



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1233408
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1233408

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	O'Brien Energy Resources Corp.
Well Name	Mohler 2-33
Doc ID	1233408

All Electric Logs Run

Neutron
Induction
Micro
Sonic

Form	ACO1 - Well Completion
Operator	O'Brien Energy Resources Corp.
Well Name	Mohler 2-33
Doc ID	1233408

Tops

Name	Top	Datum
Heebner	4421'	-1868
Toronto	4446	-1893
Lansing	4518	-1965
Marmaton	5228	-2675
Cherokee	5434	-2881
Atoka	5628	-3075
Morrow	5762	-3209
Mississippi Chester	5841	-3288
Ste. Genevieve	6166	-3613
St. Louis	6262	-3709

O'Brien Energy Resources, Inc.

Mohler No. 2-33

Section 33, T33S, R29W

Meade County, Kansas

August, 2014

Well Summary

The O'Brien Energy Resources, Mohler No. 2-33 was drilled to a total depth of 6370' in the St. Louis Formation with no problems. Formation tops ran 10' to 14' high relative to the Larrabee No. 1-4 from the Heebner to the Morrow. The Chester ran 4' high.

Several quality hydrocarbon shows were documented during the drilling of the test. The St. Louis(6262'-6270') consists of a Dolomite: Medium to dark mottled brown, moderately crystalline, sucrosic, brittle, clean, good intercrystalline porosity, excellent dark brown even matrix oil stain and traces of live oil, excellent streaming cut, speckled gold brown hydrocarbon fluorescence, with abundant Chert, excellent show. An 80 Unit gas increase was noted. This interval was drill stem tested(6228'-6278') and recovered 62' of oil and gas cut mud. A significant pressure drop was noted in the shut in periods(1480 psi – 1035 psi).

A very tight "Richers Ranch" Sandstone equivalent was noted from 5979' to 5984' and consists of a Sandstone in 4% of the samples: Dark mottled brown to black with oil stain and live oil, hard to slightly friable, fine lower well sorted subangular to subround grains, trace intergranular porosity, dull orange gold hydrocarbon fluorescence and excellent cut. A slight gas increase of 22 units was noted. Additional tight Limestone shows were noted in the Basal Chester(attached mudlog).

The Mohler No. 2-33 was plugged and abandoned 8/19/14.

Respectfully Submitted,

Peter Debenham

WELL DATA

Operator: O'Brien Energy Resources, Inc., John Forma – Portsmouth, NH
Geologist: Paul Wiemann – Denver, CO

Prospect Geologist: Ed Schuett, David Ward

Well: Mohler No. 2-33, Mohler Field

API: 15-119-21370

Location: 660' FSL & 1430' FEL, Section 33, T33S, R29W, Meade County, Kansas – South of Meade.

Elevation: Ground Level 2540', Kelly Bushing 2553'

Contractor: Duke Drilling Rig No. 9, Type: Double jackknife, double stand, Toolpusher
Emidgio Rojas, Drillers: Omar Garcia, Alejandro V., Fernando Jurado

Company Man: Roger Pearson – Liberal, Kansas

Spud Date: 8/11/14

Total Depth: 8/17/14, Driller 6370', Logger 6264', St. Louis Fm.

Casing Program: 39 joints of 8 5/8", J55, 24Lbs/ft, set at 1490'.

Mud Program: Mud Co./Service Mud Inc., Engineer Justin Whiting, mud up 4000'.

DST: Trilobite Testing engineer Cornelio Landa(Corn Dog), DST No. 1(6228'-6278'), St. Louis Fm.

Wellsite Consultant: Peter Debenham with mudlogging trailer, Call depth 3000', Box 350, Drake, CO 80515, 720/220-4860.

Samples: 30' to 4600', 20' to 5800', 10' to TD.

Electric Logs: Weatherford, engineer Ben Weldin, 1) Array Induction, 2) Neutron Density, 3) Microlog, 4) Sonic – Hi Res. repeat.

Status: Plugged and abandoned 8/19/14.

WELL CHRONOLOGY

6 AM	<u>DATE</u>	<u>DEPTH</u>	<u>FOOTAGE</u>	<u>RIG ACTIVITY</u>
	8/11	216'	216'	Move to and rig up rotary tools. Pump water and mix spud mud. Drill rat hole and mouse hole. Spud in 12 1/4" surface hole to 216'.
	8/12	1490'	1274'	Drill red beds. Clean pits. To 1490' and circulate. Drop survey() and trip out and run and cement 30 joints of new 8 5/8", 24 Lbs/ft set at 1483' with 100 sacks A Common(3%cc, 1/4 lb floeal) and 150 sacks Class C(2%cc, 1/4 lb floeal) – did circulate. Plug down 6:45 PM.
	8/13	2430'	940'	Wait on cement and nipple up BOP. Trip in and pressure test BOP to 300 PSI. Drill plug and cement and 7 7/8" to 1585' and trip for Bit No. 3. To 2430'. Survey(1 1/4 deg.).
	8/14	4640'	2210'	Survey(1 deg.) and drill and service rig.
	8/15	5650'	1010'	Survey(1 deg.). To 5028' and circulate and wiper trip 30 stands. Circulate for samples at 5250', 5268' and 5320'.
	8/16	6194'	544'	Circulate for samples at 5810' and 5850'. To 6194' and trip for Bit No. 4 – button bit. Clean suction and pits.
	8/17	6370'TD	176'	Bit trip and safety meeting. To 6370' TD(7:30 PM) and circulate and wiper trip 45 stands and circulate.
	8/18	TD		Circulate. Drop survey(1 1/4 deg.) and trip out for logs and run Elogs. Trip in.
	8/19			Trip in and trip out laying down. Plug and abandon well and rig down.

BIT RECORD

<u>NO.</u>	<u>MAKE</u>	<u>TYPE</u>	<u>SIZE</u>	<u>OUT</u>	<u>FOOTAGE</u>	<u>HOURS</u>	
1		V273	12 1/4"	1490'	1490'	13	
2		HA20-Q	7 7/8"	1585'	95'	1	
3		PLT516	7 7/8"	6194'	4609'	65 1/4	
4	RRNo. 2	HA20-Q	7 7/8"	6370'	424'	10 3/4	
						Total Rotating Hours:	90
						Average:	70.7 Ft/hr

DEVIATION RECORD - degree

1490' 1 ½, 2596' 1 ¼, 3732' 1, 4711' 1 ¼, 6194' 1 ¼, 6370' 1 ¼

MUD PROPERTIES

<u>DATE</u>	<u>DEPTH</u>	<u>WT</u>	<u>VIS</u>	<u>PV</u>	<u>YP</u>	<u>pH</u>	<u>WL</u>	<u>CL</u>	<u>LCM-LBS/BBL</u>
8/11	Make up water								
8/12	1237'	9.7	32	3	3	7.0	n/c	3.5K	3
8/14	3783'	9.15	50	16	17	10.5	13.2	9.7K	2
8/15	5028'	9.55	58	18	21	9.5	10.8	5.9K	2.5
8/16	6080'	9.1	52	17	17	9.5	9.2	2.6K	2
8/17	6305'	9.2	48	14	15	9.5	9.2	1.7K	5

DRILL STEM DATA

DST NO.1: (6228'-6278'), St. Louis, times 30-60-30-120

Type: Conventional Bottom Hole Test Times: 30-45-60-60

<u>PERIOD</u>	<u>TIME</u>	<u>PSI</u>
IH		3193
IF	30	27 - 37
ISI	60	1480
FF	30	40 - 51
FSI	120	1035
FH		3150

BHT 136 deg. F.

BLOWS: IF & FF: Built to 4". ISI: Weak blowback.

RECOVERY: 62' of oil and gas cut mud.

ELECTRIC LOG FORMATION TOPS- KB Elev. 2553'

<u>FORMATION</u>	<u>DEPTH</u>	<u>DATUM</u>	<u>*Larrabee No. 1-4</u>	
			<u>DATUM</u>	<u>POSITION</u>
Surface Casing	1486'			
Heebner	4421'	-1868'	-1882'	+14'
Toronto	4446'	-1893'	-1908'	+15'
Lansing	4518'	-1965'	-2050'	+15'
Marmaton	5228'	-2675'	-2682'	+7'
Cherokee	5434'	-2881'	-2892'	+11'
Atoka	5628'	-3075'	-3085'	+10'
Morrow	5762'	-3209'	-3220'	+11'
Mississippi Chester	5841'	-3288'	-3292'	+4'
Ste. Genevieve	6166'	-3613'		
St. Louis	6262'	-3709'		
TD	6366'	-3813'		

*O'Brien Energy, Larrabee No. 1-4, KB Elev. 2550'



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

O'Brien Energy Resources Corp.

33-33s-29w Meade Co, KS

18 Congress St.
Ste. # 207
Portsmouth, NH 03801
ATTN: Roger Pearson

Mohler #2-33

Job Ticket: 56561

DST#: 1

Test Start: 2014.08.18 @ 10:46:00

GENERAL INFORMATION:

Formation: **St. Louis**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 13:33:30

Time Test Ended: 20:52:00

Test Type: Conventional Straddle (Initial)

Tester: Cornelio Landa III

Unit No: 67

Interval: 6228.00 ft (KB) To 6278.00 ft (KB) (TVD)

Total Depth: 6368.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition:

Reference Elevations: 2549.00 ft (KB)

2540.00 ft (CF)

KB to GR/CF: 9.00 ft

Serial #: 8968 Outside

Press@RunDepth: 51.09 psig @ 6232.00 ft (KB)

Start Date: 2014.08.18

End Date: 2014.08.18

Start Time: 10:46:05

End Time: 20:52:00

Capacity: 8000.00 psig

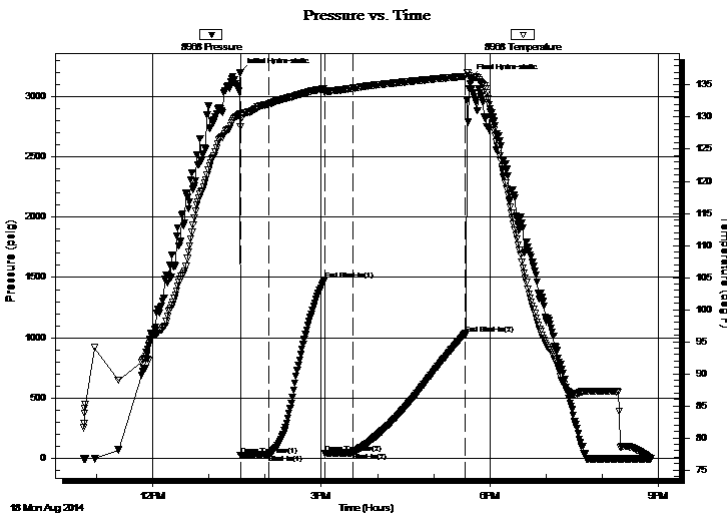
Last Calib.: 2014.08.18

Time On Btm: 2014.08.18 @ 13:33:15

Time Off Btm: 2014.08.18 @ 17:38:30

TEST COMMENT: IF: 4 in. of Blow
IS: Bled off in 2 min.-Weak surface blow ack-Died in 10 min.
FF: 3 1/2 in. of Blow
FS: Bled off in 2 min.-No return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	3193.51	130.61	Initial Hydro-static
1	26.66	128.55	Open To Flow (1)
31	36.92	132.03	Shut-In(1)
90	1480.26	134.44	End Shut-In(1)
91	40.17	133.79	Open To Flow (2)
121	51.09	134.51	Shut-In(2)
241	1035.33	136.36	End Shut-In(2)
246	3150.45	136.20	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	G & Ocm 5g 5o 90m	0.30

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

O'Brien Energy Resources Corp.

33-33s-29w Meade Co, KS

18 Congress St.
Ste. # 207
Portsmouth, NH 03801
ATTN: Roger Pearson

Mohler #2-33

Job Ticket: 56561

DST#: 1

Test Start: 2014.08.18 @ 10:46:00

GENERAL INFORMATION:

Formation: **St. Louis**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 13:33:30
 Time Test Ended: 20:52:00

Interval: **6228.00 ft (KB) To 6278.00 ft (KB) (TVD)**
 Total Depth: 6368.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition:

Test Type: Conventional Straddle (Initial)
 Tester: Cornelio Landa III
 Unit No: 67

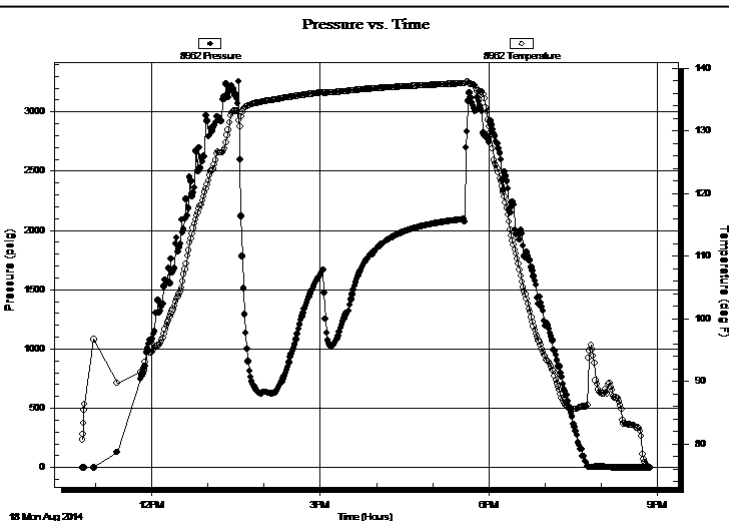
Reference Elevations: 2549.00 ft (KB)
 2540.00 ft (CF)
 KB to GR/CF: 9.00 ft

Serial #: 8962 Below (Straddle)

Press@RunDepth: psig @ 6345.00 ft (KB)
 Start Date: 2014.08.18 End Date: 2014.08.18
 Start Time: 10:46:05 End Time: 20:52:00

Capacity: 8000.00 psig
 Last Calib.: 2014.08.18
 Time On Btm:
 Time Off Btm:

TEST COMMENT: IF: 4 in. of Blow
 IS: Bled off in 2 min.-Weak surface blow ack-Died in 10 min.
 FF: 3 1/2 in. of Blow
 FS: Bled off in 2 min.-No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
62.00	G & Ocm 5g 5o 90m	0.30

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

O'Brien Energy Resources Corp.

33-33s-29w Meade Co, KS

18 Congress St.
Ste. # 207
Portsmouth, NH 03801
ATTN: Roger Pearson

Mohler #2-33

Job Ticket: 56561

DST#: 1

Test Start: 2014.08.18 @ 10:46:00

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 48.00 sec/qt
Water Loss: 9.14 in³
Resistivity: 0.00 ohm.m
Salinity: 1700.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: deg API
Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
62.00	G & Ocm 5g 5o 90m	0.305

Total Length: 62.00 ft Total Volume: 0.305 bbl

Num Fluid Samples: 0

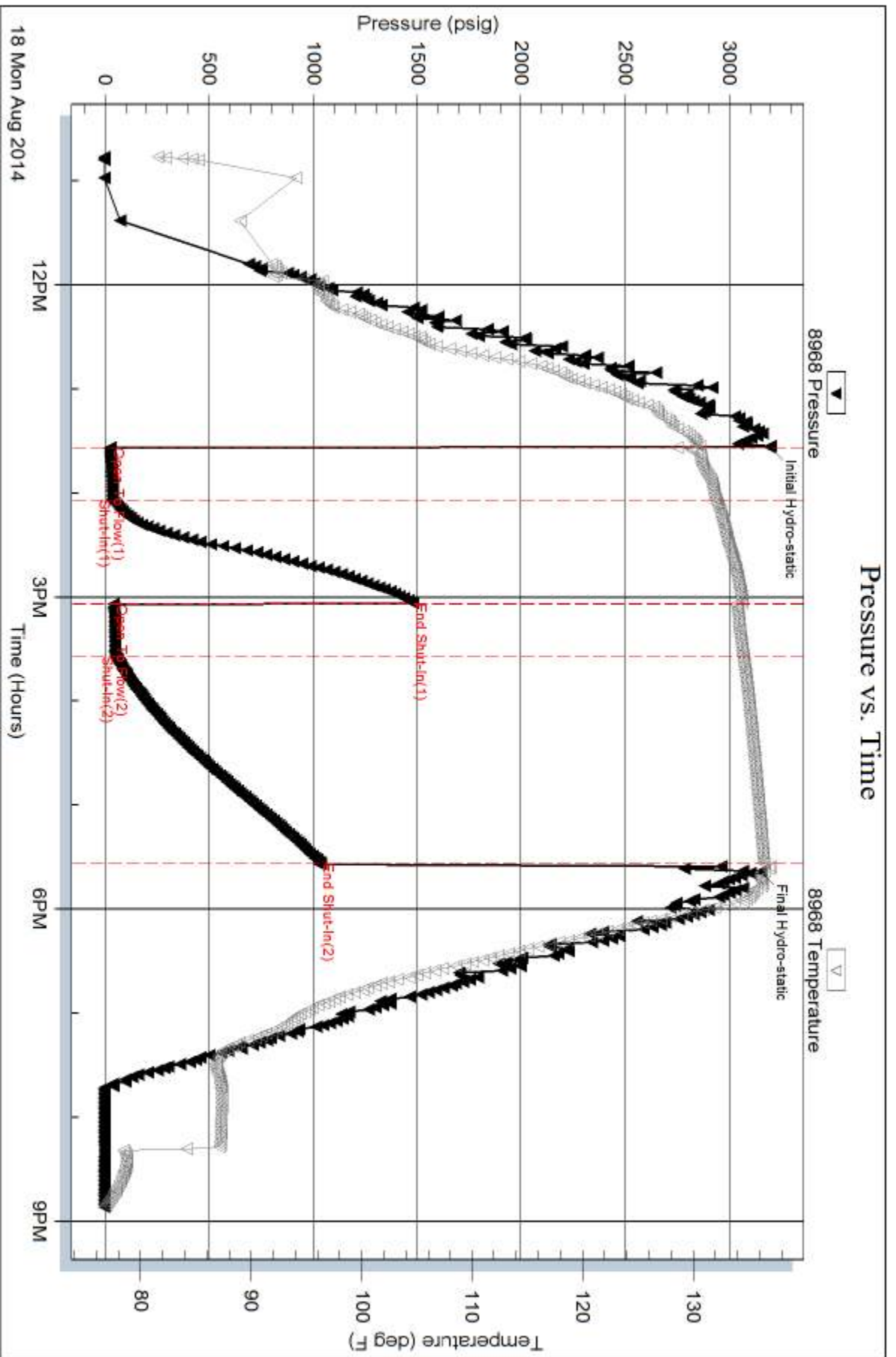
Num Gas Bombs: 0

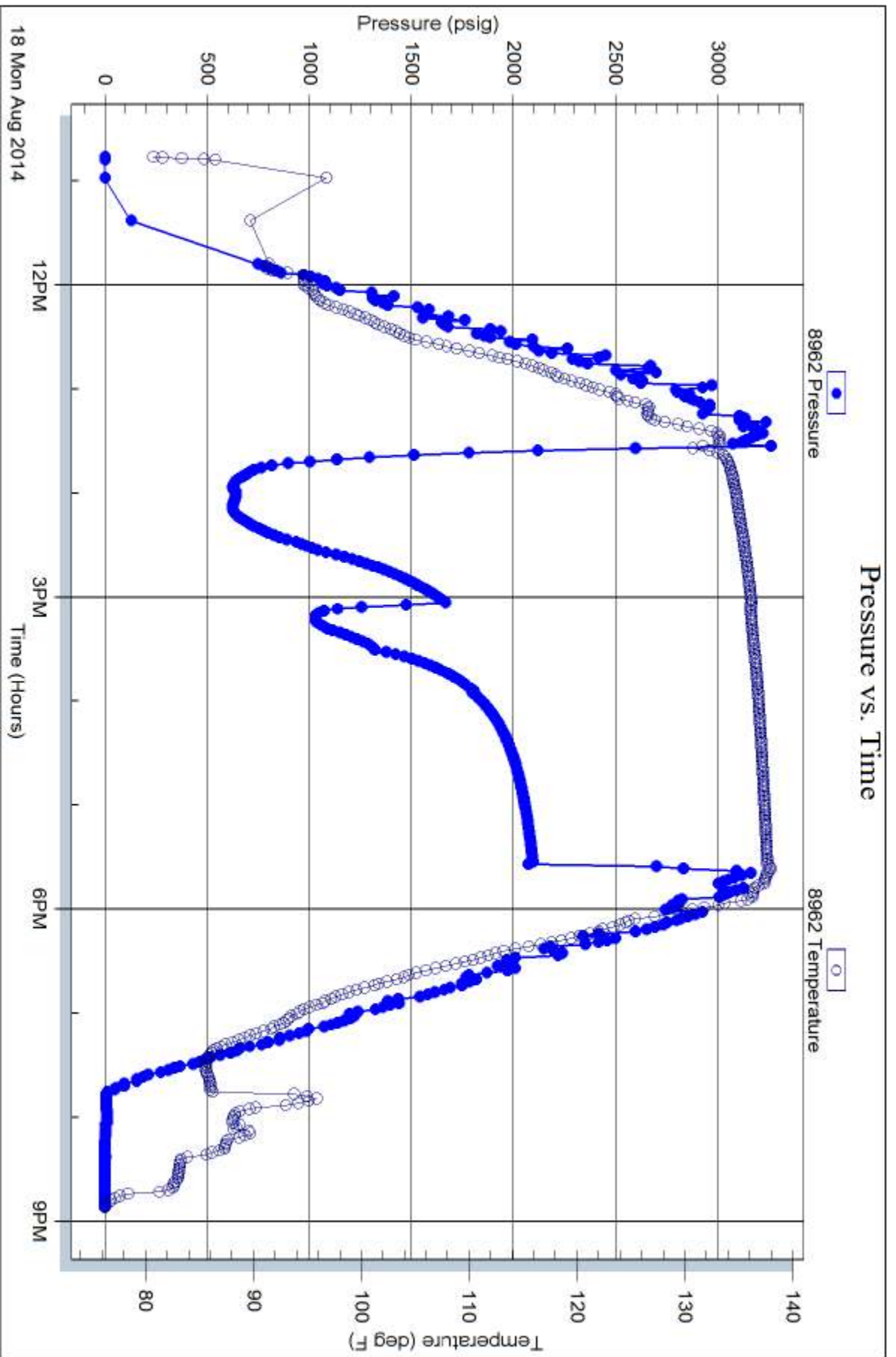
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





Customer: Obrien Energy		Lease No.		Date: 8-12-14	
Lease: Mohler		Well #: 2-33		Service Receipt	
Casing: 8 5/8 24#		Depth: 1484'		County: Meade	
Job Type: 2-42		Formation		State: KS	
Legal Description: 33-33-29					
Pipe Data			Perforating Data		Cement Data
Casing size: 8 5/8 24#		Tubing Size		Lead 400SX @ 11.4 PPG 37.00, 44# Polyflake, 21. WCA A-CON-BLEND Tail in 150.SX @ 14.8 PPG 21.00, 44# Polyflake Premium Plus Cement	
Depth: 1484'		Depth			
Volume: 91.7 bbl		Volume			
Max Press		Max Press			
Well Connection		Annulus Vol.			
Plug Depth: 1442'		Packer Depth			
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1400					On location - Rig up
1700					Safety Meeting
1718	2500				Pressure Test
1720	100		210	5	Pump 400 SX @ 11.4 PPG
1803	150		35	5	Pump 150 SX @ 14.8 PPG
1810					Drop Plug
1813	50			5	Start Displacement
1828	250		70	2	Slow Rate
1832	250		80	1	Slow Rate
1838	1200		91	1	Bump Plug
1845	0				Release Pressure - Float Held
1845					Shut Down - Rig Down
100bbl					
Service Units		32150 19842		30764 37724	
Driver Names		Ruben		Carlos	
		Margarito		Edgar	

Roger
Customer Representative

Jerry Bennett
Station Manager

Ruben Martinez
Cementer



Cement Report

Customer <i>Obrien Energy</i>		Lease No.		Date	
Lease <i>Mohler 2-33</i>		Well # <i>2-33</i>		Service Receipt <i>171706126</i>	
Casing <i>8 5/8 24#</i> Depth <i>1575</i>		County <i>Meade</i>		State <i>KS</i>	
Job Type <i>PTA</i>		Formation		Legal Description	

Pipe Data		Perforating Data		Cement Data	
Casing size <i>8 5/8 24#</i>	Tubing Size	Shots/Ft		Lead <i>160SK 60/40PZ</i>	
Depth <i>1575</i>	Depth	From	To		
Volume	Volume	From	To	<i>1.50</i>	<i>7.50</i>
Max Press	Max Press	From	To	Tail in	
Well Connection	Annulus Vol.	From	To		
Plug Depth	Packer Depth	From	To		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>15:00</i>					<i>On location / Spotting</i>
<i>15:05</i>					<i>Safety mtg</i>
<i>15:12</i>					<i>Rig up / Crew laying down</i>
<i>15:35</i>					<i>Start circulating mud @ 1530'</i>
<i>16:00</i>	<i>200</i>		<i>5</i>	<i>3.6</i>	<i>Pump water ahead</i>
<i>16:05</i>	<i>200</i>		<i>13.35</i>	<i>3</i>	<i>Start Stage 1 Cement Plug</i>
<i>16:15</i>			<i>19 Bbls</i>	<i>52st.p/min</i>	<i>Displace w/ Rig mud pump</i>
<i>16:17</i>					<i>Shut down Pull pipe up to 420'</i>
<i>17:14</i>	<i>160</i>		<i>10.1</i>	<i>3</i>	<i>Start Stage 2 Cement Plug</i>
<i>17:20</i>			<i>3.9</i>	<i>2</i>	<i>Disp w/ water</i>
<i>17:25</i>					<i>Start pulling pipe up to 60'</i>
<i>17:40</i>					<i>Complete pulling -> Lay down Kelly, Rat, Mouse</i>
<i>18:00</i>			<i>5.43</i>		<i>Pump water Stage 3 plug</i>
<i>18:10</i>			<i>8</i>		<i>Plug Rat</i>
<i>18:14</i>			<i>5.4</i>		<i>Plug Mouse</i>
					<i>Job Complete</i>

Service Units	<i>86573</i>	<i>3817/9919</i>	<i>38021/14284</i>		
Driver Names	<i>Tommy M.</i>	<i>Chad Hinz</i>	<i>Samir Chane</i>		

Roger Pearson *Serry Bonnett* *Tommy Marcelus*