



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1233457  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx)      (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1233457

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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**RING ENERGY, INC.  
DAILY DRILLING REPORT**

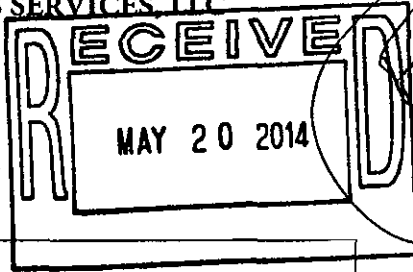
<b>REPORT DATE:</b>	5/9/2014					<b>DRILLING RIG:</b>	VAL RIG 2				
<b>REPORT NUMBER:</b>	5					<b>REPORT BY:</b>	ALAN WITCHER				
<b>LEASE NAME:</b>	WEDEL 33-2					<b>REPORTED TO:</b>	Jeremy Heatley				
<b>LOCATION:</b>	GRAY CO					<b>TARGET TD:</b>	6500				
Current Depth	24 Hr Pr	Mud Wt	Vis	PV	YP	Gels	API WL	pH	Solids	Chlorides	
3231		8.65	47	12	14	14/42		11	1.8	6800	
Mud Material	FW Gel	SW Gel	Barite	Lime	Caustic	Paper	Fibre Plug	Y. Starch	PolyPlus		
WOB Mn/Mx	RPM Mn/Mx	GPS	SPM	GPM	Pressure	DC wt/mud	Rot wt	PU wt	SO wt		
<b>Accident/Safety Info: (record name of any individual involved in an incident + details)</b>			No Accidents Reported at this time.								
Bit No	Size	Mfg	Type	SN	Jets	In	Out	Ftg	Hrs	ROP	
Bit No. Grading	Inner	Outer	Dull Char	Location	Bearings	Other	Gauge	Rson Pld	Comments		
<b>BHA</b>									BHA Lngth:		
	Size	Wt.	Grade	Conn.	Jts	Length	Jts/Loc	String Volume			
Drill Pipe (bottom)								bbls			
Drill Pipe (middle)											
Drill Pipe (top)											
Assumed Pump Eff		Pump No. 1			Pump No. 2			Slow Pump Rate			
	Type	Liner OD	Length	GPS (85%)	SPM	GPM	Pressure	Depth	SPM	Pressure	
Pump No. 1	DUPLEX	6	15	6.13	56	343		3231			
Pump No.2											
Tool Pusher					Size	Wt/Grade	Set @	Date Set	Formation	lm/ch	
Rig Phone				Conductor					Last Sample		
Spud Date			5/3/2014	Surf CSG	8 5/8	J-55	1776.00	5/6/14	Bg Gas		
RR Date				Int CSG					Cxn Gas		
				Prod CSG					Trip Gas		
Loads Fresh Water Hauled:				Loads Brine Water Hauled:							
Volume F Water Hauled (bbls):				Volume B Water Hauled (bbls):							
<b>From</b>	<b>To</b>	<b>Hours</b>	<b>Activity for Previous 24 Hours</b>								
6:00	5:30		TIH w FISHING TOOLS: LATCHED ONTO FISH @ 2734': JARED ON FISH NOT COMING FREE: RU WL: RIH w FREEPOINT; CAN'T GET PAST TOP OF FISH w FREEPOINT: POOH GOT STUCH IN DRILL PIPE 2 JTS UP FROMM FISH: WORKED FREE; DRAGGING SOMETHING UP THE HOLE: TRIED TO GET OFF FISH THREADS ON JAR BROKE FREE TIGHTENED BACK UP: RIH w WL CHISEL (1.75") WORKED 1/2 WAY DOWN INTO 1st COLLAR OF FISH, WONT GO ANY DEEPER; POOH; RIH w CHARGE: BACKED OFF ON TOP OF 1st COLLAR @ 2734': TOH w TOOLS: ( BACKED OFF LEAVING 1 FISHING SUB IN HOLE) INTENTION TO PLUG: TIH w DP TO 1802.13': RU ALIED CMT TRUCK: PUMPED 50 SKS CMT 60/40 POSS w 4% GEL: 901.99' 40 SKS CMT 60/40 POSS w 4% GEL; 435.67' 40 SKS CMT 60/40 POSS w 4% GEL; 63.00' 20 SKS CMT 60/40 POSS w 4% GEL; RAT HOLE 30 SKS CMT 60/40 POSS w 4% GEL; MOUSE HOLE 20 SKS CMT 60/40 POSS w 4% GEL:								
<b>TOTAL HOURS</b>		23,5									
Depth		Footage	Consultant:	ALAN WITCHER				Depth	Angle		
<b>Code</b>	<b>Intangible Costs</b>			<b>Previous</b>	<b>Daily</b>	<b>Cumulative</b>	<b>Vendor</b>				
	Rig MOB			-		-					
	Drilling Rig			-		-					
	FISHING			-	35,604	35,604	BASIC FISHING & RENTAL				
	Mud			3,215	393	393	MUD-CO				
	Bits			-		-					
	Cement			20,920		20,920	ALLIED				
	Float Equipment			-		-					
	Casing Crew			-		-					
	Trucking			-		-					
	Consultant Services			5,600	1,400	7,000	HC&E				
	WIRELINE			11,348	21,037	32,385	CASED HOLE				
	Trash Trailer			-		-					
	Portable Toilet			-		-					
	Brine Water			-		-					
	Fresh Water			-		-					
	Casing Cleaners			1,007		1,007	MIKES INSPECTION				
	Fuel			-		-					
	Mud Logging			-		-					
	Open Hole Logging			-	3,100	3,100					
	Welding			-		-					
	Miscellaneous Intangible Cost			-		-					
<b>Total Intangible Completion Costs</b>				<b>42,090</b>	<b>61,534</b>	<b>100,409</b>					
<b>Code</b>	<b>Tangibles</b>										
	Casing			-		-					
	Well Head			-		-					
	BHA			-		-					
	Teledrift			-		-					
	Hot Shot			-		-					
	Flowline			-		-					
	Miscellaneous Equipment			-		-					
<b>Total Tangible Completion Costs</b>				<b>-</b>	<b>-</b>	<b>-</b>					
<b>Total Intangibles &amp; Tangible Completion Costs</b>				<b>42,090</b>	<b>61,534</b>	<b>103,624</b>					
<b>Total Costs</b>						<b>103,624</b>					

# ALLIED

OIL & GAS SERVICES, LLC

PO Box 93999  
Southlake, TX 76092

Voice: (817) 546-7282  
Fax: (817) 246-3361



# INVOICE

Invoice Number: 143141  
Invoice Date: May 5, 2014  
Page: 1

**Bill To:**  
Ring Energy Inc.  
PO Box 11350  
Midland, TX 79702

<b>Customer ID</b>	<b>Field Ticket #</b>	<b>Payment Terms</b>	
Ring Energy	53124	Net 30 Days	
<b>Job Location</b>	<b>Camp Location</b>	<b>Service Date</b>	<b>Due Date</b>
KS1-01	Liberal	May 5, 2014	6/4/14

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Wedel Trust #3-31		
200.00	CEMENT MATERIALS	Class A Common	17.90	3,580.00
26.00	CEMENT MATERIALS	Chloride	64.00	1,664.00
640.00	CEMENT MATERIALS	Light Weight Type 1 Class A	16.50	10,560.00
210.00	CEMENT MATERIALS	Flo Seal	2.97	623.70
950.20	CEMENT SERVICE	Cubic Feet Charge	2.48	2,356.50
2,001.93	CEMENT SERVICE	Ton Mileage Charge	2.60	5,205.02
1.00	CEMENT SERVICE	Surface	2,213.75	2,213.75
50.00	CEMENT SERVICE	Pump Truck Mileage	7.70	385.00
1.00	CEMENT SERVICE	Manifold Head Rental	275.00	275.00
50.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	220.00
1.00	EQUIPMENT SALES	8-5/8 Guide Shoe	460.98	460.98
1.00	EQUIPMENT SALES	8-5/8 AFU Float Valve	446.94	446.94
1.00	EQUIPMENT SALES	8-5/8 Top Rubber Plug	131.04	131.04
1.00	EQUIPMENT SALES	8-5/8 Basket	559.26	559.26
5.00	EQUIPMENT SALES	8-5/8 Centralizer	74.88	374.40
1.00	CEMENT SUPERVISOR	Ruben Chavez		
	OPERATOR ASSISTANT	Jaime Torres		
1.00	OPERATOR ASSISTANT	Jose Calderon		
1.00	OPERATOR ASSISTANT	Manuel Covarrubias		

Subtotal	29,055.59
Sales Tax	1,343.22
Total Invoice Amount	30,398.81
Payment/Credit Applied	
<b>TOTAL</b>	<b>30,398.81</b>

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 8,135.57

ONLY IF PAID ON OR BEFORE  
May 5, 2014

*\$22,263.24*

# ALLIED OIL & GAS SERVICES, LLC 053124

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Liberal Ks

DATE <u>05-05-14</u>	SEC <u>33</u>	TWP. <u>26S</u>	RANGE <u>30 W.</u>	CALLED OUT	ON LOCATION	JOB START <u>11-00</u>	JOB FINISH <u>12:30 a.m.</u>
LEASE <u>Wedel Frost</u>	WELL# <u>33-1</u>	LOCATION <u>Capeland Ks E. 9 Mi. N. 1/2 M. W. 1/4</u>	COUNTY <u>Gray</u>	STATE <u>Ks.</u>			
OLD OR (NEW) (Circle one)			<u>CRS, E 2 Mi, N 1/2 M. W 1/4</u>				

CONTRACTOR <u>Wal Rig #2</u>	OWNER <u>Pung Energy Inc.</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	TD. <u>1780+ft</u>
CASING SIZE <u>8 5/8 2 1/2#</u>	DEPTH <u>1775.82 ft</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>550</u>	MINIMUM
MEAS. LINE	SHOE JOINT <u>42.25+ft</u>
CEMENT LEFT IN CSG. <u>2 BB's</u>	
PERFS.	
DISPLACEMENT <u>110-5</u>	

CEMENT	
AMOUNT ORDERED <u>640 sk 6.5/35/6% Gel,</u>	
<u>3% CC, 1/2 blk Flocide</u>	
<u>200 sk "A" 2% CC, 1/4 blk F.S.</u>	
COMMON <u>"A" 200 sk @ 17.90</u>	<u>3,580.00</u>
POZMIX	@
GEL	@
CHLORIDE <u>26 sk @ 64.00</u>	<u>1,664.00</u>
ASC	@
ALWC <u>1 "A" 640 sk @ 16.50</u>	<u>10,560.00</u>
Flocide <u>210 lb @ 2.97</u>	<u>623.70</u>
material	@
	<u>11,627.70</u>
	<u>(3,459.76 / 28%)</u>

PUMP TRUCK CEMENTER Ruben Chavez  
# 531-541 HELPER Jaime Torres  
BULK TRUCK  
# 562-467 DRIVER Jose Calderon  
BULK TRUCK  
# 705-642 DRIVER Manuel Covarrubias

REMARKS:

HANDLING <u>950.25 C.F.</u>	@ <u>2.48</u>	<u>2,356.50</u>
MILEAGE <u>200.0 T.M.</u>	@ <u>2.60</u>	<u>520.00</u>

**SERVICE**

DEPTH OF JOB	<u>1775.82 ft</u>
PUMP TRUCK CHARGE	<u>2,213.75</u>
EXTRA FOOTAGE	@
MILEAGE <u>heavy 50 M.</u>	@ <u>7.70</u> <u>385.00</u>
MANIFOLD <u>head 1</u>	@ <u>275.00</u> <u>275.00</u>
<u>Light Vehicle 50 M.</u>	@ <u>4.40</u> <u>220.00</u>

2,983.48 28% TOTAL 10,655.27

CHARGE TO: Pung Energy Inc.  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

Guide Shoe	1 @ <u>460.98</u>	<u>460.98</u>
AFU-Float Valve	1 @ <u>446.94</u>	<u>446.94</u>
Top rubber plug	1 @ <u>131.04</u>	<u>131.04</u>
Cement Basket	1 @ <u>559.26</u>	<u>559.26</u>
Centralizer	5 @ <u>74.88</u>	<u>374.40</u>
	<u>552.33 28%</u>	TOTAL <u>1,972.62</u>

To: Allied Oil & Gas Services, LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (if Any)	_____
TOTAL CHARGES	<u>29,055.59</u>
DISCOUNT <u>8135.57 28%</u>	IF PAID IN 30 DAYS

PRINTED NAME Alan W. Itcher  
SIGNATURE [Signature]

Net = 20,920.03