



Cement Report

Customer <u>Stelbar</u>		Lease No.		Date <u>9-28-14</u>	
Lease <u>Graham</u>		Well # <u>1-30x</u>		Service Receipt	
Casing		Depth		County <u>Stanton</u>	
Job Type <u>2-42 PTA</u>		Formation		State <u>KS</u>	
Pipe Data		Perforating Data		Cement Data	
Casing size		Tubing Size		Shots/Ft	
Depth		Depth		From	
Volume		Volume		To	
Max Press		Max Press		From	
Well Connection		Annulus Vol.		To	
Plug Depth		Packer Depth		From	
				To	
Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
2400					On Location - Rig up
0430					Safety Meeting
0503	1000				Pressure Test
0509	100		13	4	① Plug @ 1680' - 50.5x @ 13.5 ppg
0509	100		13	4	Pump 50.5x @ 13.5 ppg
0516	100		20	4	Pump Displacement
0523	0				Shut Down - HOC=223' - TOC 1457'
					② Plug @ 660' - 50.5x @ 13.5 ppg
0621	100		13	4	Pump 50.5x @ 13.5 ppg
0625	100		6	4	Pump Displacement
0627	0				Shut Down - HOC=223' - TOC 437'
					③ Plug @ 60' - 20.5x @ 13.5 ppg
0656	100		13	4	Pump 20.5x @ 13.5 ppg
0700	100				Circulate Cement To Surface
0700	0				Shut Down
0720	100		5	4	Plug Mouse Hole 20.5x @ 13.5 ppg
0730			8	4	Plug Rat Hole 30.5x @ 13.5 ppg
0800					Shut Down - Rig Down
Service Units		27462		14354	
78940		88750		19528	
Driver Names		Ed-M		Victor	
Ruben					

Evaldo
Customer Representative

Jerry Bennett
Station Manager

Ruben Martinez
Cementer
Taylor Printing, Inc.