Confidentiality Requested: Yes No

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1230985

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

| OPERATOR: License # | API No. 15 | | | | |
|--|--|--|--|--|--|
| Name: | Spot Description: | | | | |
| Address 1: | | | | | |
| Address 2: | Feet from North / South Line of Section | | | | |
| City: State: Zip:+ | Feet from East / West Line of Section | | | | |
| Contact Person: | Footages Calculated from Nearest Outside Section Corner: | | | | |
| Phone: () | | | | | |
| CONTRACTOR: License # | GPS Location: Lat:, Long:, (e.gxxx. xxxxx) | | | | |
| Name: | (e.g. xx.xxxxx) (e.gxxx.xxxxx) Datum: NAD27 NAD83 WGS84 | | | | |
| Wellsite Geologist: | | | | | |
| Purchaser: | County: | | | | |
| Designate Type of Completion: | Lease Name: Well #: | | | | |
| New Well Re-Entry Workover | Field Name: | | | | |
| | Producing Formation: | | | | |
| Gas D&A ENHR SIGW | Elevation: Ground: Kelly Bushing: | | | | |
| OG GSW Temp. Abd. | Total Vertical Depth: Plug Back Total Depth: | | | | |
| CM (Coal Bed Methane) | Amount of Surface Pipe Set and Cemented at: Feet | | | | |
| Cathodic Other (Core, Expl., etc.): | Multiple Stage Cementing Collar Used? | | | | |
| If Workover/Re-entry: Old Well Info as follows: | If yes, show depth set: Feet | | | | |
| Operator: | If Alternate II completion, cement circulated from: | | | | |
| Well Name: | feet depth to:w/sx cmt. | | | | |
| Original Comp. Date: Original Total Depth: | | | | | |
| Deepening Re-perf. Conv. to ENHR Conv. to SWD | Drilling Fluid Management Plan | | | | |
| Plug Back Conv. to GSW Conv. to Producer | (Data must be collected from the Reserve Pit) | | | | |
| Commingled Permit #: | Chloride content: ppm Fluid volume: bbls | | | | |
| Commingled Permit #: Dual Completion Permit #: | Dewatering method used: | | | | |
| SWD Permit #: | Location of fluid disposal if hauled offsite: | | | | |
| ENHR Permit #: | Location of huld disposal in hadied offsite. | | | | |
| GSW Permit #: | Operator Name: | | | | |
| | Lease Name: License #: | | | | |
| Spud Date or Date Reached TD Completion Date or | Quarter Sec TwpS. R East _ West | | | | |
| Recompletion Date Recompletion Date | County: Permit #: | | | | |

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

| KCC Office Use ONLY |
|---------------------------------|
| Confidentiality Requested |
| Date: |
| Confidential Release Date: |
| Wireline Log Received |
| Geologist Report Received |
| UIC Distribution |
| ALT I II III Approved by: Date: |

| | Page Two | 1230985 |
|--|---------------------------|---|
| Operator Name: | Lease Name: | Well #: |
| Sec TwpS. R East _ West | County: | |
| INCTRUCTIONS. Show important tang of formations papatrated | Datail all cores Report a | Il final conject of drill stoms tasts giving interval tasted, time tool |

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

| Drill Stem Tests Taken (Attach Additional Sheets) | | Yes No | L | og Formatio | n (Top), Depth and Datum | | Sample |
|---|---------------------|------------------------------|----------------------|------------------|--------------------------|---------------------------------------|-------------------------------|
| Samples Sent to Geolog | jical Survey | Yes No | Nam | e | | Тор | Datum |
| Cores Taken Electric Log Run | | ☐ Yes ☐ No ☐ Yes ☐ No | | | | | |
| List All E. Logs Run: | | | | | | | |
| | | | | | | | |
| CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String Size Hole Drilled | | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | ADDITIONAL | CEMENTING / SQL | EEZE RECORD | | · · · · · · · · · · · · · · · · · · · | |
| Purpose: Perforate | Depth Top Bottom | Type of Cement | # Sacks Used | | Type and F | ercent Additives | |
| Protect Casing | | | | | | | |
| Plug Off Zone | | | | | | | |

| Did you perform a hydraulic | fracturing treatment of | on this well? | | Yes | No | (If No, skip questions 2 and 3) |
|------------------------------|-------------------------|--------------------------------|-----------------------|-----|----|---|
| Does the volume of the total | base fluid of the hyd | raulic fracturing treatment ex | ceed 350,000 gallons? | Yes | No | (If No, skip question 3) |
| Was the hydraulic fracturing | treatment information | n submitted to the chemical of | disclosure registry? | Yes | No | (If No, fill out Page Three of the ACO-1) |

| Shots Per Foot | | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | | | | | | ement Squeeze Record d of Material Used) | Depth | |
|--------------------------------------|-----------|---|------------------|-------------|--------------------|---|---------------|---|---------------|---------|
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| TUBING RECORD: | Si | ze: | Set At: | | Packe | r At: | Liner F | | No | |
| Date of First, Resumed | I Product | tion, SWD or ENH | ٦. | Producing N | lethod: | ping | Gas Lift | Other (Explain) | | |
| Estimated Production Per 24 Hours | | Oil Bb | ls. | Gas | Mcf | Wat | ər | Bbls. | Gas-Oil Ratio | Gravity |
| | | | | | | | | | T | |
| | | | METHOD OF COMPLE | | ETION: PRODUCTION | | PRODUCTION IN | TERVAL: | | |
| | | | Open Hole | Perf. | Dually (Submit) | / Comp. Commingled ACO-5) (Submit ACO-4) | | | | |
| | | | Other (Specify) | | | | | | | |

| Form | ACO1 - Well Completion | | | | |
|-----------------------------------|------------------------|--|--|--|--|
| Operator Mai Oil Operations, Inc. | | | | | |
| Well Name | Miller Farms 2 | | | | |
| Doc ID | 1230985 | | | | |

Casing

| Purpose Of String | Size Hole Drilled | Size Casing Set | Weight | Setting Depth | Type Of Cement | | Type and Percent Additives |
|----------------------|----------------------|-----------------------|--------|------------------|-------------------|-----|----------------------------------|
| Surface | 12.25 | 8.625 | 23 | 514 | 60-40 POZ | | 2%gel, 3% CC |
| Production | 7.875 | 5.5 | 14 | 3546 | 60-40 POZ | 160 | |
| | | | | | | | |
| | | | | | | | |

JAMES C. MUSGROVE Petroleum Geologist, LLC 212 Main Street P.O. Box 215 Claflin, KS 67525

Office (620) 588-4250

Res. Claflin (620) 587-3444

Mai Oil Operations Miller Farms #2 N/2-NE-SE-NE (1625' FNL & 330' FEL) Section 36-16s-14w Barton County, Kansas

Page 1

5 1/2" Production Casing Set

| Contractor: | Southwind Drilling Co. (rig #3) |
|-------------------|--|
| Commenced: | July 22, 2014 |
| Completed: | July 27, 2014 |
| Elevation: | 1988' K.B., 1986'' D.F., 1980' G.L. |
| Casing program: | Surface; 8 5/8" @ 514' Production, 5 ½ @ 3549' |
| Sample: | Samples saved and examined 3000' to the Rotary Total Depth. |
| Drilling time: | One (1) foot drilling time recorded and kept 3000 ft. to the Rotary Total Depth. |
| Measurements: | All depths measured from the Kelly Bushing. |
| Drill Stem Tests: | There were three (3) Drill Stem Tests ran by Trilobite Testing Co. |
| Electric Log: | By Nabors; Dual Induction, Compensated Density/Neutron Log and Micro Log. |

| Formation | Log Depth | Sub-Sea Datum |
|--------------------|-----------|---------------|
| Anhydrite | 951 | +1037 |
| Base Anhydrite | 980 | +1008 |
| Heebner | 3146 | -1158 |
| Toronto | 3162 | -1174 |
| Brown Lime | 3221 | -1233 |
| Lansing | 3230 | -1242 |
| Base Kansas City | 3437 | -1449 |
| Arbuckle | 3453 | -1465 |
| Rotary Total Depth | 3550 | -1562 |
| Log Total Depth | 3549 | -1561 |

All tops and zones corrected to Electric Log Measurement.

Mai Oil Operations Miller Farms #2 N/2-NE-SE-NE (1625' FNL & 330' FEL) Section 36-16s-14w Barton County, Kansas

Page 2

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

TOPEKA SECTION

- 3093-3106' Limestone, white/gray, fossiliferous, chalky, poor porosity, trace black and brown stain, no free oil and no odor in fresh samples.
- 3106-3126' Limestone, white, cream, finely crystalline, poor visible porosity, dark brown spotty stain, trace of free oil and no odor in fresh samples.

TORONTO SECTION

3163-3171' Limestone, cream, finely crystalline, fossiliferous in part, chalky, poor visible porosity, black spotty stain, no free oil and no odor in fresh samples.

LANSING SECTION

Limestone, tan, medium crystalline, few fossiliferous, chalky, trace tan 3203-3236' chert. Limestone, cream, finely crystalline, few cherty, dense. 3246-3254' Limestone, cream, tan, finely crystalline, oolitic, sub-oomoldic, scattered 3257-3264' porosity; chalky, trace poor brown stain, no free oil and no odor, plus gray and tan chert. Limestone, white, gray, oolitic, chalky, poorly developed porosity; no 3270-3280' shows. Limestone, tan, oolitic, chalky, poor visible porosity, brown spotty stain, 3290-3300' no free oil and questionable odor in fresh samples. Limestone, gray, cream oomoldic, good oomoldic porosity, 3306-3326' chalky (barren). Limestone, white, cream, oolitic, oomoldic, fair porosity, trace 3359-3367' brown and gray stain, show of free oil and faint odor. Limestone, white, gray, oolitic, chalky, scattered porosity, brown 3381-3387' stain; show of free oil and faint odor in fresh samples. Limestone, white, cream, sub-oomoldic, oolitic, fair sub-oomoldic 3395-3400' porosity, brown stain, trace of free oil and no odor in fresh samples.

Mai Oil Operations Miller Farms #2 N/2-NE-SE-NE (1625' FNL & 330' FEL) Section 36-16s-14w Barton County, Kansas

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Drill Stem Test #1 3340-3400

| Times: | 30-30-45-60 | | | | | | |
|------------|-------------|---|---------------------------------|--|--|--|--|
| Blow: | Weak | | | | | | |
| Recovery: | 160' n | nuddy water | | | | | |
| Pressures: | FFP | 848 832 31-52 56-84 1616-1584 | psi psi psi psi psi | | | | |

3421-3432' Limestone, white, oolitic, chalky, poor porosity, no shows.

ARBUCKLE SECTION

- 3453-3460' Dolomite, white, cream, finely crystalline, few cherty, poor porosity, trace brown stain, trace of free oil and faint odor.
- 3460-3470' Dolomite, cream, white, fine and medium crystalline, scattered intercrystalline porosity, brown stain and saturation, show of free oil and faint odor in fresh samples.

| Drill Stem T | <u>est #2</u> | | | 3407-3470 |
|--------------|-----------------------------------|--|---------------------------------|-----------|
| Times: | 30-30 | -3030 | | |
| Blow: | Weak | (| | |
| Recovery: | 2' mu 2' cle | ıd an oil | | |
| Pressures: | ISIP FSIP IFP FFP HSH | 131 53 16-17 18-17 1656-1619 | psi psi psi psi psi | |

3470-3480' Dolomite, as above, brown stain, show of free oil and odor.

3480-3487' Dolomite, tan, brown, medium crystalline, fair inter-crystalline porosity, brown stain and saturated in part; show of free oil and faint odor, plus tan, oolitic chert. Mai Oil Operations Miller Farms #2 N/2-NE-SE-NE (1625' FNL & 330' FEL) Section 36-16s-14w Barton County, Kansas

Page 4

| Drill | Stom | Test #3 | |
|-------|-------|---------|--|
| | Otenn | 1031 10 | |

3407-3487

Times: 30-30-30-45

Blow: Strong

Recovery: 30' clean oil 30' muddy oil (25% mud; 75% oil) 320' mud cut watery oil (60% oil; 10% water; 30% mud)

| Pressures: | ISIP | 1085 | psi |
|------------|------|-----------|-----|
| | FSIP | 1089 | psi |
| | IFP | 20-102 | psi |
| | FFP | 110-174 | psi |
| | HSH | 1665-1621 | psi |

- 3481-3510' Dolomite, as above, plus tan/gray, fine and medium crystalline, dolomite, and white/tan oolitic chert, no shows.
 3510-3530' Dolomite, tan, gray, finely crystalline, fair to good inter-crystalline and vuggy type porosity, no shows.
- 3530-3550' Dolomite, tan, buff, finely crystalline, few medium crystalline, sucrosic in part, fair porosity, plus white boney chert.

Rotary Total Depth3550Log Total Depth3549

Recommendations:

5 1/2" production casing set and cemented on the Mai Oil Operations Inc., Miller Farms #2.

Respectfully yours,

James Q. Musgkove etroleym Geologist



| TESTING, INC | | Mai Oil Operations, Inc. | 36-16s-14w Barton,KS | | | | | |
|---|--|--|---|---|-------------------------|---------------------------------|---|----------------|
| | | 8411 Preston Rd. Ste. 800 | | | ler Farn | | | |
| | | Dallas, TX 75225 | | Job Ticket: 58382 DST#:1 | | | | |
| NOV. | | ATTN: Jim Musgrove | | Test | Start: 20 |)14.07.25 @ | 22:45:18 | |
| GENERAL | INFORMATION: | 99-215-28-285-19-29-29-29-29-29-29-29-29-29-29-29-29-29 | an a | | | | | |
| | No Whipstock: ened: 02:04:48 ded: 06:28:18 | ft (KB) | | Test Test Unit | ter: E | Conventiona Brannan Lo 62 | al Bottom Ho nsdale | e (Initial) |
| nterval: | 3340.00 ft (KB) To 34 | 100.00 ft (KB) (TVD) | | Refe | erence Be | evations: | 1988.00 | ft (KB) |
| Total Depth: Hole Diamete | 3400.00 ft (KB) (T | | | | KD 4 | | 1980.00 | |
| NOC LABITICIE | 7. 7.00 Incheshol | e Condition: Poor | | | KB I | o GR/CF: | 8.00 | n |
| Serial #: Press@RunE Start Date: Start Time: TEST CON | Depth: 84.29 psig 2014.07.25 22:45:19 IMENT: 30- IF- Built very 30- ISI- No blow | End Date: End Time: quickly to 2" in 1 min then slow ly y slow ly to 2 1/2" | 2014.07.26 06:28:18 an additional 2 | Capacity: Last Calit Time On I Time Off 1/2" during | o.: Btm: 2 Btm: 2 | 2014.07.26 | 8000.00 2014.07.26 @ 02:03:48 @ 04:50:48 | psig |
| | Pressanc vs. | Senac B73 Vergendam | Time | PF | RESSUR Temp | RE SUMM | and the second se | |
| 1580 | | | (Min.) | (psig) 1615.85 | (deg F) | hitial Lhudr | o ototio | |
| 1259 | | - | 0 | 30.72 | | Initial Hydr Open To F | | |
| - | | | 31 | 52.03 | | Shut-In(1) | | |
| - | | | 61 a 62 | 847.75 55.73 | | End Shut- Open To F | | |
| r - | | | 107 | 84.29 | | Shut-In(2) | | |
| 788 | | | 167 | 832.35 | 104.03 104.28 | End Shut- Final Hydr | | |
| | | | 167 | 1584.26 | | | | |
| | | | | 1584.26 | | | | |
| 730 329 4 2294 | Recovery | | | 1584.26 | | s Rates | | |
| Length (ft) | Recovery | Volume (bbl) | | 1584.26 | | | ure (psig) G | as Rate (Mcfrc |
| - | Recovery | | | 1584.26 | Ga | | ure (psig) G | as Rate (Mct/c |

Trilobite Testing, Inc

Ref. No: 58382

Printed: 2014.07.28 @ 15:49:36

| RILOBITE | Mai Oil Operations, Inc. 36-16s-14w Barton,KS | | | | | | |
|--|---|--|---|---|--------------------------------------|---------------------------------------|--------------|
| TESTING, INC | Mai Oil Operations, Inc. | | 36-1 | 6s-14w | Barton,KS | 6 | |
| | 8411 Preston Rd. Ste. 800 Dallas, TX 75225 | | | er Farr icket: 58 | | DST#:2 | |
| | ATTN: Jim Musgrove | | Test | Start: 20 | 014.07.26 @ 1 | 6:46:49 | |
| GENERAL INFORMATION: | ليتعريك والمراجع والم | | | | | | |
| ormation:)eviated: No Whipstock: ime Tool Opened: 18:19:49 ime Test Ended: 21:42:49 | ft (KB) | | Test Teste Unit N | er: | Conventional I Brannan Lons 62 | | e (Reset) |
| nterval: 3407.00 ft (KB) To 34 otal Depth: 3470.00 ft (KB) (TV lole Diameter: 7.88 inchesHole | 'D) | | Refer | | evations: | 1988.00 1980.00 8.00 | ft (CF) |
| Serial #: 8673 Inside | | | | **** | | tin meda staffet in alter stip if yea | |
| Yress@RunDepth: 17.15 psig Start Date: 2014.07.26 Start Time: 16:46:50 | 3408.00 ft (KB) End Date: End Time: | 2014.07.26 21:42:49 | Capacity: Last Calib. Time On B Time Off B | tm | 20 2014.07.26 @ 2014.07.26 @ | | psig |
| EST COMMENT: 30- IF- Weak sur 30- ISI- No blow 30- FF- No blow 30- FSI- No blow | ace blow died in 2 mins | | | | | | |
| Pressare vs. T | ime III | | PR | ESSUF | RE SUMMA | RY | |
| | | Time (Min.) 0 1 30 58 59 90 120 121 | Pressure (psig) 1655.91 15.97 16.72 131.09 18.19 17.15 53.22 1619.39 | 99.76 100.12 100.05 100.46 100.79 | Open To Flor Shut-In(1) | static w (1) 1) w (2) 2) | |
| Recovery | | | | | s Rates | | |
| Length (ft) Description | Volume (bbl) | | | Choke (i | inches) Pressure | (psig) Gas | Rate (Mcf/d) |
| 2.00 M 2.00 CO | 0.03 0.03 | | | | | | |
| | | | | | | | |
| | | 1 | | | | | |

| | DRILL STEM TEST REPO | | | ORT | | | | |
|---|---|---------|--|---|-------------------------------------|----------------------------------|--|--------------------------------|
| RILOBITE | Mai Oil Operations, Inc. | | | 36- | 36-16s-14w Barton,KS | | | |
| ESTING , INC | 8411 Preston Rd. Ste. 800 Dallas, TX 75225 | | | | ler Farn | | Det# | 2 |
| | ATTN: Jim Musgrove | | Job Ticket: 58384 DST#: 3 Test Start: 2014.07.27 @ 04:00:07 | | | 5 | | |
| GENERAL INFORMATION: | hangan de Yanan dan at da at denana yang gan mang dat angkan ke silah dapi dapa at angkan yang mga mini daga da | | | | | and a first design of the pairs. | **** | |
| Formation: Deviated: No Whipstock: Time Tool Opened: 05:29:37 Time Test Ended: 09:17:37 | ft (KB) | | Test Test Unit | ter: | Conventior Brannan L 52 | nal Bottom H onsdale | ole (Reset) | |
| Interval:3407.00 ft (KB) To34Total Depth:3487.00 ft (KB) (The construction of the con | | | | Ref | erence Ele KB t | evations: | 1980.0 | 0 ft (KB) 0 ft (CF) 0 ft |
| Serial #: 8673 Outside Press@RunDepth: 174.47 psig Start Date: 2014.07.27 Start Time: 04:00:08 | @ 3408.00 ft (KB) End Date: End Time: | 2 | 2014.07.27 09:17:37 | Capacity Last Calil Time On Time Off | b.: Btm: | | 8000.00 2014.07.2 7 @ 05:29:0 7 @ 07:45:3 | 7 7 |
| TEST COMMENT: 30- IF- BOB 13 mins 30- ISI- No blow 30- FF- BOB 13 mins 45- FSI- No blow | | | | | | | | |
| Pressare vs. 7 | See I | | | | the state of solution of the second | RE SUMI | | |
| | | | Time (Min.) | Pressure (psig) | Temp (deg F) | Annota | tion | |
| | | - | 0 | 1665.30 | | 3 Initial Hydro-static | | |
| - | | | 1 29 | 19.68 102.09 | | Open To Shut-In(1 | . , | |
| | | | 29 61 | 102.09 | | End Shut | / | |
| | | - Tempe | 61 | 109.59 | | Open To | | |
| 70 | | ourta | 90 | 174.47 | | Shut-In(2 | / | |
| | | (*) geb | 136 137 | 1089.25 1621.30 | | End Shut Final Hyd | | |
| dial dial dial dial dial dial dial | | | | | | | | |
| Recovery | | | Gas Rates | | | | | |
| Length (ft) Description | Valume (bbl) | | | Choke (inches) Pressure (psig) Gas | | | Gas Rate (Mcf/d) | |
| 60.00 MCO, 25%M 75%O | 0.82 | | | | | | | |
| 320.00 SWMCO, 10%W 30%M | 60%O 4.37 | | | | | | | |
| | | | | | | | | |
| * Recovery from multiple tests | | | | | | | | |

Trilobite Testing, Inc

Ref. No: 58384

Printed: 2014.07.28 @ 15:48:31

QUALITY OILWELL CEMENTING, INC. Federal Tax 1.D.# 20-2886107

Phone 785-483-2025 Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 098

调

| 0011703-324-1041 | A second second second second second | a a tar tar | Sellin M. Complete | | | | |
|--|--------------------------------------|----------------------|--|--|---|-------------------------------------|--|
| Date 7-22-14 36 | Twp. Range | 2 | County | State | On Location | Finish 10.15 pm | |
| Date | 16 17 | Da | CTOPI | The state | 15 | IVE WAT | |
| Lease Miller Far | MS Well No. 2 | Locatio | Owner | ney Eleva | tor - IE - | 1/2 3, 11/1 | |
| Contractor Southwind | 3 | | To Quality Oi | well Cementing, Inc. | | an an is the second | |
| Type Job Surface | | (P.014 | You are here cementer and | by requested to rent d helper to assist own | cementing equipmen her or contractor to de | t and furnish o work as listed. | |
| Hole Size 12.74 | T.D. 514' | | Charge | 12: 01 | operation | Constant of the state of the second | |
| Csg. 85/8 " | Depth 514 | @ 00 R | Street | | | | |
| Tbg. Size | Depth | in terms | City | | State | | |
| Tool | Depth | a davera | The above wa | s done to satisfaction a | nd supervision of owner | agent or contractor. | |
| Cement Left in Csg. 20' | Shoe Joint 20 | AUC Y | Cement Amo | ount Ordered 250 | 5x 60/40 | 3% (C 2% Gel | |
| Meas Line | Displace 31 Va | BLS | gmette ektion | acced to a stars live St | DAUG KARANA | Charles and | |
| EQUIPM | IENT | | Common | superient to reliat have | entering the relation | AL BOY NORDE | |
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| Bulktrk D. UNO. Driver Por | K | | Calcium | Nosge nelvo-sito pa | | | |
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| Mouse Hole | | | Kol-Seal | | | | |
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| Baskets | ameli i su i suane | | CFL-117 or C | CD110 CAF 38 | indiana and and | 100 M | |
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| area to the second to second a second | | | Pumptrk Charge | | | | |
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| OUDALITY OLLWELL CEMENTING, INC. Forma 128, 10, 24, 20-2886 (107) Phone 785-483-2025 Contractor 28, 10, 20, 20, 20, 20, 20, 20, 20, 20, 20, 2 | | L CEMENTING. INC. | | | | | |
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