



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1232994
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1232994

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

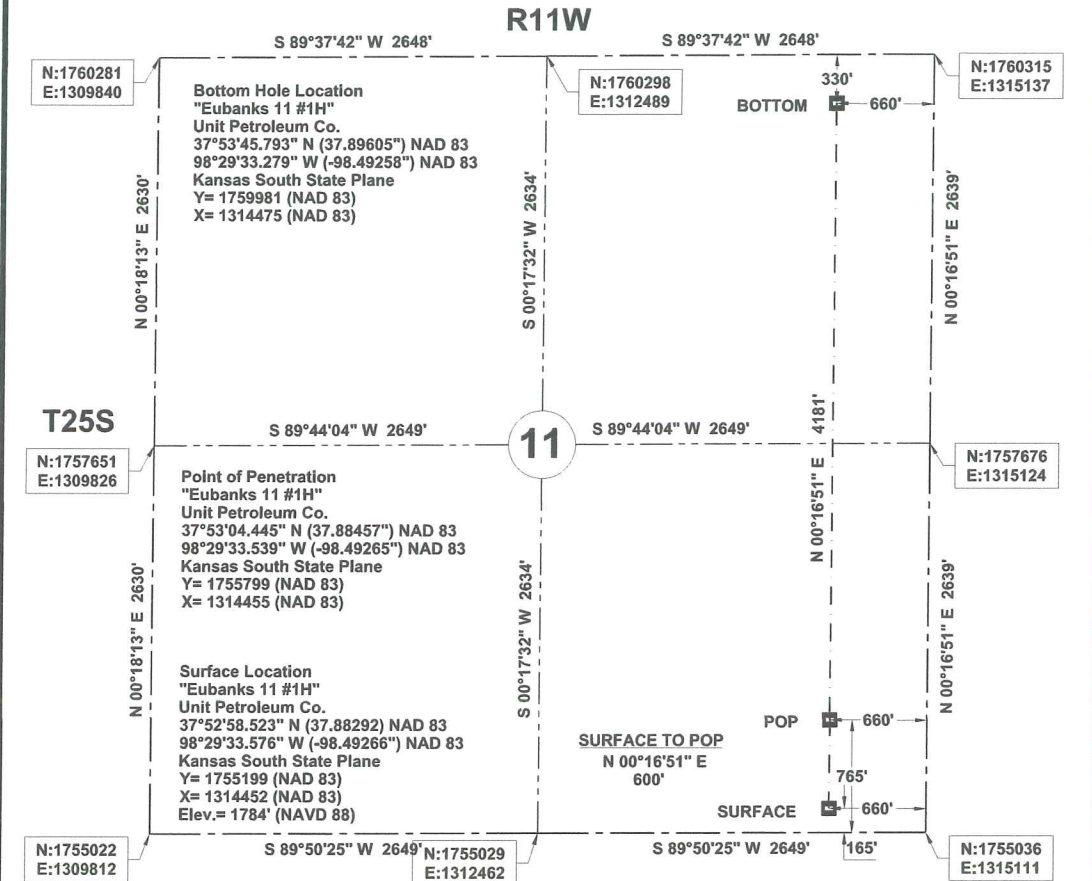
DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Unit Petroleum Company
Well Name	Eubanks 11 #1H
Doc ID	1232994

Tops

Name	Top	Datum
Heebner Shale	3264	1798
Brown Lime	3436	
Lansing/Kansas City	3460	
Stark Shale	3689	
Hushpuckney Shale	3718	
Pleasanton Shale	3767	
Cherokee Shale	3827	
Mississippi	3830	

Section 11, T 25 S, R 11 W., Stafford County, Kansas.



ONE CALL KANSAS

811

Know what's below. Call before you dig.

Buried utilities are not necessarily shown. It is the contractor's responsibility to locate and preserve all utility services.

Description: Surface Hole Location "Eubanks 11 #1H" situated 165 feet from the south section line and 660 feet from the east section line of Section 11, T 25 S, R 11 W., Stafford County, Kansas.

Description: Point of Penetration "Eubanks 11 #1H" situated 765 feet from the south section line and 660 feet from the east section line of Section 11, T 25 S, R 11 W., Stafford County, Kansas.

Description: Bottom Hole Location "Eubanks 11 #1H" situated 330 feet from the north section line and 660 feet from the east section line of Section 11, T 25 S, R 11 W., Stafford County, Kansas.

Datum: NAD 83
 Units: US Survey Feet
 North: Grid
 Coordinates: State Plane
 Zone: 1502
 State: Kansas
 Region: South

We do hereby certify that this survey was done in accordance to records, maps and other information as provided to us by the client herein named and that great care was taken in the actual staking of this well and the determination of any obstacles thereupon. However, the accuracy of this survey is not guaranteed and if there appears to be any discrepancy, please notify us immediately.



Survey is valid only if print has original seal and signature of surveyor present

<p>JVIDENS LAND SURVEY CO., INC. 1210 19TH STREET / P.O. BOX 943 WOODWARD, OKLAHOMA 73802 Phone 580-256-7174 - Fax 580-256-3424 roger@jvidenslandsurvey.com mike@jvidenslandsurvey.com</p>	Survey For: Unit Petroleum Co. P.O. Box 2726 Woodward, OK 73802 Attn: Jason Rummery	JOB 366-14	DATE OF PLAT 07-03-2014	SCALE 1"=1000'	SHEET 1 OF 5
		DRAWN BY C.M.G.	OKLA. CA #2064, EXP. 06/30/2015 KANSAS CA #143, EXP. 12/31/2014		



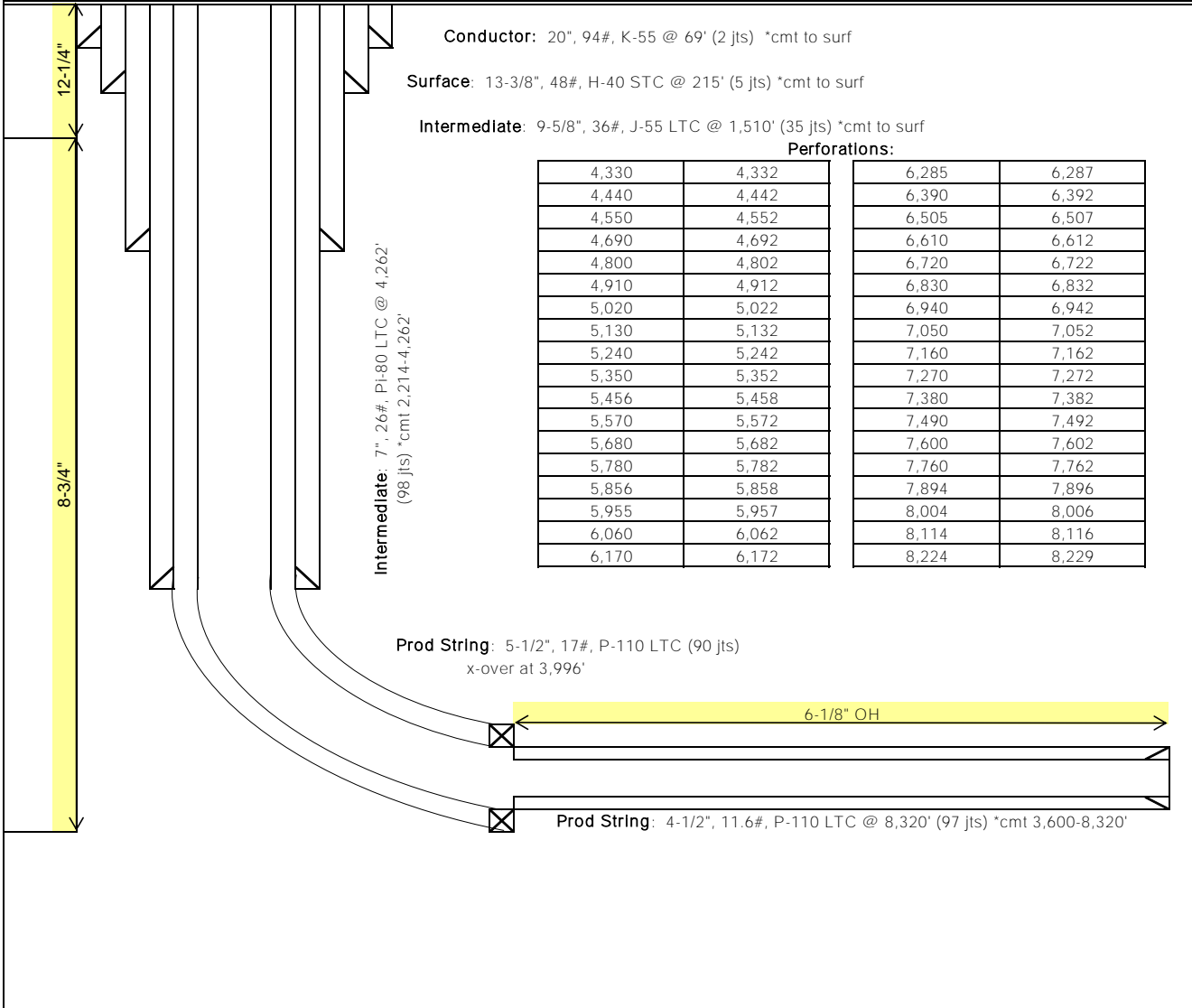
Unit Petroleum Company

Date of Last Revision
20-Nov-14

Well: Eubanks 11 #1H
Location: 11-25S-11W
County, State: Stafford County, KS
Surface Location: 165' FSL & 660' FEL

API No.: 1518523891
Rig: Unit Drilling #331
Engineer: Tom Carrington (918) 477-4535
Geology: Rob Wilson (918) 477-5728

OH Size



חנ:

Wellbores

Wellbore Name: Original Hole Actual Deviation Survey: Gyro/MWD, Proposed? No VS Dir (°): 0.00 KO MD (ftKB): KO Method: Steerable Motor Lat/Long Datum: Latitude (°): Longitude (°):

Deviation Surveys

Date: 2014/08/23

Des: Gyro/MWD

Decl (°):

MD Tie In (ftKB): 0.00

Inclination Tie In (°): 0.00

Azimuth Tie In (°): 0.00

TVDTie In (ftKB): 0.00

NSTie In (ft): 0.00

EWTie In (ft): 0.00

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	Date	TVD (ftKB)	VS (ft)	NS (ft)	EW (ft)	DLS (°/100ft)
114	0.31	198.07	8/23/2014	114.4	-0.29	-0.29	-0.1	0.27
209	0.23	211.68	8/23/2014	208.9	-0.7	-0.7	-0.27	0.11
303	0.34	181.97	8/23/2014	303.4	-1.14	-1.14	-0.38	0.19
398	0.47	161.65	8/23/2014	397.8	-1.79	-1.79	-0.27	0.2
492	0.32	189.03	8/23/2014	492.3	-2.42	-2.42	-0.19	0.25
681	0.34	133.19	8/23/2014	681.2	-3.32	-3.32	0.13	0.16
776	0.26	92.69	8/23/2014	775.7	-3.52	-3.52	0.55	0.23
870	0.13	127.93	8/23/2014	870.2	-3.6	-3.6	0.85	0.18
965	0.32	153.44	8/23/2014	964.6	-3.9	-3.9	1.05	0.22
1,059	0.36	131.14	8/23/2014	1,059.10	-4.33	-4.33	1.4	0.15
1,154	0.19	111.76	8/23/2014	1,153.60	-4.59	-4.59	1.76	0.2
1,248	0.29	121.56	8/23/2014	1,248.10	-4.77	-4.77	2.11	0.11
1,343	0.25	74.97	8/23/2014	1,342.50	-4.84	-4.84	2.52	0.23
1,437	0.37	32.71	8/23/2014	1,437.00	-4.53	-4.53	2.88	0.26
1,531	0.48	352.32	8/23/2014	1,531.50	-3.88	-3.88	2.99	0.33
1,626	0.3	26.47	8/23/2014	1,625.90	-3.27	-3.27	3.05	0.3
1,720	0.29	94.21	8/23/2014	1,720.40	-3.06	-3.06	3.4	0.35
1,815	0.22	120.21	8/23/2014	1,814.90	-3.17	-3.17	3.79	0.14
1,909	0.22	94.4	8/23/2014	1,909.30	-3.28	-3.28	4.13	0.1
2,004	0.27	45.57	8/23/2014	2,003.80	-3.14	-3.14	4.47	0.22
2,098	0.27	27.46	8/23/2014	2,098.30	-2.78	-2.78	4.73	0.09
2,193	0.28	13.37	8/23/2014	2,192.70	-2.36	-2.36	4.89	0.07
2,287	0.25	3.55	8/23/2014	2,287.20	-1.93	-1.93	4.95	0.06
2,382	0.24	347.34	8/23/2014	2,381.70	-1.53	-1.53	4.92	0.07
2,476	0.37	331.88	8/23/2014	2,476.10	-1.07	-1.07	4.74	0.16
2,571	0.12	292.69	8/23/2014	2,570.60	-0.76	-0.76	4.5	0.3
2,665	0.13	272.34	8/23/2014	2,665.10	-0.72	-0.72	4.3	0.05
2,760	0.28	294.31	8/23/2014	2,759.60	-0.62	-0.62	3.99	0.18
2,854	0.27	319.24	8/23/2014	2,854.00	-0.36	-0.36	3.63	0.13
2,949	0.14	343.79	8/23/2014	2,948.50	-0.08	-0.08	3.45	0.16
3,014	0.38	352.67	8/23/2014	3,014.30	0.22	0.22	3.4	0.37
3,063	0.7	349	8/23/2014	3,063.00	0.67	0.67	3.33	0.66
3,094	3	0.1	8/23/2014	3,093.90	1.67	1.67	3.29	7.47
3,126	5.7	7.6	8/23/2014	3,125.80	4.08	4.08	3.5	8.6
3,158	8.8	8.1	8/23/2014	3,157.60	8.08	8.08	4.06	9.69
3,190	12.1	6.2	8/23/2014	3,189.10	13.84	13.84	4.76	10.37

3,221	14.9	2.2	8/23/2014	3,219.20	21.05	21.05	5.27	9.52
3,253	17.7	0.2	8/23/2014	3,249.90	30.03	30.03	5.44	8.92
3,285	20.7	359.1	8/23/2014	3,280.10	40.55	40.55	5.37	9.44
3,317	23	358.9	8/23/2014	3,309.80	52.46	52.46	5.16	7.19
3,349	25	359.4	8/23/2014	3,339.10	65.47	65.47	4.97	6.28
3,381	27	0.8	8/23/2014	3,367.80	79.5	79.5	5	6.54
3,412	29.1	1.4	8/23/2014	3,395.20	94.07	94.07	5.29	6.83
3,444	30.6	1.6	8/23/2014	3,422.90	109.99	109.99	5.7	4.7
3,476	32.8	1.4	8/23/2014	3,450.10	126.8	126.8	6.14	6.88
3,508	35.6	1	8/23/2014	3,476.60	144.78	144.78	6.52	8.78
3,540	38.1	0.6	8/23/2014	3,502.20	163.97	163.97	6.78	7.85
3,571	40.7	360	8/23/2014	3,526.20	183.64	183.64	6.88	8.48
3,603	42.9	359.6	8/24/2014	3,550.00	204.97	204.97	6.81	6.93
3,635	45	359.3	8/23/2014	3,573.10	227.18	227.18	6.59	6.59
3,667	48	359.9	8/24/2014	3,595.10	250.39	250.39	6.43	9.47
3,698	50.3	0.6	8/24/2014	3,615.40	273.83	273.83	6.54	7.61
3,730	52.6	0.8	8/24/2014	3,635.30	298.86	298.86	6.84	7.2
3,766	54.9	0	8/24/2014	3,656.60	327.89	327.89	7.04	6.64
3,793	55.5	1.4	8/24/2014	3,672.00	350.05	350.05	7.32	4.8
3,824	55.9	1.3	8/24/2014	3,689.50	375.66	375.66	7.92	1.32
3,856	56	1.2	8/24/2014	3,707.40	402.16	402.16	8.5	0.41
3,888	56.3	1.6	8/24/2014	3,725.20	428.73	428.73	9.15	1.4
3,919	56.6	1.5	8/24/2014	3,742.30	454.56	454.56	9.85	1
3,966	57.7	1.7	8/24/2014	3,767.80	494.03	494.03	10.95	2.37
3,982	59.4	1.5	8/24/2014	3,776.20	507.67	507.67	11.33	10.68
4,014	63	0.6	8/24/2014	3,791.60	535.7	535.7	11.84	11.52
4,045	66.7	359.6	8/24/2014	3,804.80	563.76	563.76	11.89	12.29
4,077	69.7	359.9	8/24/2014	3,816.70	593.46	593.46	11.76	9.42
4,108	72.3	0.5	8/24/2014	3,826.70	622.77	622.77	11.86	8.58
4,140	75	0.9	8/24/2014	3,835.80	653.47	653.47	12.24	8.52
4,172	77.4	1.4	8/24/2014	3,843.40	684.54	684.54	12.86	7.65
4,204	80.8	1.5	8/24/2014	3,849.40	715.95	715.95	13.66	10.63
4,292	85.8	0.6	8/26/2014	3,859.70	803.3	803.3	15.25	5.77
4,356	86.5	0.6	8/26/2014	3,864.00	867.16	867.16	15.92	1.09
4,417	87.1	1.5	8/26/2014	3,867.40	928.05	928.05	17.04	1.77
4,480	88.5	1.3	8/26/2014	3,869.80	990.98	990.98	18.58	2.24
4,542	89.8	2.2	8/27/2014	3,870.70	1,052.95	1,052.95	20.47	2.55
4,603	90.8	2.4	8/27/2014	3,870.40	1,113.89	1,113.89	22.92	1.67
4,665	90.7	3	8/27/2014	3,869.60	1,175.82	1,175.82	25.84	0.98
4,727	90.6	2.6	8/27/2014	3,868.90	1,237.74	1,237.74	28.87	0.66
4,788	90.9	2.2	8/27/2014	3,868.10	1,298.68	1,298.68	31.42	0.82
4,850	90.9	2.2	8/27/2014	3,867.10	1,360.63	1,360.63	33.8	0
4,913	91.3	2.5	8/27/2014	3,865.90	1,423.57	1,423.57	36.38	0.79

4,975	90.6	2.2	8/27/2014	3,864.90	1,485.50	1,485.50	38.92	1.23
5,037	90.4	1.4	8/27/2014	3,864.40	1,547.47	1,547.47	40.87	1.33
5,099	91.2	0.6	8/27/2014	3,863.50	1,609.45	1,609.45	41.95	1.82
5,159	91.6	0.3	8/27/2014	3,862.00	1,669.43	1,669.43	42.42	0.83
5,221	90.6	0.5	8/27/2014	3,860.80	1,731.42	1,731.42	42.86	1.64
5,282	90.6	0.6	8/27/2014	3,860.20	1,792.41	1,792.41	43.44	0.16
5,344	90.2	1.2	8/27/2014	3,859.80	1,854.40	1,854.40	44.42	1.16
5,406	90.5	1.8	8/27/2014	3,859.40	1,916.38	1,916.38	46.04	1.08
5,466	89.9	2	8/28/2014	3,859.20	1,976.35	1,976.35	48.03	1.05
5,527	89.3	1.8	8/28/2014	3,859.60	2,037.31	2,037.31	50.05	1.04
5,589	88.7	1.7	8/28/2014	3,860.70	2,099.27	2,099.27	51.94	0.98
5,650	88.8	1.4	8/28/2014	3,862.00	2,160.24	2,160.24	53.59	0.52
5,712	89.7	1.1	8/28/2014	3,862.80	2,222.22	2,222.22	54.95	1.53
5,773	90.7	0.9	8/28/2014	3,862.60	2,283.21	2,283.21	56.01	1.67
5,835	90.8	1.4	8/28/2014	3,861.80	2,345.19	2,345.19	57.26	0.82
5,896	89.8	0.6	8/28/2014	3,861.50	2,406.18	2,406.18	58.32	2.1
5,958	91.8	0.6	8/28/2014	3,860.60	2,468.16	2,468.16	58.97	3.23
6,020	91.7	0.6	8/28/2014	3,858.70	2,530.13	2,530.13	59.62	0.16
6,082	91.9	0.7	8/28/2014	3,856.80	2,592.10	2,592.10	60.32	0.36
6,143	92.4	360	8/28/2014	3,854.50	2,653.05	2,653.05	60.69	1.41
6,205	91.2	358.8	8/28/2014	3,852.50	2,715.02	2,715.02	60.04	2.74
6,267	90.2	358.6	8/29/2014	3,851.80	2,776.99	2,776.99	58.64	1.64
6,328	89.7	358.3	8/29/2014	3,851.80	2,837.97	2,837.97	56.99	0.96
6,390	90	358.3	8/29/2014	3,852.00	2,899.94	2,899.94	55.15	0.48
6,451	90.6	357.6	8/29/2014	3,851.70	2,960.90	2,960.90	52.97	1.51
6,514	90.9	357.6	8/29/2014	3,850.90	3,023.84	3,023.84	50.33	0.48
6,577	91.3	357.4	8/29/2014	3,849.60	3,086.77	3,086.77	47.58	0.71
6,640	90.1	358.1	8/29/2014	3,848.90	3,149.72	3,149.72	45.11	2.21
6,702	90.6	357.8	8/29/2014	3,848.50	3,211.68	3,211.68	42.89	0.94
6,766	90.9	357.1	8/29/2014	3,847.70	3,275.61	3,275.61	40.04	1.19
6,829	91.2	357	8/29/2014	3,846.50	3,338.51	3,338.51	36.8	0.5
6,893	90	358	8/29/2014	3,845.80	3,402.45	3,402.45	34.01	2.44
6,957	89.8	357.1	8/29/2014	3,845.90	3,466.39	3,466.39	31.27	1.44
7,022	90.6	357	8/29/2014	3,845.70	3,531.30	3,531.30	27.93	1.24
7,084	88.8	357.2	8/29/2014	3,846.00	3,593.22	3,593.22	24.79	2.92
7,147	86.9	357.2	8/29/2014	3,848.40	3,656.09	3,656.09	21.72	3.02
7,211	86.7	357.6	8/30/2014	3,852.00	3,719.93	3,719.93	18.82	0.7
7,274	87.6	357.2	8/31/2014	3,855.10	3,782.79	3,782.79	15.96	1.56
7,337	88.3	358.4	8/31/2014	3,857.40	3,845.70	3,845.70	13.55	2.2
7,400	88.9	358.6	8/31/2014	3,858.90	3,908.66	3,908.66	11.9	1
7,462	88.9	358.8	8/31/2014	3,860.10	3,970.63	3,970.63	10.49	0.32
7,524	88.9	358.6	8/31/2014	3,861.30	4,032.60	4,032.60	9.09	0.32
7,586	90.5	359.1	8/31/2014	3,861.60	4,094.59	4,094.59	7.84	2.7

7,648	90.9	359.7	8/31/2014	3,860.80	4,156.58	4,156.58	7.19	1.16
7,712	91.2	359.5	8/31/2014	3,859.70	4,220.57	4,220.57	6.75	0.56
7,775	91.4	359	8/31/2014	3,858.20	4,283.54	4,283.54	5.92	0.85
7,838	91.5	359	8/31/2014	3,856.70	4,346.51	4,346.51	4.82	0.16
7,900	91.3	358.8	8/31/2014	3,855.10	4,408.48	4,408.48	3.63	0.46
7,963	91.3	358.8	8/31/2014	3,853.70	4,471.45	4,471.45	2.31	0
8,026	91.3	358.9	8/31/2014	3,852.30	4,534.42	4,534.42	1.05	0.16
8,088	91.3	358.6	9/1/2014	3,850.90	4,596.39	4,596.39	-0.3	0.48
8,152	91.1	358.5	9/1/2014	3,849.50	4,660.36	4,660.36	-1.92	0.35
8,214	90.9	358.8	9/1/2014	3,848.50	4,722.33	4,722.33	-3.38	0.58
8,295	90.3	359	9/1/2014	3,847.60	4,803.31	4,803.31	-4.94	0.78
8,340	90.3	359	9/1/2014	3,847.40	4,848.31	4,848.31	-5.72	0



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Pratt, Kansas 67124
Phone 620-672-1201

0040757031

FIELD SERVICE TICKET

1718 11231 A

DATE _____ TICKET NO. _____

DATE OF JOB: 8-19-14	DISTRICT: Pratt KS	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER: UNIT Petroleum		LEASE: Eubanks		DATE: 11-14		WELL NO.:				
ADDRESS:		COUNTY: STAFFORD		STATE: KS						
CITY:		STATE:		SERVICE CREW: Sullivan, Egging, Gibson						
AUTHORIZED BY:		JOB TYPE: CNW 13 3/8 Conductor								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
33708-20920	90	mid				8-19-14				9:00
19959-73768	90	mid								10:45
37900										3:00
										7:00
										7:45
						MILES FROM STATION TO WELL				25

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: 
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 100 c	common cmt	SK	300		4,800 00
CC 102	cell/Fluke	lb	75		277 50
CC 109	Calcium chloride	lb	846		888 30
CF 207	suicide shoe 13 3/8	SA	1		4,000 00
CF 1782	Ant.	SA	4		800 00
CF 3000	Threadlock Kit	SA	1		34 00
CC 131	Suppl	lb	200		1,000 00
E 100	pickup ris	mi	25		106 25
E 101	Welder Bent	mi	50		350 00
E 113	Bulk Delivery	TN	518		1138 50
CE 200	Depth charge	SA	1		8,000 00
CE 240	Bleeding - mky	SK	440		614 00
S 003	Service Suspension	SA	1		175 00
CP 100 c	common cmt	SK	140		2,240 00
CC 109	calcium chloride	lb	150		157 50

SUB TOTAL **10,353.97**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: 

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: 

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer <i>UNIT Petroleum</i>	Lease No.	Date <i>08-19-14</i>	
Lease <i>EUBANKS 11</i>	Well # <i>1-H</i>		
Field Order # <i>11231</i>	Station <i>22A-H KS</i>	Casing <i>13 3/8</i>	Depth <i>219'</i>
Type Job <i>cnw 13 3/8 Conductor</i>	Formation	County <i>STAFFORD</i>	State <i>KS</i>
		Legal Description <i>11-25-11</i>	

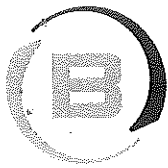
PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <i>13 3/8</i>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <i>219</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>33</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>300</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <i>Swage</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Sullivan</i>
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Service Units <i>37900</i>	<i>33708</i>	<i>20920</i>	<i>19959</i>	<i>13706</i>					
Driver Names <i>Sullivan</i>	<i>Erving</i>		<i>Anderson</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>10:45</i>					<i>on loc</i>
					<i>Run 13 3/8 48' esp</i>
<i>300</i>			<i>3</i>	<i>3</i>	<i>Hook Rig circ esp on bottom</i>
				<i>4.5</i>	<i>st spacer</i>
					<i>mix cmt 300 sk cement w/ 3% cc 1/4" yield</i>
			<i>64</i>		<i>1.21 yield 5.23 gal/sk @ 15.5 PPG</i>
				<i>3.5</i>	<i>cmt mixed</i>
<i>4:15</i>			<i>33</i>		<i>st disp</i>
					<i>plug down good return NO cmt.</i>
<i>6:40</i>				<i>1 1/2</i>	<i>Run 80' ONE TUCK</i>
					<i>mix cmt</i>
<i>7:00</i>			<i>15</i>		<i>cmt INTO cellar 140 sk w/ 3% cc</i>
					<i>circ 5 BBL cmt pit</i>
					<i>JOB complete</i>

THANK YOU 



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11-255-11W

6040758231
FIELD SERVICE TICKET

1718 11233 A

DATE _____ TICKET NO. _____

DATE OF JOB: 8-21-14	DISTRICT: Pratt	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER: Unit Operating Company		LEASE: Eubanks 11		I H WELL NO.:			
ADDRESS:		COUNTY: Stafford		STATE: KS			
CITY:		STATE:		SERVICE CREW: JOE Dale Aaron Robert			
AUTHORIZED BY:		JOB TYPE: CNW surface					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE AM PM TIME
19826-20920	1 hr						8-20-14 10:30
19831-19862	1					ARRIVED AT JOB	8-21-14 12:30
19903-19860	1					START OPERATION	2:45
20117						FINISH OPERATION	3:45
37900						RELEASED	4:30
						MILES FROM STATION TO WELL	25

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 101	A-con Blend	SK	325		5,850.00
CP 100C	Common Cement	SK	280		4,480.00
CC 102	Celloflake	lb	152		562.40
CC 109	Calcium Chloride	lb	1446		1,518.30
CF 106	TOP Rubber Plug	eq	1		250.00
CF 1295	Accu-seal float collar	eq	1		1,400.00
CF 1781	Centralizer	eq	5		800.00
CF 1904	95% Basket	eq	1		340.00
CF 3000	Thread Lock Kit	eq	1		34.00
E 100	Pickup Mileage	mi	25		106.25
E 101	Heavy Mileage	mi	75		525.00
E 113	Bulk Delivery	TM	713		1,567.50
CE 202	Depth Charge	4hr	1		1,500.00
CE 240	Mixing Charge	SK	605		847.00
CE 504	Plug Container	JOB	1		250.00
S 003	Supervisor	eq	1		175.00
CE 503	Log Head	qd	1		300.00
				SUB TOTAL	14,565.97

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

THANK YOU

SERVICE REPRESENTATIVE: <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u>
FIELD SERVICE ORDER NO.:	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

BASIC

energy services, L.P.

TREATMENT REPORT

Customer UNIT Petroleum	Lease No.	Date 08-21-14
Lease Ebanks 11	Well # 1-H	
Field Order # 11233	Station PRATT KS	Casing 9 5/8
		Depth 1515'
Type Job ONW 9 5/8 surface	Formation	County Ren 0
		State KS
		Legal Description 11-25-11

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
9 5/8								
Depth 1515'	Depth	From	To	Pre Pad	Max		5 Min.	
Volume 117	Volume	From	To	Pad	Min		10 Min.	
Max Press 1500	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P.C	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 1515'	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager DAVE Scott	Treater Robert Sullivan
Service Units 37900 19820 20920 19831 19862 19903 19860		
Driver Names Sullivan Melsow Pyle Gibson		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:00 Am					on loc
					run 9 5/8 csp.
					CASING ON BOTTOM
2:20					Plug csp.
2:45			3	3	1st SPACER
S			143	5	Mix cmt 325 sk A-con 3% cc 1/4 CF
			60		mix Tail 280 sk com 2% cc 1/4 CF
					cmt mixed
3:45	1000		117	4.0	1st Disp
					plug down
					circulated 50 BBL cmt Pit
					Flow Held.
					JOB Complete
					Thank you



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AFF 14114 000

00407592476
FIELD SERVICE TICKET

1718 11185 A

11 25 5 11 W DATE TICKET NO. _____

DATE OF JOB 8-25-14 DISTRICT Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER UNIT PETROLEUM COMPANY		LEASE EU BANKS II WELL NO. 1-4						
ADDRESS		COUNTY STAFFORD STATE Ks						
CITY STATE		SERVICE CREW MATTAI, ERNST, BRADY						
AUTHORIZED BY		JOB TYPE: CNW 7" intermediate						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	TIME
37580	1						8-25-14	6:00 PM
						ARRIVED AT JOB		8:48 PM
19826/20920	1					START OPERATION		9:48 PM
						FINISH OPERATION		10:48 PM
19960/21010	1					RELEASED		11:45 AM
						MILES FROM STATION TO WELL		25

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA 2 CMT	SA	160		2,720 00
CC 1082	4HT SALT CELLULOSE	lb	40		148 00
CC 105	SALT C-41 P	lb	31		124 00
CC 111	CMT FRICTION REDUCER SALT	lb	804		402 00
CC 112	FIA 322 CMT FRICTION REDUCER	lb	46		276 00
CC 129	FIA 322	lb	76		570 00
CC 201	GILSONITE	lb	800		536 00
CF 104	TOP RUBBER Plug	ea	1		110 00
CF 1282	ACCU SEAL FLOAT STOR 7"	ea	1		760 00
CF 3000	Thread lock kit	ea	1		34 00
CC 151	Mud Plug	gal	500		750 00
E 100	P.H. MILS	mi	25		106 25
E 101	HEAVY eq. MILS	mi	50		350 00
E 113	PIPE + Bulk Delivery	TM	189		415 25
CE 205	DEPTH CHARGE 4000-5000	4hr	1		2,520 00
CE 240	Blend + mix	SA	160		224 00
CE 504	Plug container	job	1		250 00
S 003	Super vidol	ea	1		175 00

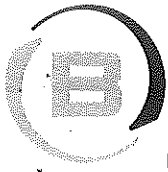
SUB TOTAL **7,434 06**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE MIKE MATTAI	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
---	---

FIELD SERVICE ORDER NO.



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0040762623
FIELD SERVICE TICKET

1718 11236 A

DATE _____ TICKET NO. _____

DATE OF JOB 09-02-14 DISTRICT Pratt KS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER UNIT Petroleum		LEASE EUBANKS 11 1-H WELL NO.						
ADDRESS		COUNTY STAFFORD STATE KS						
CITY STATE		SERVICE CREW Sullivan, Hanson, Cobbe						
AUTHORIZED BY		JOB TYPE: CNW 4 1/2 - 5/4 Longstay						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 9-1-14 DATE	AM PM	TIME
19959-73768	1 hr						PM	8:30
19824-20920	1 hr					ARRIVED AT JOB	AM	9:20
37900						START OPERATION	AM	11:50
						FINISH OPERATION 9-2-14	AM	12:50
						RELEASED	AM	11:30
						MILES FROM STATION TO WELL		25

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

AFE 1411400

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 704	50/50 P02 cmt	sk	400		4,400.00
CC 105	c-41 P	lb	84		336.00
CC 111	SALT	lb	2390		1,195.00
CC 112	CFR	lb	101		606.00
CC 113	DyPsum	lb	1680		1,260.00
CC 129	HA-322	lb	202		1,515.00
CC 130	c-51	lb	68		1,700.00
C 704	CLAY MAX	mc	7		245.00
CC 131	Squm	lb	250		1,250.00
CC 151	Mud Wash	gal	500		750.00
E 100	pick up	mi	25		106.25
E 101	Heavy Grout	m	50		350.00
E 113	Bulk Delivery	Tm	420		924.00
CE 209	Depth change	9A	1		3,960.00
CE 240	Blending mixing	sk	400		560.00
S 003	Scrumb Superum	9A	1		175.00

SUB TOTAL **14,885.80**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE Robert Sullivan	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
---	--

FIELD SERVICE ORDER NO. _____

BASIC

energy services, L.P.

TREATMENT REPORT

Customer UNIT Petroleum	Lease No.	Date 09-02-14
Lease EUBANKS 11	Well # # 4	
Field Order # 11236	Station Pratt	Casing 4 1/2" / 5 1/2"
	Depth 8275'	County STAFFORD
Type Job CNW 4 1/2" - 5 1/2" Lamin	Formation	State KS
		Legal Description 11-25-11

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2"	Tubing Size 4 1/2"	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 4,000	Depth 4,275	From	To	Pre Pad	Max			5 Min.
Volume 98.2	Volume 66.2	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection Swage	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 159	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative	Station Manager DAVE SCOTT	Treater Robert Sullivan
Service Units 37900 19824 20920 19959 73768		
Driver Names Sullivan Hanson Cobbe		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:20					ON
					Run casing.
9:55					CASING ON BOTTOM
10:00					Plg' circ csg.
11:50			12	3.5	1st MUD Flush
			5		SPACER
	750			5	mix cmt 50/50 percent 1.52 yield
					7.17 gal/sk 13.8 pps. 400 sk
			108		cmt mixed
			1		run w/ SUPRA WATER
					shot down
					Return Plug
				5.5	1st Disp w/ SUPRA H ₂ O first 40 BBL
	500		32		Lift
	1500			4	slow rate
12:50	2500		159		plug down
					Reverse PSI float H ₂ O.
					5013 complete
					<i>[Signature]</i>