BIT, (SURFACE CSG): DELIVERED  
8 5/8" 24# CSG:

Special Remarks: \_\_\_\_\_

Operations @ Report Time: \_\_\_\_\_

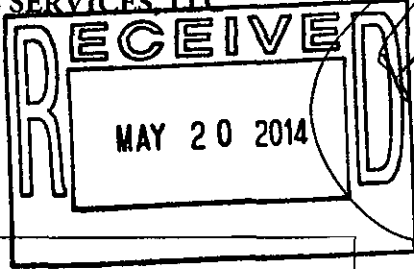


# ALLIED

OIL & GAS SERVICES, LLC

PO Box 93999  
Southlake, TX 76092

Voice: (817) 546-7282  
Fax: (817) 246-3361



# INVOICE

Invoice Number: 143141  
Invoice Date: May 5, 2014  
Page: 1

**Bill To:**  
Ring Energy Inc.  
PO Box 11350  
Midland, TX 79702

<b>Customer ID</b>	<b>Field Ticket #</b>	<b>Payment Terms</b>	
Ring Energy	53124	Net 30 Days	
<b>Job Location</b>	<b>Camp Location</b>	<b>Service Date</b>	<b>Due Date</b>
KS1-01	Liberal	May 5, 2014	6/4/14

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Wedel Trust #3-31		
200.00	CEMENT MATERIALS	Class A Common	17.90	3,580.00
26.00	CEMENT MATERIALS	Chloride	64.00	1,664.00
640.00	CEMENT MATERIALS	Light Weight Type 1 Class A	16.50	10,560.00
210.00	CEMENT MATERIALS	Flo Seal	2.97	623.70
950.20	CEMENT SERVICE	Cubic Feet Charge	2.48	2,356.50
2,001.93	CEMENT SERVICE	Ton Mileage Charge	2.60	5,205.02
1.00	CEMENT SERVICE	Surface	2,213.75	2,213.75
50.00	CEMENT SERVICE	Pump Truck Mileage	7.70	385.00
1.00	CEMENT SERVICE	Manifold Head Rental	275.00	275.00
50.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	220.00
1.00	EQUIPMENT SALES	8-5/8 Guide Shoe	460.98	460.98
1.00	EQUIPMENT SALES	8-5/8 AFU Float Valve	446.94	446.94
1.00	EQUIPMENT SALES	8-5/8 Top Rubber Plug	131.04	131.04
1.00	EQUIPMENT SALES	8-5/8 Basket	559.26	559.26
5.00	EQUIPMENT SALES	8-5/8 Centralizer	74.88	374.40
1.00	CEMENT SUPERVISOR	Ruben Chavez		
	OPERATOR ASSISTANT	Jaime Torres		
1.00	OPERATOR ASSISTANT	Jose Calderon		
1.00	OPERATOR ASSISTANT	Manuel Covarrubias		

Subtotal	29,055.59
Sales Tax	1,343.22
Total Invoice Amount	30,398.81
Payment/Credit Applied	
<b>TOTAL</b>	<b>30,398.81</b>

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 8,135.57

ONLY IF PAID ON OR BEFORE  
May 5, 2014

*\$22,263.24*

# ALLIED OIL & GAS SERVICES, LLC 053124

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Liberal Ks

DATE <u>05-05-14</u>	SEC <u>33</u>	TWP. <u>26S</u>	RANGE <u>30 W.</u>	CALLED OUT	ON LOCATION	JOB START <u>11-00</u>	JOB FINISH <u>12:30 a.m.</u>
LEASE <u>Wedel Frost</u>	WELL# <u>33-1</u>	LOCATION <u>Capeland Ks E. 9 Mi. N. 1/2 M. W. 1/4</u>	COUNTY <u>Gray</u>	STATE <u>Ks.</u>			
OLD OR <u>(NEW)</u> (Circle one)			<u>CRS, E 2 Mi, N 1/2 M. W 1/4</u>				

CONTRACTOR <u>Wal Rig #2</u>	OWNER <u>Pung Energy Inc.</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	TD. <u>1780+ft</u>
CASING SIZE <u>8 5/8 2 1/2#</u>	DEPTH <u>1775.82 ft</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>550</u>	MINIMUM
MEAS. LINE	SHOE JOINT <u>42.25+ft</u>
CEMENT LEFT IN CSG. <u>2 BB's</u>	
PERFS.	
DISPLACEMENT <u>110-5</u>	

CEMENT	
AMOUNT ORDERED <u>640 sk 6.5/35/6% Gel,</u>	
<u>3% CC, 1/4 blk Flocide</u>	
<u>200 sk "A" 2% CC, 1/4 blk F.S.</u>	
COMMON <u>"A" 200sk @ 17.90</u>	<u>3,580.00</u>
POZMIX	@
GEL	@
CHLORIDE <u>26 sk</u>	@ <u>64.00</u> <u>1,664.00</u>
ASC	@
ALWC <u>1 "A" 640 sk</u>	@ <u>16.50</u> <u>10,560.00</u>
<u>Flocide 210 lb</u>	@ <u>2.97</u> <u>623.70</u>
	@
<u>material</u>	@
	@ <u>11,427.70</u>
	@ <u>41,599.76 (28%)</u>

PUMP TRUCK CEMENTER Ruben Chavez  
# 531-541 HELPER Jaime Torres  
BULK TRUCK  
# 562-467 DRIVER Jose Calderon  
BULK TRUCK  
# 705-642 DRIVER Manuel Covarrubias

REMARKS:

HANDLING <u>950.25 C.F.</u>	@ <u>2.48</u>	<u>2,356.50</u>
MILEAGE <u>200.0 T.M.</u>	@ <u>2.60</u>	<u>520.00</u>

**SERVICE**

DEPTH OF JOB	<u>1775.82 ft</u>
PUMP TRUCK CHARGE	<u>2,213.75</u>
EXTRA FOOTAGE	@
MILEAGE <u>heavy 50 M.</u>	@ <u>7.70</u> <u>385.00</u>
MANIFOLD <u>head 1</u>	@ <u>275.00</u> <u>275.00</u>
<u>Light Vehicle 50 M.</u>	@ <u>4.40</u> <u>220.00</u>

2983.48 28% TOTAL 10,655.27

CHARGE TO: Pung Energy Inc.  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

<u>Guide Shoe 1</u>	@ <u>460.98</u>	<u>460.98</u>
<u>AFU-Float Valve 1</u>	@ <u>446.99</u>	<u>446.99</u>
<u>Top rubber plug 1</u>	@ <u>131.04</u>	<u>131.04</u>
<u>Cement Basket 1</u>	@ <u>559.26</u>	<u>559.26</u>
<u>Centralizer 5</u>	@ <u>74.88</u>	<u>374.40</u>
	@ <u>552.33 28%</u>	
		TOTAL <u>1,972.62</u>

To: Allied Oil & Gas Services, LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (if Any)	_____
TOTAL CHARGES	<u>29,055.59</u>
DISCOUNT <u>8135.57 28%</u>	IF PAID IN 30 DAYS

PRINTED NAME Alan W. Itcher  
SIGNATURE [Signature]

Net = 20,920.03