



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1233137
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

| | | |
|-----------------------------------|-----------------|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |
|-----------------------------------|-----------------|---|

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1233137

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

| | | | | |
|---|--|------------------------------|----------------------------------|---------------------------------|
| Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No | <input type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes <input type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes <input type="checkbox"/> No | | | |
| Electric Log Run | <input type="checkbox"/> Yes <input type="checkbox"/> No | | | |
| List All E. Logs Run: | | | | |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

| | | | | | |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|

| | | |
|--|---|---|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ | PRODUCTION INTERVAL: _____ _____ |
|--|---|---|

| | |
|-----------|-------------------------|
| Form | ACO1 - Well Completion |
| Operator | Vincent Oil Corporation |
| Well Name | Yost 1-21 |
| Doc ID | 1233137 |

Tops

| Name | Top | Datum |
|-----------------|------|---------|
| Heebner Shale | 4162 | (-1904) |
| Brown Limestone | 4334 | (-2076) |
| Lansing | 4348 | (-2090) |
| Stark Shale | 4611 | (-2353) |
| Pawnee | 4856 | (-2598) |
| Cherokee Shale | 4894 | (-2636) |
| Mississippian | 4958 | (-2700) |
| RTD | 5005 | (-2747) |
| LTD | 5006 | (-2748) |

QUALITY WELL SERVICE, INC.

619

Federal Tax I.D. # 481187368

Home Office 324 Simpson St., Pratt, KS 67124

Office 620-727-3410

Fax 620-672-3663

Rich's Cell 620-727-3409

Brady's Cell 620-727-6964

| | | | | | | | | | | | | | | | |
|--|----------|--------|----------|------------|-----|-------------------|-----------|--|-------|-------|----|-------------|---------|--------|---------|
| Date | 08 06 14 | Sec. | 21 | Twp. | 29S | Range | 11W | County | Kiowa | State | KS | On Location | 3:00 Am | Finish | 6:00 Am |
| Lease | YOST | | Well No. | | | 1-21 | | Location 54 # 183 Jct. 7/2 S to Q RD 1E, 1/2 N ^{1/2} S | | | | | | | |
| Contractor Duke #1 | | | | | | | | Owner Vincent | | | | | | | |
| Type Job Surface | | | | | | | | To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed | | | | | | | |
| Hole Size | | 12 1/4 | | T.D. | | 438 | | Charge To Vincent | | | | | | | |
| Csg. | | 8 5/8 | | 24 # | | Depth | | 438 | | | | | | | |
| Tbg. Size | | | | Depth | | | | Street | | | | | | | |
| Tool | | | | Depth | | | | City State | | | | | | | |
| Cement Left in Csg. | | 42' | | Shoe Joint | | 42.10 | | The above was done to satisfaction and supervision of owner agent or contractor | | | | | | | |
| Meas Line | | | | Displace | | 26 1/2 Bbls Fresh | | Cement Amount Ordered 250 ex cluss A + 3% acc | | | | | | | |
| EQUIPMENT | | | | | | | | 2% gel + 1/4" Flo Seal | | | | | | | |
| Pumptrk | 8 | No. | David F | | | | Common | | | | | | | | |
| Bulktrk | 7 | No. | Mike B | | | | Poz. Mix | | | | | | | | |
| Bulktrk | | No. | | | | | Gel. 5 | | | | | | | | |
| Pickup | | No. | | | | | Calcium 9 | | | | | | | | |
| JOB SERVICES & REMARKS | | | | | | | | Hulls | | | | | | | |
| Rat Hole | | | | | | | | Salt | | | | | | | |
| Mouse Hole | | | | | | | | Flowseal | | | | | | | |
| Centralizers | | | | | | | | Kol-Seal 62.5 | | | | | | | |
| Baskets | | | | | | | | Mud CLR 48 | | | | | | | |
| D/V or Port Collar | | | | | | | | CFL-117 or CD110 CAF 38 | | | | | | | |
| Pipe on B Am, Break Circ, Pump Spacer | | | | | | | | Sand | | | | | | | |
| Mix 250 ex A 2# cement, Stop | | | | | | | | Handling 264 | | | | | | | |
| Release Plug, Start Disp. w/ Fresh H ² O | | | | | | | | Mileage 35 | | | | | | | |
| Wash up on Plug, See Steady increase in PSI. Slow Rate, Displaced with 26.5 bbls. H ² O shut in 300 psi | | | | | | | | FLOAT EQUIPMENT | | | | | | | |
| Cement Did Circulate | | | | | | | | Guide Shoe | | | | | | | |
| | | | | | | | | Centralizer | | | | | | | |
| | | | | | | | | Baskets | | | | | | | |
| | | | | | | | | AFU Inserts - XXXXXXXXXX | | | | | | | |
| | | | | | | | | Float Shoe Service Supervisor | | | | | | | |
| | | | | | | | | Latch Down LMV 35 | | | | | | | |
| | | | | | | | | 1- 8 5/8 Wooden cup Plug | | | | | | | |
| | | | | | | | | Pumptrk Charge Surface | | | | | | | |
| | | | | | | | | Mileage 35 x 2 | | | | | | | |
| | | | | | | | | Tax | | | | | | | |
| | | | | | | | | Discount | | | | | | | |
| | | | | | | | | Total Charge | | | | | | | |
| Signature <i>Walt H. H. H.</i> | | | | | | | | | | | | | | | |

QUALITY WELL SERVICE, INC.

6221

Federal Tax I.D. # 481187368

Home Office 324 Simpson St., Pratt, KS 67124

Office 620-727-3410

Fax 620-672-3663

Rich's Cell 620-727-3409

Brady's Cell 620-727-6964

| | | | | | | | | | | | | | | | |
|---------------------|-------------|------|----------|------|------|-------|--|---|-------|-------|----|-------------|----------|--------|---------|
| Date | 8-14-14 | Sec. | 21 | Twp. | 29 | Range | 18 | County | KLAWA | State | KS | On Location | 11:45 AM | Finish | 6:30 PM |
| Lease | Yost | | Well No. | | 1-21 | | Location | | | | | | | | |
| Contractor | Duke 1 | | | | | | | Owner | | | | | | | |
| Type Job | Rotary Plug | | | | | | | To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. | | | | | | | |
| Hole Size | | | | | | | | T.D. | | | | | | | |
| Csg. | | | | | | | | Depth | | | | | | | |
| Tbg. Size | | | | | | | | Charge To | | | | | | | |
| Tool | | | | | | | | Vincent Oil | | | | | | | |
| Cement Left in Csg. | | | | | | | | Street | | | | | | | |
| Meas Line | | | | | | | | Depth | | | | | | | |
| | | | | | | | City | | | | | | | | |
| | | | | | | | State | | | | | | | | |
| | | | | | | | The above was done to satisfaction and supervision of owner agent or contractor. | | | | | | | | |
| | | | | | | | Cement Amount Ordered | | | | | | | | |
| | | | | | | | 170 sx 60/40 4% Gel | | | | | | | | |
| | | | | | | | EQUIPMENT | | | | | | | | |
| | | | | | | | 1/4 C.F. | | | | | | | | |
| Pumptrk | 6 | No. | | | | | Common | | | | | | | | |
| Bulktrk | 10 | No. | | | | | 105 | | | | | | | | |
| Bulktrk | | No. | | | | | Poz. Mix | | | | | | | | |
| Pickup | | No. | | | | | 65 | | | | | | | | |
| | | | | | | | Gel. | | | | | | | | |
| | | | | | | | 6 | | | | | | | | |
| | | | | | | | Calcium | | | | | | | | |
| | | | | | | | Hulls | | | | | | | | |
| | | | | | | | Salt | | | | | | | | |
| Rat Hole | 30sx | | | | | | Flowseal | | | | | | | | |
| Mouse Hole | 20sx | | | | | | 42.50 | | | | | | | | |
| Centralizers | | | | | | | Kol-Seal | | | | | | | | |
| Baskets | | | | | | | Mud CLR 48 | | | | | | | | |
| D/V or Port Collar | | | | | | | CFL-117 or CD110 CAF 38 | | | | | | | | |
| | | | | | | | Sand | | | | | | | | |
| | | | | | | | Handling | | | | | | | | |
| | | | | | | | 170 | | | | | | | | |
| | | | | | | | Mileage | | | | | | | | |
| | | | | | | | 35 | | | | | | | | |
| | | | | | | | FLOAT EQUIPMENT | | | | | | | | |
| | | | | | | | Guide Shoe | | | | | | | | |
| | | | | | | | Centralizer | | | | | | | | |
| | | | | | | | Baskets | | | | | | | | |
| | | | | | | | AFU Inserts | | | | | | | | |
| | | | | | | | Float Shoe | | | | | | | | |
| | | | | | | | Latch Down | | | | | | | | |
| | | | | | | | 1.11V 35 | | | | | | | | |
| | | | | | | | Pumptrk Charge | | | | | | | | |
| | | | | | | | 20.00 | | | | | | | | |
| | | | | | | | Mileage | | | | | | | | |
| | | | | | | | 20 x 2 | | | | | | | | |
| | | | | | | | Tax | | | | | | | | |
| | | | | | | | Discount | | | | | | | | |
| | | | | | | | Total Charge | | | | | | | | |
| | | | | | | | Signature | | | | | | | | |
| | | | | | | | Mike Adley | | | | | | | | |



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Vincent Oil Corporation
155 N Market Ste 700 Wichita KS 67202+1821
ATTN: Ken Lablanc

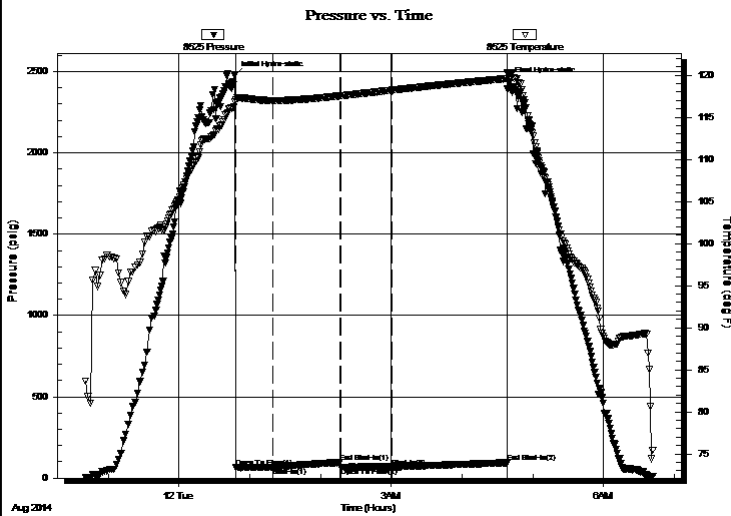
21-29-18 Kiowa
Yost #1-21
Job Ticket: 60426 **DST#: 1**
Test Start: 2014.08.11 @ 22:40:00

GENERAL INFORMATION:

Formation: **Marmonton Altamont P**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 00:48:30
Time Test Ended: 06:42:00
Interval: **4790.00 ft (KB) To 4870.00 ft (KB) (TVD)**
Total Depth: 4870.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole (Initial)
Tester: Jared Scheck
Unit No: S5-Great Bend-180
Reference Elevations: 2256.00 ft (KB)
2246.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8525 Inside
Press@RunDepth: 67.23 psig @ 4825.00 ft (KB) Capacity: 5000.00 psig
Start Date: 2014.08.11 End Date: 2014.08.12 Last Calib.: 2014.08.12
Start Time: 22:41:00 End Time: 06:42:00 Time On Btm: 2014.08.12 @ 00:47:30
Time Off Btm: 2014.08.12 @ 04:39:00

TEST COMMENT: 1st Opening 30 Minutes-Weak surface blow built 1 3/4 into w ater
1st Shut-in 60 Minutes-No blow back
2nd Opening 45 Minutes-Very weak surge did not build
2nd Shut-in 90 Minutes-No blow back



PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 2476.59 | 116.85 | Initial Hydro-static |
| 1 | 66.19 | 117.14 | Open To Flow (1) |
| 32 | 66.75 | 116.99 | Shut-In(1) |
| 89 | 96.56 | 117.54 | End Shut-In(1) |
| 90 | 65.60 | 117.56 | Open To Flow (2) |
| 134 | 67.23 | 118.23 | Shut-In(2) |
| 231 | 94.81 | 119.60 | End Shut-In(2) |
| 232 | 2439.01 | 120.33 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|-------------|--------------|
| 10.00 | mud | 0.14 |
| | | |
| | | |
| | | |
| | | |

Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
| | | |



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

21-29-18 Kiowa

155 N Market Ste 700 Wichita KS 67202+1821

Yost #1-21

Job Ticket: 60426

DST#: 1

ATTN: Ken Lablanc

Test Start: 2014.08.11 @ 22:40:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 47.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.19 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 7000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|-------------|---------------|
| 10.00 | mud | 0.140 |

Total Length: 10.00 ft Total Volume: 0.140 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8525

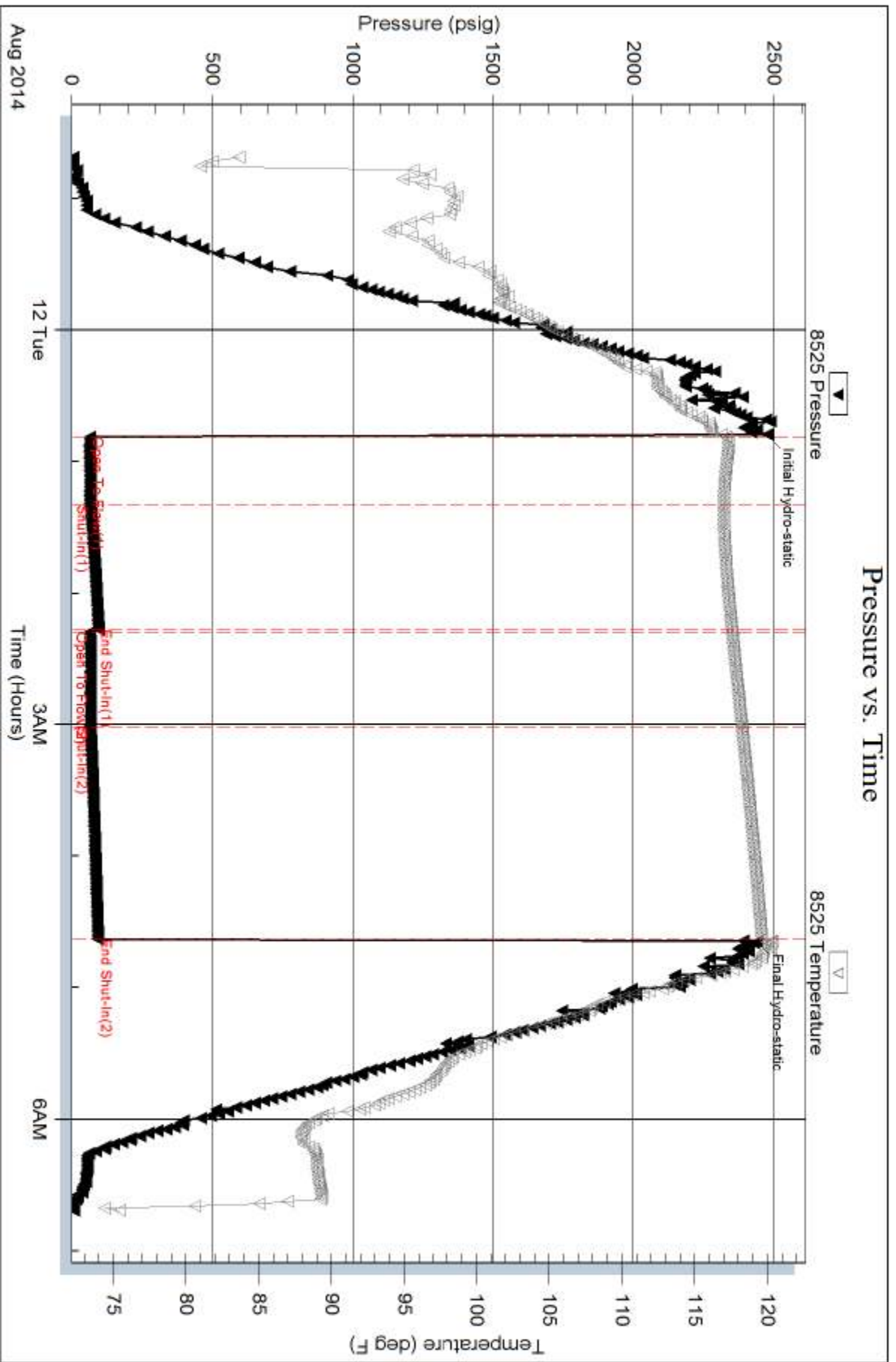
Inside

Vincent Oil Corporation

Yost #1-21

DST Test Number: 1

Pressure vs. Time



Trilobite Testing, Inc

Ref. No: 60426

Printed: 2014.08.12 @ 09:43:11



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil Corporation

21-29-18 Kiowa

155 N Market Ste 700
Wichita KS 67202+1821

Yost #1-21

Job Ticket: 60427

DST#: 2

ATTN: Ken Lablanc

Test Start: 2014.08.12 @ 22:05:00

GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:38:00

Time Test Ended: 06:32:30

Test Type: Conventional Bottom Hole (Initial)

Tester: Jared Scheck

Unit No: S5-Great Bend -180

Interval: 4922.00 ft (KB) To 4987.00 ft (KB) (TVD)

Reference Elevations: 2256.00 ft (KB)

Total Depth: 4987.00 ft (KB) (TVD)

2246.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

Serial #: 8400

Inside

Press@RunDepth: 95.72 psig @ 4957.00 ft (KB)

Capacity: 5000.00 psig

Start Date: 2014.08.12

End Date:

2014.08.13

Last Calib.:

2014.08.13

Start Time: 22:06:00

End Time:

06:32:30

Time On Btm:

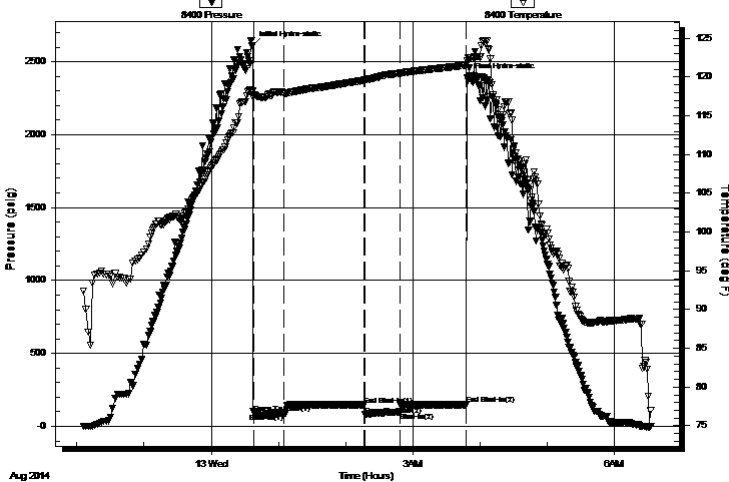
2014.08.13 @ 00:37:00

Time Off Btm:

2014.08.13 @ 03:48:30

TEST COMMENT: 1st Opening 30 Minutes-Strong blow built bottom of bucket in 1 minute gas to surface see gas report
1st Shut-in 60 Minutes-Very weak
2nd Opening 30 Minutes-Strong blow built bottom of bucket in 30 sec
2nd Shut-in 60 Minutes-Very weak

Pressure vs. Time



PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 2610.73 | 118.18 | Initial Hydro-static |
| 1 | 91.67 | 117.52 | Open To Flow (1) |
| 28 | 86.02 | 117.94 | Shut-In(1) |
| 100 | 147.60 | 119.59 | End Shut-In(1) |
| 101 | 77.67 | 119.60 | Open To Flow (2) |
| 132 | 95.72 | 120.49 | Shut-In(2) |
| 191 | 147.67 | 121.52 | End Shut-In(2) |
| 192 | 2391.95 | 122.14 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|-------------|--------------|
| 120.00 | mud | 1.68 |
| 0.00 | GTS | 0.00 |
| | | |
| | | |
| | | |

Gas Rates

| | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|----------------|-----------------|------------------|
| First Gas Rate | 0.25 | 4.00 | 29.19 |
| Last Gas Rate | 0.25 | 6.00 | 32.36 |
| Max. Gas Rate | 0.25 | 6.00 | 32.36 |



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

21-29-18 Kiowa

155 N Market Ste 700
Wichita KS 67202+1821

Yost #1-21

Job Ticket: 60427

DST#: 2

ATTN: Ken Lablanc

Test Start: 2014.08.12 @ 22:05:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.59 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 7000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|-------------|---------------|
| 120.00 | mud | 1.683 |
| 0.00 | GTS | 0.000 |

Total Length: 120.00 ft Total Volume: 1.683 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: gas sample was taken

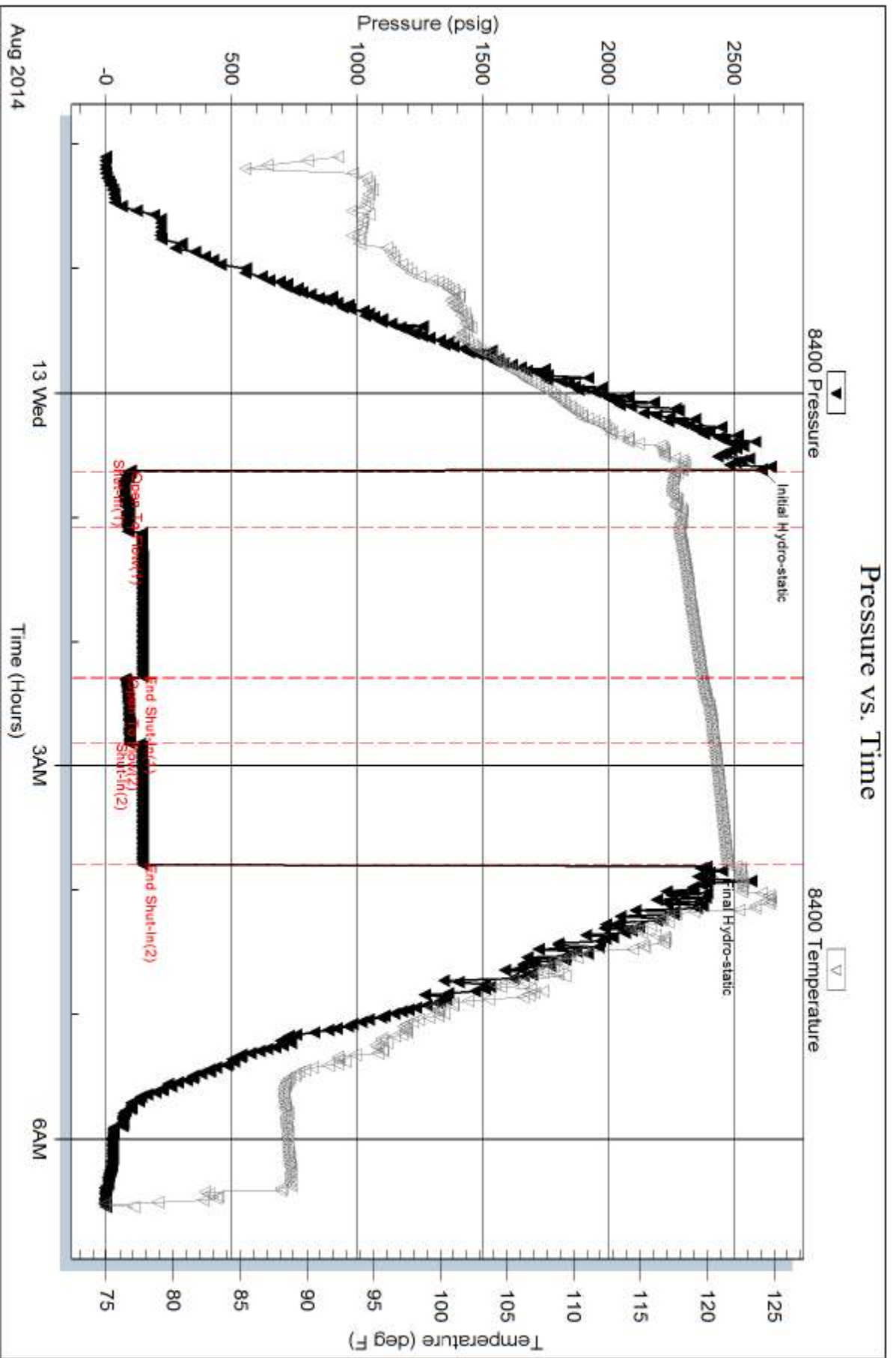
Serial #: 8400

Inside

Vincent Oil Corporation

Yost #1-21

DST Test Number: 2





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corporation
 155 N Market Ste 700
 Wichita KS 67202+1821
 ATTN: Ken Lablanc

21-29-18 Kiowa, KS

Yost #1-21

Job Ticket: 60428

DST#: 3

Test Start: 2014.08.13 @ 15:05:00

GENERAL INFORMATION:

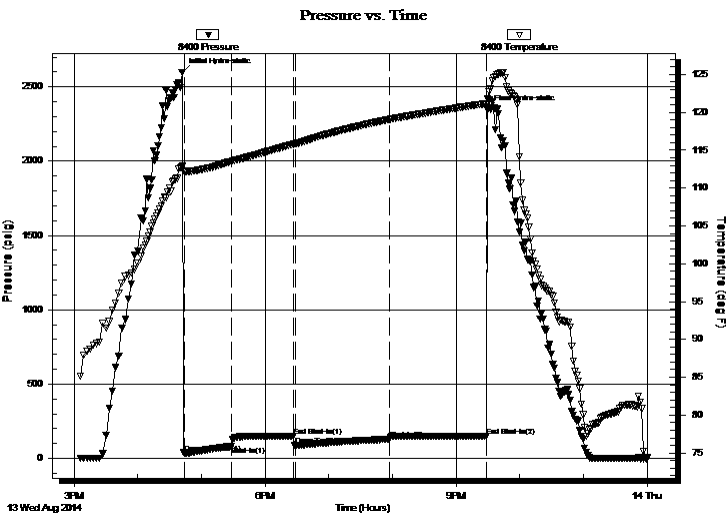
Formation: **Mississippi**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 16:43:30
 Time Test Ended: 23:59:30
 Interval: **4988.00 ft (KB) To 5005.00 ft (KB) (TVD)**
 Total Depth: 5005.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Jared Scheck
 Unit No: S5-Great Bend -180
 Reference Elevations: 2256.00 ft (KB)
 2246.00 ft (CF)
 KB to GR/CF: 10.00 ft

Serial #: 8400

Inside

Press @ Run Depth: 128.70 psig @ 5001.00 ft (KB) Capacity: 5000.00 psig
 Start Date: 2014.08.13 End Date: 2014.08.13 Last Calib.: 2014.08.14
 Start Time: 15:06:00 End Time: 23:59:30 Time On Btm: 2014.08.13 @ 16:42:00
 Time Off Btm: 2014.08.13 @ 21:29:30

TEST COMMENT: 1st Opening 45 Minutes-Strong blow built bottom of bucket in 5 minutes
 1st Shut-in 60 Minutes-No blow back
 2nd Opening 90 Minutes-Weak blow built bottom of bucket in 30 minutes
 2nd Shut-in 90 Minutes-No blow back



PRESSURE SUMMARY

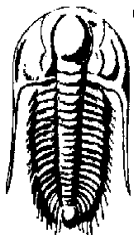
| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 2597.63 | 112.90 | Initial Hydro-static |
| 2 | 36.94 | 112.21 | Open To Flow (1) |
| 46 | 81.28 | 113.51 | Shut-In(1) |
| 105 | 150.06 | 115.81 | End Shut-In(1) |
| 107 | 87.10 | 115.83 | Open To Flow (2) |
| 195 | 128.70 | 119.07 | Shut-In(2) |
| 287 | 150.45 | 121.15 | End Shut-In(2) |
| 288 | 2344.08 | 121.80 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|---------------------------|--------------|
| 120.00 | w ater 10% mud 90% w ater | 1.68 |
| 60.00 | w ater 20% mud 80% w ater | 0.84 |
| 4.00 | clean oil | 0.06 |
| 0.00 | 1080 gas in pipe | 0.00 |
| | | |
| | | |

Gas Rates

| | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
| | | | |



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

21-29-18 Kiowa,KS

155 N Market Ste 700
Wichita KS 67202+1821

Yost #1-21

Job Ticket: 60428

DST#: 3

ATTN: Ken Lablanc

Test Start: 2014.08.13 @ 15:05:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

90000 ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 91.88 in³

Gas Cushion Type:

Resistivity: 0.80 ohm.m

Gas Cushion Pressure:

psig

Salinity: 6000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

| Length ft | Description | Volume bbbl |
|--------------|---------------------------|----------------|
| 120.00 | w ater 10% mud 90% w ater | 1.683 |
| 60.00 | w ater 20% mud 80% w ater | 0.842 |
| 4.00 | clean oil | 0.056 |
| 0.00 | 1080 gas in pipe | 0.000 |

Total Length: 184.00 ft

Total Volume: 2.581 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8400

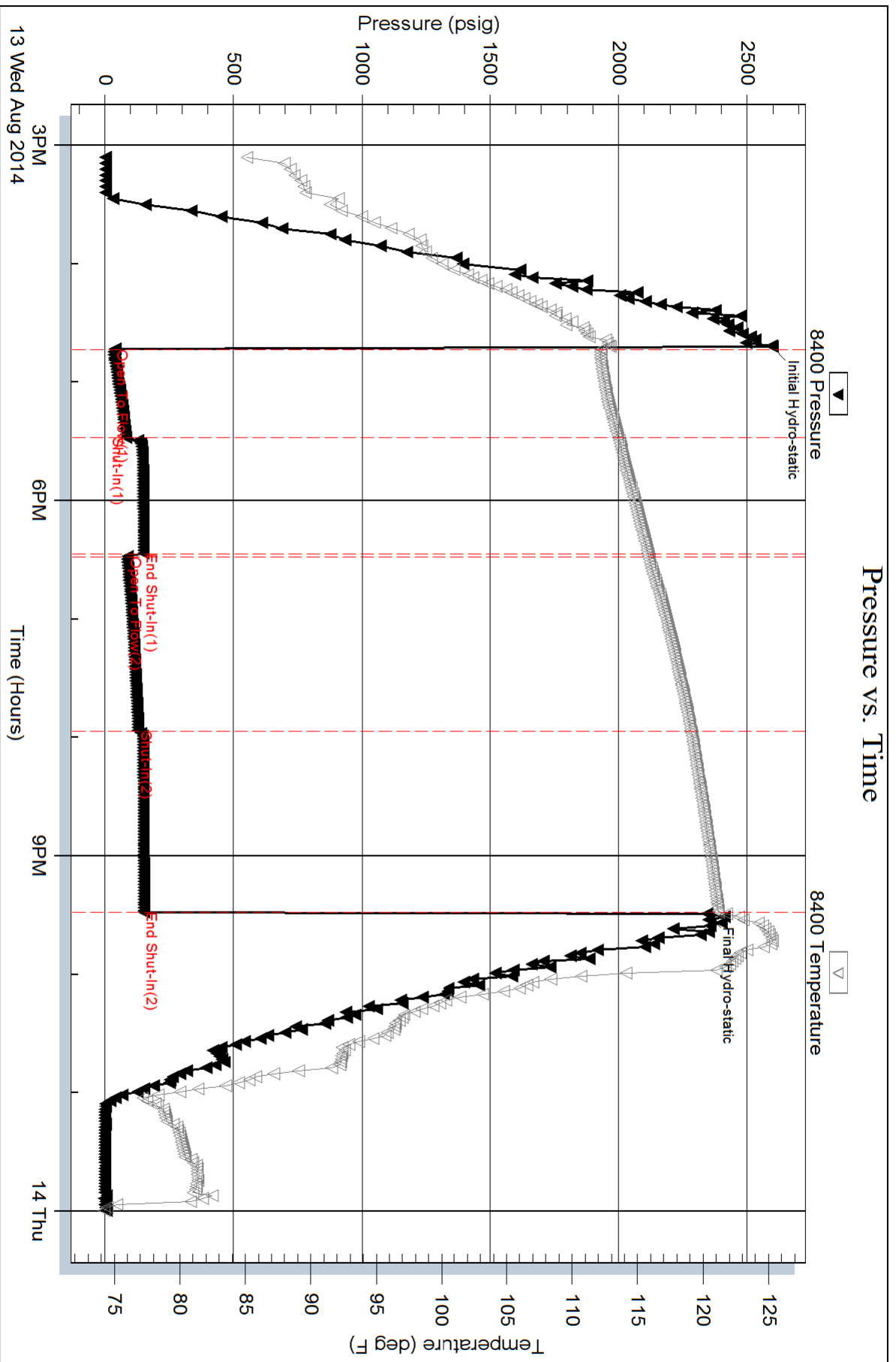
Inside

Vincent Oil Corporation

Yost #1-21

DST Test Number: 3

Pressure vs. Time



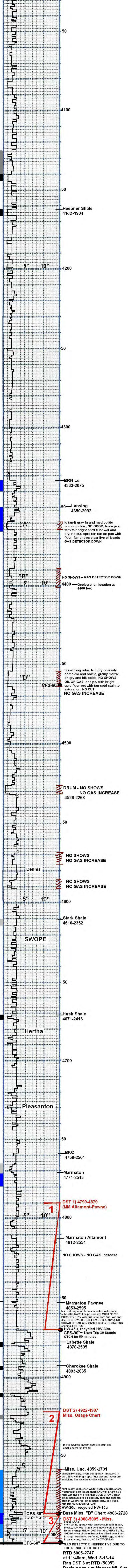
Triobite Testing, Inc

Ref. No: 60428

Printed: 2014.08.14 @ 07:51:35



API: 15-097-210801-0000
 Vincent Oil Corporation
 Yost 1-21
 1202 FSL & 1202 FWL
 Sec. 21-T29S-R18W
 Kiowa County, Kansas
 KB 2258



GAS DETECTOR INEFFECTIVE DUE TO THE RESULTS OF DST 2
 RTD 5005-2747
 at 11:48am, Wed. 8-13-14
 Ran DST 3 at RTD (5005')
 Decision to run Nabors WL Svc.
 open hole logs behind DST 3
 7 am Thursday 8-14-14 at
 RTD 5005 running open hole
 logs