



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1233175  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |
|-----------------------------------|-----------------|---|

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx)      (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1233175

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

|   |  |                              |                                  |                                 |
|---|--|------------------------------|----------------------------------|---------------------------------|
| Drill Stem Tests Taken<br><i>(Attach Additional Sheets)</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No | <input type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey                           | <input type="checkbox"/> Yes <input type="checkbox"/> No | Name                         | Top                              | Datum                           |
| Cores Taken   | <input type="checkbox"/> Yes <input type="checkbox"/> No |                              |                                  |                                 |
| Electric Log Run  | <input type="checkbox"/> Yes <input type="checkbox"/> No |                              |                                  |                                 |
| List All E. Logs Run:                                       |  |                              |                                  |                                 |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |                  |                |              |                            |
|---|------------------|----------------|--------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |              |                            |
| <input type="checkbox"/> Protect Casing |                  |                |              |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |              |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |              |                            |

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
|                                   |           |         |             |               |         |

|  |   |   |
|--|---|---|
| <b>DISPOSITION OF GAS:</b><br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | <b>METHOD OF COMPLETION:</b><br><input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><i>(Submit ACO-5)</i><br><input type="checkbox"/> Other <i>(Specify)</i> _____ | <b>PRODUCTION INTERVAL:</b><br>_____<br>_____ |
|--|---|---|

|           |                         |
|-----------|-------------------------|
| Form      | ACO1 - Well Completion  |
| Operator  | Chieftain Oil Co., Inc. |
| Well Name | Douglas-Kent 5-18       |
| Doc ID    | 1233175                 |

All Electric Logs Run

|                                 |
|---------------------------------|
|                                 |
| Compensated Neutron Density Log |
| Composite Log                   |
| Geologist Log                   |
| Phased Induction Log            |
| Sonic Cement Bond Log           |

|           |                         |
|-----------|-------------------------|
| Form      | ACO1 - Well Completion  |
| Operator  | Chieftain Oil Co., Inc. |
| Well Name | Douglas-Kent 5-18       |
| Doc ID    | 1233175                 |

Tops

| Name          | Top  | Datum |
|---------------|------|-------|
| Kansas City   | 4213 | -2809 |
| Stark SH      | 4388 | -2984 |
| Swope         | 4397 | -2993 |
| Cherokee SH   | 4602 | -3198 |
| Mississippian | 4642 | -3238 |
| Kinderhook SH | 4872 | -3468 |
| Chattanooga   | 4953 | -3549 |
| Maquoketa SH  | 4985 | -3581 |
| Viola         | 5008 | -3604 |
| Simpson SD    | 5125 | -3721 |
| Total Depth   | 5234 |       |







|                       |         |        |              |
|-----------------------|---------|--------|--------------|
| PAGE                  | CUST NO | YARD # | INVOICE DATE |
| 1 of 1                | 1000719 | 1718   | 09/25/2014   |
| <b>INVOICE NUMBER</b> |         |        |              |
| <b>91605221</b>       |         |        |              |

Pratt (620) 672-1201  
 B CHIEFTAIN OIL COMPANY  
 I PO Box: 124  
 L KIOWA  
 L KS US 67070  
 T  
 O **ATTN:** ACCOUNTS PAYABLE

J **LEASE NAME** Douglas-Kent 5-18  
 O **LOCATION**  
 B **COUNTY** Barber  
 S **STATE** KS  
 I **JOB DESCRIPTION** Cement-New Well Casing/Pi  
 T **JOB CONTACT**  
 E

| JOB #    | EQUIPMENT # | PURCHASE ORDER NO. | TERMS         | DUE DATE   |
|----------|-------------|--------------------|---------------|------------|
| 40769303 | 20920       |                    | Net - 30 days | 10/25/2014 |

|  | QTY    | U of | UNIT PRICE | INVOICE AMOUNT |
|--|--------|------|------------|----------------|
| <i>For Service Dates: 09/23/2014 to 09/23/2014</i>                         |        |      |            |                |
| 0040769303   |        |      |            |                |
| 171811250A Cement-New Well Casing/Pi 09/23/2014<br>Cement 13 3/8 Conductor |        |      |            |                |
| 60/40 POZ  | 350.00 | EA   | 7.92       | 2,772.16 T     |
| Celloflake   | 88.00  | EA   | 2.44       | 214.91 T       |
| Calcium Chloride   | 903.00 | EA   | 0.69       | 625.82 T       |
| "Unit Mileage Chg (PU, cars one way)"                                      | 45.00  | MI   | 2.81       | 126.23         |
| Heavy Equipment Mileage  | 90.00  | MI   | 4.62       | 415.82         |
| "Proppant & Bulk Del. Chgs., per ton mil                                   | 677.00 | EA   | 1.45       | 983.06         |
| Depth Charge; 0-500'   | 1.00   | EA   | 660.04     | 660.04         |
| Blending & Mixing Service Charge   | 350.00 | BAG  | 0.92       | 323.42         |
| "Service Supervisor, first 8 hrs on loc.                                   | 1.00   | EA   | 115.51     | 115.51         |

**ENTERED**  
 OCT 01 2014  
 9121 BL

|                           |                                      |                      |                 |
|---------------------------|--------------------------------------|----------------------|-----------------|
| <b>PLEASE REMIT TO:</b>   | <b>SEND OTHER CORRESPONDENCE TO:</b> | <b>SUB TOTAL</b>     | <b>6,236.97</b> |
| BASIC ENERGY SERVICES, LP | BASIC ENERGY SERVICES, LP            | <b>TAX</b>           | <b>258.32</b>   |
| PO BOX 841903             | 801 CHERRY ST, STE 2100              | <b>INVOICE TOTAL</b> | <b>6,495.29</b> |
| DALLAS, TX 75284-1903     | FORT WORTH, TX 76102                 |                      |                 |





**BASIC**<sup>SM</sup>  
ENERGY SERVICES

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

PRESSURE PUMPING & WIRELINE

FIELD SERVICE TICKET

1718 2200 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

| DATE OF JOB 07-23-14 DISTRICT <i>Pratt 77 KS</i> |            | NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.: |     |            |     |                            |      |    |    |            |
|--|------------|--|-----|------------|-----|----------------------------|------|----|----|------------|
| CUSTOMER <i>H. I. THIN OIL (BANK)</i>            |            | LEASE <i>Douglas Kent 5-18</i> WELL NO.  |     |            |     |                            |      |    |    |            |
| ADDRESS  |            | COUNTY <i>LANCASHIRE</i> STATE <i>KS</i>   |     |            |     |                            |      |    |    |            |
| CITY STATE                                       |            | SERVICE CREW <i>Sullivan, J. Colby</i>   |     |            |     |                            |      |    |    |            |
| AUTHORIZED BY                                    |            | JOB TYPE: <i>CPW 1.5 hrs</i>   |     |            |     |                            |      |    |    |            |
| EQUIPMENT#                                       | HRS        | EQUIPMENT#   | HRS | EQUIPMENT# | HRS | TRUCK CALLED               | DATE | AM | PM | TIME       |
| <i>31100</i>                                     | <i>4.5</i> |  |     |            |     |                            |      |    |    |            |
|  |            |  |     |            |     | ARRIVED AT JOB             |      |    |    |            |
|  |            |  |     |            |     | START OPERATION            |      |    |    |            |
|  |            |  |     |            |     | FINISH OPERATION           |      |    |    |            |
|  |            |  |     |            |     | RELEASED                   |      |    |    |            |
|  |            |  |     |            |     | MILES FROM STATION TO WELL |      |    |    | <i>4.5</i> |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT      | QUANTITY    | UNIT PRICE | \$ AMOUNT        |
|---------------------|---------------------------------------|-----------|-------------|------------|------------------|
| <i>103</i>          | <i>1.5 hr pump out</i>                | <i>hr</i> | <i>3.50</i> |            | <i>4 250 00</i>  |
| <i>104</i>          | <i>Cell work</i>                      | <i>lb</i> | <i>89</i>   |            | <i>32 000 00</i> |
| <i>107</i>          | <i>Water disposal</i>                 | <i>hr</i> | <i>203</i>  |            | <i>745 15</i>    |
| <i>108</i>          | <i>fueling pump</i>                   | <i>m</i>  | <i>40</i>   |            | <i>191 20</i>    |
| <i>101</i>          | <i>Hydro pump</i>                     | <i>hr</i> | <i>90</i>   |            | <i>63 000 00</i> |
| <i>113</i>          | <i>cell work</i>                      | <i>hr</i> | <i>277</i>  |            | <i>1 484 75</i>  |
| <i>120</i>          | <i>Drill dump</i>                     | <i>hr</i> | <i>1</i>    |            | <i>1 000 00</i>  |
| <i>121</i>          | <i>cell work</i>                      | <i>hr</i> | <i>350</i>  |            | <i>470 00</i>    |
| <i>122</i>          | <i>cell work</i>                      | <i>hr</i> | <i>1</i>    |            | <i>17 000 00</i> |

SUB TOTAL *6236.97*

| CHEMICAL / ACID DATA: |  |  |  |
|-----------------------|--|--|--|
|                       |  |  |  |
|                       |  |  |  |
|                       |  |  |  |

|                     |            |  |
|---------------------|------------|--|
| SERVICE & EQUIPMENT | %TAX ON \$ |  |
| MATERIALS           | %TAX ON \$ |  |
| TOTAL               |            |  |

|   |  |
|---|--|
| SERVICE REPRESENTATIVE <i>[Signature]</i> | THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i> |
|---|--|

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. \_\_\_\_\_



|                                     |                            |                                      |
|-------------------------------------|----------------------------|--------------------------------------|
| Customer<br><b>CHICETAIN OIL</b>    | Lease No.                  | Date<br><b>09-23-14</b>              |
| Lease<br><b>Douglas-Kent</b>        | Well #<br><b>5-18</b>      |                                      |
| Field Order #<br><b>11250</b>       | Station<br><b>PRATT KS</b> | Casing<br><b>13 3/8</b>              |
| Type Job<br><b>CNW 13 3/8 COOB.</b> | Formation                  | Depth<br><b>305'</b>                 |
|                                     |                            | County<br><b>BARBER</b>              |
|                                     |                            | State<br><b>KS</b>                   |
|                                     |                            | Legal Description<br><b>12-34-11</b> |

| PIPE DATA                      |              | PERFORATING DATA |    | FLUID USED |            | TREATMENT RESUME |                  |  |
|--------------------------------|--------------|------------------|----|------------|------------|------------------|------------------|--|
| Casing Size                    | Tubing Size  | Shots/Ft         |    | Acid       | RATE       | PRESS            | ISIP             |  |
| <b>13 3/8</b>                  |              |                  |    |            |            |                  |                  |  |
| Depth<br><b>305</b>            | Depth        | From             | To | Pre Pad    | Max        |                  | 5 Min.           |  |
| Volume<br><b>43</b>            | Volume       | From             | To | Pad        | Min        |                  | 10 Min.          |  |
| Max Press<br><b>300</b>        | Max Press    | From             | To | Frac       | Avg        |                  | 15 Min.          |  |
| Well Connection<br><b>SWAY</b> | Annulus Vol. | From             | To |            | HHP Used   |                  | Annulus Pressure |  |
| Plug Depth<br><b>211'</b>      | Packer Depth | From             | To | Flush      | Gas Volume |                  | Total Load       |  |

|   |                                      |                                   |
|---|--------------------------------------|-----------------------------------|
| Customer Representative                               | Station Manager<br><b>DAVE SCOTT</b> | Treater<br><b>Robert Sullivan</b> |
| Service Units<br><b>32900 33708 20920 19959 19860</b> |                                      |                                   |
| Driver Names<br><b>Sullivan Ercins Cobb</b>           |                                      |                                   |

| Time        | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate     | Service Log   |
|-------------|-----------------|-----------------|--------------|----------|---|
| <b>1:00</b> |                 |                 |              |          | <b>on loc.</b>  |
|             |                 |                 |              |          |   |
|             |                 |                 |              |          | <b>Run 13 3/8 csp.</b>  |
|             |                 |                 |              |          |   |
| <b>3:00</b> |                 |                 |              |          | <b>CASING ON BOTTOM</b>   |
| <b>3:05</b> |                 |                 |              |          | <b>Hook In Circ</b>   |
| <b>3:10</b> |                 |                 | <b>3</b>     | <b>4</b> | <b>1st SPACER</b>   |
|             |                 |                 | <b>75</b>    | <b>5</b> | <b>mix 350 sk 60% 40 pot cont 2% gel 3% cu 4% car cont mix se</b> |
|             |                 |                 |              | <b>4</b> | <b>1st Disp</b>   |
| <b>4:00</b> |                 |                 | <b>43</b>    |          | <b>plug down</b>  |
|             |                 |                 |              |          | <b>Circ 15 BBL cont Pot</b>                                       |
|             |                 |                 |              |          | <b>JOB COMPLETE</b>   |
|             |                 |                 |              |          | <b>THANK U</b>  |



|  |                    |                |                            |
|--|--------------------|----------------|----------------------------|
| PAGE<br>1 of 1                           | CUST NO<br>1000719 | YARD #<br>1718 | INVOICE DATE<br>10/01/2014 |
| <b>INVOICE NUMBER</b><br><b>91610558</b> |                    |                |                            |

Pratt (620) 672-1201  
 B CHIEFTAIN OIL COMPANY  
 I PO Box: 124  
 L KIOWA  
 T KS US 67070  
 O ATTN: ACCOUNTS PAYABLE

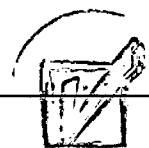
J LEASE NAME Douglas-Kent 5-18  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

| JOB #    | EQUIPMENT # | PURCHASE ORDER NO. | TERMS         | DUE DATE   |
|----------|-------------|--------------------|---------------|------------|
| 40771107 | 19905       |                    | Net - 30 days | 10/31/2014 |

|  | QTY    | U of M | UNIT PRICE | INVOICE AMOUNT |
|--|--------|--------|------------|----------------|
| <i>For Service Dates: 09/30/2014 to 09/30/2014</i> |        |        |            |                |
| 0040771107   |        |        |            |                |
| 171811202A Cement-New Well Casing/Pi 09/30/2014    |        |        |            |                |
| Cement 5 1/2" Longstring                           |        |        |            |                |
| 60/40 POZ  | 100.00 | EA     | 9.24       | 923.93 T       |
| AA2 Cement   | 150.00 | EA     | 13.09      | 1,963.36 T     |
| C-41P  | 29.00  | EA     | 3.08       | 89.31 T        |
| Salt   | 743.00 | EA     | 0.38       | 286.03 T       |
| C-44   | 141.00 | EA     | 3.97       | 559.09 T       |
| FLA-322  | 113.00 | EA     | 5.77       | 652.53 T       |
| Mud Flush  | 500.00 | EA     | 1.15       | 577.46 T       |
| Gilsonite  | 748.00 | EA     | 0.52       | 385.87 T       |
| Claymax KCL Substitute                             | 5.00   | EA     | 26.95      | 134.74 T       |
| "Latch Down Plug & Baffle, 5 1/2" (Blu             | 1.00   | EA     | 307.98     | 307.98         |
| "Auto Fill Float Shoe 5 1/2" (Blue)"               | 1.00   | EA     | 277.18     | 277.18         |
| "Turbolizer, 5 1/2" (Blue)"                        | 9.00   | EA     | 84.69      | 762.24         |
| "5 1/2" Basket (Blue)"                             | 2.00   | EA     | 223.29     | 446.57         |
| "Unit Mileage Chg (PU, cars one way)"              | 45.00  | MI     | 3.27       | 147.25         |
| Heavy Equipment Mileage                            | 90.00  | MI     | 5.39       | 485.06         |
| "Proppant & Bulk Del. Chgs., per ton mil           | 509.00 | EA     | 1.69       | 862.18         |
| Depth Charge; 5001-6000'                           | 1.00   | EA     | 2,217.45   | 2,217.45       |
| Blending & Mixing Service Charge                   | 250.00 | BAG    | 1.08       | 269.48         |
| Plug Container Util. Chg.                          | 1.00   | EA     | 192.49     | 192.49         |
| Service Supervisor                                 | 1.00   | HR     | 134.74     | 134.74         |

ESTIMATED  
 OCT 02 2014  
 9304 BC

|                                  |                                      |                      |                  |
|----------------------------------|--------------------------------------|----------------------|------------------|
| <b>PLEASE REMIT TO:</b>          | <b>SEND OTHER CORRESPONDENCE TO:</b> | <b>SUB TOTAL</b>     | <b>11,674.94</b> |
| <b>BASIC ENERGY SERVICES, LP</b> | <b>BASIC ENERGY SERVICES, LP</b>     | <b>TAX</b>           | <b>398.42</b>    |
| <b>PO BOX 841903</b>             | <b>801 CHERRY ST, STE 2100</b>       | <b>INVOICE TOTAL</b> | <b>12,073.36</b> |
| <b>DALLAS, TX 75284-1903</b>     | <b>FORT WORTH, TX 76102</b>          |                      |                  |





**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

18-345-11W

FIELD SERVICE TICKET  
1718 11202 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

|                                    |     |  |     |            |     |                            |         |      |    |       |
|------------------------------------|-----|--|-----|------------|-----|----------------------------|---------|------|----|-------|
| DATE OF JOB 9-30-14 DISTRICT Pratt |     | NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.: |     |            |     |                            |         |      |    |       |
| CUSTOMER Chiefman Oil Co Inc       |     | LEASE Douglas-Kerr WELL NO. 515  |     |            |     |                            |         |      |    |       |
| ADDRESS                            |     | COUNTY Barber STATE KS   |     |            |     |                            |         |      |    |       |
| CITY STATE                         |     | SERVICE CREW MATTAL, McGraw, Gibson  |     |            |     |                            |         |      |    |       |
| AUTHORIZED BY                      |     | JOB TYPE: Caw Long string  |     |            |     |                            |         |      |    |       |
| EQUIPMENT#                         | HRS | EQUIPMENT#   | HRS | EQUIPMENT# | HRS | TRUCK CALLED               | 9-29-14 | DATE | AM | TIME  |
| 37584                              | 1   |  |     |            |     | ARRIVED AT JOB             | 9-30-14 |      | AM | 12:15 |
|                                    |     |  |     |            |     | START OPERATION            |         |      | AM | 5:55  |
| 77686/19905                        | 1   |  |     |            |     | FINISH OPERATION           |         |      | AM | 6:40  |
|                                    |     |  |     |            |     | RELEASED                   |         |      | AM | 7:30  |
| 70959/19918                        | 1   |  |     |            |     | MILES FROM STATION TO WELL |         |      |    | 45    |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---------------------|---------------------------------------|------|----------|------------|-----------|
| CP103               | 60/40 POZ                             | SK   | 50       |            | 600 00    |
| CP105               | AA-2 CMT                              | SK   | 150      |            | 2,550 00  |
| CP103               | 60/40 POZ                             | SK   | 50       |            | 600 00    |
| CC105               | C-41P                                 | lb   | 29       |            | 116 00    |
| CC111               | Salt                                  | lb   | 743      |            | 371 50    |
| CC115               | C-44                                  | lb   | 141      |            | 726 15    |
| CC129               | FA-322                                | lb   | 113      |            | 847 50    |
| CC201               | Silsunite                             | lb   | 748      |            | 501 16    |
| CF607               | latch down plug + BARR 5 1/2          | ea   | 1        |            | 400 00    |
| CF1251              | Auto fill float shoe 5 1/2            | ea   | 1        |            | 360 00    |
| CF1651              | Tribo liner 5 1/2                     | ea   | 9        |            | 990 00    |
| CF190               | BARR 5 1/2                            | ea   | 2        |            | 580 00    |
| CC151               | Mud Plug                              | grt  | 500      |            | 750 00    |
| C704                | Clay Max                              | gal  | 5        |            | 175 00    |

| CHEMICAL / ACID DATA: |  |  |  |
|-----------------------|--|--|--|
|                       |  |  |  |
|                       |  |  |  |
|                       |  |  |  |

|                     |            |  |
|---------------------|------------|--|
| SUB TOTAL           |            |  |
| SERVICE & EQUIPMENT | %TAX ON \$ |  |
| MATERIALS           | %TAX ON \$ |  |
| TOTAL               |            |  |

|                                    |   |
|------------------------------------|---|
| SERVICE REPRESENTATIVE Mike MATTAL | THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: |
| FIELD SERVICE ORDER NO.            | (WELL OWNER OPERATOR CONTRACTOR OR AGENT)                           |



|                                   |                               |                                 |
|-----------------------------------|-------------------------------|---------------------------------|
| Customer<br>CHICATAIN OIL CO. INC | Lease No.                     | Date<br>9-30-14                 |
| Lease<br>Domyla K-11              | Well #<br>5-18                |                                 |
| Field Order #<br>11252            | Station<br>Pratt              | Casing<br>5 1/2                 |
|                                   |                               | Depth<br>5210.2                 |
| Type Job<br>C/W 1099 STRIP        | Formation<br>RTD 5229 CT05234 | County<br>BAILEY                |
|                                   |                               | State<br>KS                     |
|                                   |                               | Legal Description<br>18-345-11W |

| PIPE DATA            |              | PERFORATING DATA |    | FLUID USED               |                   | TREATMENT RESUME |                  |                |
|----------------------|--------------|------------------|----|--------------------------|-------------------|------------------|------------------|----------------|
| Casing Size<br>5 1/2 | Tubing Size  | Shots/Ft         |    | Acid<br>150 SVL AA-2     | RATE<br>2.1-6.0   | PRESS<br>10      | JSIP<br>0.3-1.1  | 10 1/2 gal, Bl |
| Depth<br>5210.2      | Depth        | From             | To | Pre Pad<br>870           | Max<br>5.1        | 5.1              | 5 Min.           |                |
| Volume<br>124        | Volume       | From             | To | Pad<br>100 SVL 60/40 P02 | Min<br>6.0/40 P02 | 7.0              | 10 Min.          |                |
| Max Press<br>1500    | Max Press    | From             | To | Frac                     | Avg               |                  | 15 Min.          |                |
| Well Connection      | Annulus Vol. | From             | To |                          | HHP Used          |                  | Annulus Pressure |                |
| Plug Depth<br>5187.1 | Packer Depth | From             | To | Flush<br>123.5           | Gas Volume        |                  | Total Load       |                |

|                                     |                               |                         |
|-------------------------------------|-------------------------------|-------------------------|
| Customer Representative<br>KIM MOLZ | Station Manager<br>KIM GUIDRY | Treater<br>MIKE MATTHEW |
| Service Units<br>37586              | 77686                         | 19905                   |
| Driver Names<br>MATTHEW             | MOLZ                          | GIBSON                  |

| Time  | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log                                |
|-------|-----------------|-----------------|--------------|------|--|
| 12:15 |                 |                 |              |      | ON LOCATION/SAFETY MEETING                 |
| 1:45  |                 |                 |              |      | Run 5 1/2 casing BASIS on # 2 1/2          |
|       |                 |                 |              |      | threads on 4, 6, 8, 10, 12, 13, 16, 17, 18 |
| 3:00  |                 |                 |              |      | Circulate half way 30. Min                 |
| 4:30  |                 |                 |              |      | CSAY ON BOTTOM                             |
| 4:40  |                 |                 |              |      | Hook to casing/Biran circ w. Rig           |
| 5:55  | 400             |                 | 3            | 5    | PUMP 3 BBL WATER                           |
| 5:50  | 400             |                 | 12           | 5    | PUMP 12 BBL MUD/GEL                        |
| 5:58  | 400             |                 | 3            | 5    | PUMP 3 BBL WATER                           |
| 5:55  | 400             |                 | 10           | 5.5  | Mix 325 SVL 60/40 P02                      |
| 6:01  | 400             |                 | 35           | 5.5  | Mix 150 SVL AA-2                           |
| 6:09  |                 |                 | 4            | 3    | WASH PUMP + L.P. / release plug            |
| 6:12  | 200             |                 |              | 6    | START 2% KCL DISPLACEMENT                  |
| 6:20  | 450             |                 | 88           | 5.5  | LIFT PRESSURE                              |
| 6:31  | 700             |                 | 113          | 3    | SLOW RATE                                  |
| 6:34  | 1100, 1500      |                 | 123.5        |      | plug down, release + hold                  |
| 6:40  |                 |                 | 7            |      | plug back to                               |
|       |                 |                 |              |      | CIRC. THRU JOB                             |
|       |                 |                 |              |      | JOB COMPLETE                               |
|       |                 |                 |              |      | THANK YOU!                                 |
|       |                 |                 |              |      | MIKE MATTHEW                               |
|       |                 |                 |              |      | MOLZ + AARON                               |