

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1230445
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1230445

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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ALLIED OIL & GAS SERVICES, LLC 064273

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Corkley

DATE <u>10-20-14</u>	SEC. <u>11</u>	TWP. <u>17</u>	RANGE <u>34</u>	CALLED OUT	ON LOCATION <u>3:00 pm</u>	JOB START <u>5:30 am</u>	JOB FINISH <u>6:10 pm</u>
LEASE <u>Elissa Ann</u>	WELL# <u>1-11</u>	LOCATION <u>83+4 RT 7 1/2 W</u>			COUNTY <u>SCOTT</u>	STATE <u>TX</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>5+E info</u>			

CONTRACTOR <u>wildcat #1</u>	OWNER <u>same</u>
TYPE OF JOB <u>surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>269'</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>269'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>16.17</u>	
EQUIPMENT	
PUMP TRUCK # <u>422</u>	CEMENTER <u>Andrew Fairland</u>
BULK TRUCK # <u>890</u>	HELPER <u>Wayne McGloughy</u>
BULK TRUCK #	DRIVER <u>Kiko (TWS)</u>
BULK TRUCK #	DRIVER

CEMENT	AMOUNT ORDERED <u>200 sls com 3%cc</u>
	<u>2% gel</u>
COMMON <u>200 sls</u>	@ <u>17.90</u> <u>3580.00</u>
POZMIX	@
GEL <u>326#</u>	@ <u>+.50</u> <u>168.00</u>
CHLORIDE <u>564#</u>	@ <u>1.10</u> <u>620.40</u>
ASC	@
	@
<u>Material total</u>	@ <u>4,388.40</u>
<u>(1009.33 / 23%)</u>	@
	@
	@
	@
	@
HANDLING <u>2.11/26 cu/ft</u>	@ <u>2.48</u> <u>53.23</u>
MILEAGE <u>2.25 124/mile</u>	@ <u>9.82</u> <u>1221.30</u>
TOTAL _____	

REMARKS:

Cement did circulate.

CHARGE TO: Red oak
STREET _____
CITY _____ STATE _____ ZIP _____

SERVICE	
DEPTH OF JOB <u>269'</u>	
PUMP TRUCK CHARGE	<u>1512.25</u>
EXTRA FOOTAGE	@
MILEAGE <u>45 miles</u>	@ <u>2.90</u> <u>316.50</u>
MANIFOLD <u>head</u>	@ <u>275.00</u>
<u>Light vehicle</u>	@ <u>4.40</u> <u>198.00</u>
	@
<u>(940.55 / 23%)</u>	TOTAL <u>4,089.37</u>

PLUG & FLOAT EQUIPMENT	
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
TOTAL _____	

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME John Reuse
SIGNATURE [Signature]

SALES TAX (If Any) _____
TOTAL CHARGES 8,477.77
DISCOUNT 1,949.88 (23%) IF PAID IN 30 DAYS
6,527.88 Net.

ALLIED OIL & GAS SERVICES, LLC 063785

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Oakley

DATE <u>10/26/14</u>	SEC. <u>11</u>	TWP. <u>17</u>	RANGE <u>34</u>	CALLED OUT	ON LOCATION	JOB START <u>1:00pm</u>	JOB FINISH <u>2:00pm</u>
LEASEE <u>Elissa Amwell</u>		WELL # <u>1-11</u>		LOCATION <u>83-4 7W SW 1/4</u>		COUNTY <u>Wichita</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)				<u>W A S D FINTO</u>			

CONTRACTOR Wild Cat
 TYPE OF JOB PTA
 HOLE SIZE 8 7/8 T.D.
 CASING SIZE 8 7/8 DEPTH 269'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT

OWNER Sum
 CEMENT AMOUNT ORDERED 290 60/40 49 928
14160

EQUIPMENT
 PUMP TRUCK CEMENTER Ahn Ryan
 # 423 281 HELPER Ryan 5 hours
 BULK TRUCK Ryan
 # 818 DRIVER Maced (TWO)
 BULK TRUCK
 # DRIVER

COMMON 290 60/40 49 928 @ 1822 5486.00
 POZMIX @
 GEL @
 CHLORIDE @
 ASC @
Flu Seal 2310 @ 297 216.81
 Material total @ 5,703.61
(1311.83 / 23%)
 HANDLING 311.50 @ 2.92 772.52
 MILEAGE 20 miles @ 8.09 1609.72
 TOTAL

REMARKS:
800 @ 500'
800 @ 500'
40 @ 700'
50 @ 300'
20 @ 60'
305L RH
205L MH

SERVICE
 DEPTH OF JOB 2500'
 PUMP TRUCK CHARGE 2483.52
 EXTRA FOOTAGE @
 MILEAGE 45 miles @ 7.20 546.50
 MANIFOLD @
Wichita 45 miles @ 4.40 198.00
waiting on location @ 640 288.00
PHS.
(1446.83 / 23%) TOTAL 6290.60

CHARGE TO: Reel Oak
 STREET
 CITY STATE ZIP

PLUG & FLOAT EQUIPMENT
 @
 @
 @
 @
 @
 TOTAL

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Rob Klieser
 SIGNATURE [Signature]

SALES TAX (If Any)
 TOTAL CHARGES 11,994.21
 DISCOUNT 2,758.66 (23%) IF PAID IN 30 DAYS
9,235.54 Net