



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1231812  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1231812

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

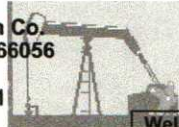
Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Dale Jackson Production Co.  
Box 266, Mound City, Ks 66056



Cell # 620-363-2683

Office # 913-795-2991

Surface: 20' of 6"	Cemented: 5 Sacks	Hole Size: 8 3/4"
Longstring: 718' of 2 7/8" 8 round pipe	Cemented: 90 sacks	Hole Size: 5 5/8"

SN:	Packer:	TD: 721'
Plugged:	Bottom Plug:	

Lease:	Alva Schendel
Owner:	Bobcat Oilfield Services Inc
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

Well #: 10W-14
Location: SW,SE,NW,SW,S24-T16-R21E
County: Miami
FSL: 1442' S
FEL: 4323' E
API#: 15-121-30475-00-00
Started: 8/26/2014
Completed: 8/27/2014

Log

Well

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
3	3	Top Soil	1.5	512.5	Light Sandy Shale(Oil sand stks)(Poor Bleed)
5	8	Clay	3.5	516	Light Sand Shale (Limey)
23	31	Lime	6	522	Light Shale (Limey)
5	36	Black Shale	32	554	Shale
11	47	Lime	5	559	Light Shale (Limey)
9	56	Lime (Shaley)	4	563	Shale
19	75	Lime	8	571	Lime (Slight Oder)
4	79	Shale	10	581	Shale (Limey)
3	82	Red Bed	15	596	Shale
10	92	Shale	2	598	Coal
10	102	Sandy Shale	4	602	Shale
14	116	Lime	6	608	Lime
35	151	Sandy Shale	1	609	Shale (Limey)
56	207	Shale	2.5	611.5	Shale (Limey)(Oil Sand Stks)(Poor Bleed)
19	226	Lime	2.5	614	Shale (Limey)
6	232	Shale	11	625	Shale
10	242	Sandy Shale	2	627	Lime
14	256	Shale (Limey)	3	630	Coal
9	265	Lime	21	651	Shale (Limey)
2	267	Shale	4	655	Lime
1	268	Coal	7	662	Shale (limey)
10	278	Shale	1	663	Black Shale
13	291	Sandy Shale	7	670	Shale (Limey)
3	294	Shale	2	672	Lime
10	304	Lime	3	675	Shale
20	324	Shale	1	676	Light Sandy Shale (Slight Oder)
25	349	Lime	.5	676.5	Light Sandy Shale (Oil Sand Stks)(Fair Bleed)
3	352	Black Shale	1.5	678	Oil Sand (Shaley)(Fair Bleed)
6	358	Shale	3	681	Oil Sand (Good Bleed)
5	363	Light Shale (Limey)	3.5	684.5	Oil Sand (Shaley)(Fair Bleed)
18	381	Lime	.5	685	Lime (Oil Stks)(Fair Bleed)
4	385	Black Shale	4	689	Sandy Shale (Oil Sand Stks)(Poor Bleed)
3	388	Lime	1.5	690.5	Oil Sand (Shaley)(Fair Bleed)
5	393	Shale	1.5	692	Oil Sand (Very Shaley)(Fair Bleed)
4	397	Lime	2	694	Sandy Shale (Oil Sand Stks)(Poor Bleed)
8	405	Shale (Limey)	4	698	Sandy Shale
17	422	Shale	TD	721	Shale
19	441	Sandy Shale			
60	501	Shale			SET SURFACE - 3:00 PM - 8/26/14
4	505	Light Sandy Shale			CALLED IN 12:11 PM - TALKED TO STEVE
2	507	Lime			LONGSTRING - 718' of 2 7/8" 8' ROUND PIPE
3	510	Light Sandy Shale (Oil Sand Stks)			SET TIME 2:00 PM - 8/27/14
1	511	Oil Sand (Limey)(Very Shaley)(Poor Bleed)			CALLED IN 12:36 PM - TALKED TO BROOKE



P.1



1/2 Mile North of Louisburg  
27295 Metcalf Rd.  
P.O. Box 729  
Louisburg, Kansas 66053  
913-837-2955 - 1-800-521-1754

# MOSSMAN LUMBER COMPANY

PAGE NO 1

## True Value.

CUSTOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCE	TERMS	CHECK	DATE	TIME
201			ORDR # 80388	NET 10TH	BY	8/22/14	7:30

MOSSMAN OIL  
SITE #10  
MC NEST BUILT  
LOUISBURG, KS 66053

22222 BLENHEIM VALLEY RD  
LOUISBURG, KS 66053

DEL. DATE: 8/18/14 TERMS: 10  
SLSPR: RR ROBERT ROAD  
TAX : 001 LOUISBURG, KS

BOOK 179541  
\*\*\*\*\*  
\* INVOICE \*  
\*\*\*\*\*  
ORDR 80388

QUANTITY SHIPPED	QUANTITY ORDERED	UNIT	SKU	DESCRIPTION	UNITS	PRICED PER	EXTENSION
240		EA	FLYASH	80# SX FLY-ASH CLASS C	240	5.45 /EA	1,308.00
280		EA	PORTLAND	94# PORTLAND CEMENT 1/II	280	9.50 /EA	2,660.00
14		EA	PALLET	RETURNABLE PALLET	14	15.00 /EA	210.00 *
14		EA	WRAP	SHRINK WRAPPED PALLET	14	5.00 /EA	70.00
1		EA	FUEL	FUEL SURCHARGE	1	50.41 /EA	50.41
				CL INT 913-980-3858			

*Alva Schendel  
10/11/14*

\*\* AMOUNT CHARGED TO STORE ACCOUNT \*\* 4,560.97  
TAXABLE 4298.41  
NON-TAXABLE 0.00  
SUBTOTAL 4298.41

RECEIVED BY

TAX AMOUNT 382.56

4298.41

382.56

FROM MOSSMAN LUMBER 9138375871

10/20/2000 8:48PM