

Customer <i>McCoy PET Cup</i>	Lease No.	Date <i>8-7-14</i>
Lease <i>McKinney Trust A</i>	Well # <i>3-23</i>	
Field Order # <i>1117A</i>	Station <i>Pratt</i>	Casing <i>13 3/8</i>
		Depth <i>247'</i>
Type Job <i>13 3/8 conductor</i>	Formation	Legal Description <i>23 30 19</i>
		County <i>kiowa</i> State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>13 3/8</i>				Pre Pad	Max		5 Min.
Depth <i>247'</i>	Depth	From	To	Pad	Min		10 Min.
Volume <i>361.9</i>	Volume	From	To	Frac	Avg		15 Min.
Max Press <i>300</i>	Max Press	From	To		HHP Used		Annulus Pressure
Well Connection <i>8 5/8</i>	Annulus Vol.	From	To	Flush	Gas Volume		Total Load
Plug Depth	Packer Depth	From	To				

Customer Representative <i>Allen</i>	Station Manager <i>Kevin Goodley</i>	Treater <i>Scott Graves</i>
Service Units <i>38970</i>	<i>27463</i>	<i>19851</i>
Driver Names <i>Scott Pat Dale</i>		

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>1:00</i>					<i>On location Safety Meeting</i>
					<i>Dig up</i>
<i>1:35</i>					<i>Circulate well</i>
<i>1:43</i>	<i>100</i>	<i>10</i>	<i>3</i>	<i>5</i>	<i>Pump H2O spacer</i>
<i>1:45</i>	<i>200</i>		<i>4</i>	<i>5.2</i>	<i>start 250SRs 60/40 POZ 14.8PPG</i>
<i>1:53</i>	<i>250</i>		<i>41</i>	<i>5.2</i>	<i>Cement circulated to surface</i>
<i>1:58</i>			<i>12.5</i>	<i>5</i>	<i>Finish pumping 60/40 POZ</i>
<i>1:58</i>	<i>300</i>			<i>5.6</i>	<i>start Displacement</i>
<i>2:03</i>	<i>250</i>		<i>35</i>		<i>Displacement complete</i>
					<i>Shut Down Job complete</i>
					<i>Circulated 12.5 bbls of 60/40 to pit</i>

Customer <i>McCoy PCT Corp</i>		Lease No. <i>3-23</i>	Date <i>8-7-14</i>	
Lease <i>McKinney Truss A</i>		Well # <i>3-23</i>		
Field Order # <i>1116A</i>	Station	Casing <i>8 5/8</i>	Depth	County <i>KIOWA</i> State <i>KS</i>
Type Job <i>8 5/8 surface pipe CNW</i>	Formation		Legal Description <i>23 30 19</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>8 5/8</i>				Pre Pad				5 Min.
Depth <i>646</i>	Depth	From	To	Pad	Min			10 Min.
Volume <i>41.59</i>	Volume	From	To	Frac	Avg			15 Min.
Max Press <i>1000</i>	Max Press	From	To		HHP Used			Annulus Pressure
Well Connection <i>8 5/8</i>	Annulus Vol.	From	To	Flush	Gas Volume			Total Load
Plug Depth	Packer Depth	From	To					

Customer Representative <i>Allen</i>	Station Manager <i>Kenna Goodley</i>	Treater <i>Scott Graves</i>
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Service Units	<i>38970</i>	<i>77463</i>	<i>19960</i>						
Driver Names	<i>Scott</i>	<i>Josh</i>	<i>Robert</i>	<i>Pat</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>13:00</i>					<i>On Location Safety Meeting</i>
					<i>Pig up</i>
<i>5:30</i>					<i>Run float equipment basket at 294'</i>
<i>6:40</i>					<i>Circulate well</i>
<i>6:50</i>	<i>100</i>		<i>3</i>	<i>5</i>	<i>Pump H2O spacer</i>
<i>6:53</i>	<i>150</i>		<i>4</i>	<i>5.4</i>	<i>Start 175 SKS A con 12 ppg</i>
<i>6:58</i>	<i>200</i>		<i>56</i>	<i>5.6</i>	<i>Cement circulated to surface</i>
<i>7:03</i>	<i>200</i>		<i>21</i>	<i>5.5</i>	<i>Finish Acon Blend at 12 ppg</i>
<i>7:03</i>	<i>200</i>			<i>5.5</i>	<i>Start 60/40 POZ at 1418 ppg</i>
<i>7:15</i>			<i>32.5</i>		<i>Cement pumped</i>
<i>7:15</i>					<i>Drop plug</i>
<i>7:15</i>				<i>5.8</i>	<i>Start Disp</i>
<i>7:25</i>	<i>500</i>		<i>38</i>		<i>Plug landed</i>
					<i>Job Complete</i>

Customer	McCloy Pet. Corp	Lease No.		Date	8-13-14
Lease	McKinney Tract A	Well #	3-23		
Field Order #	11040	Station	Pratt	Casing	4 1/2
				Depth	
Type Job	CNW Long string	Formation		County	Kiowa
				State	KS
				Legal Description	23-30-19

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	4 1/2	Tubing Size		Acid		RATE	PRESS	ISIP
Depth	5191	Depth		Pre Pad		Max		5 Min.
Volume	82	Volume		Pad		Min		10 Min.
Max Press		Max Press		Frac		Avg		15 Min.
Well Connection		Annulus Vol.				HHP Used		Annulus Pressure
Plug Depth	5158	Packer Depth		Flush		Gas Volume		Total Load

Customer Representative	Calvin	Station Manager	Kevin	Treater	JOE
Service Units	77686	19905	19903	19860	28443
Driver Names	ED	COLE			JOE

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0800					ON LOC / safety meeting
					Run 124 JTS of 4 1/2 csg @ 10.5# pipe
					cen. on 1-3-5-7
08:30					Start Running csg
1045					csg on bottom / circ. with Big
1230					HOOKUP TO PUMP TRK TO START JOB
1230	500		5		H2O Spacer
			10	5.5	STOP LOSS
			2	5.5	H2O Spacer
	100		44	5.5	Mix 175 sls AA2 cement @ 15#
			⊖	⊖	shut down clear pump @ lines
1240	100		⊖	6	Release Plug Start H2O DISP.
1250	400		60	5.8	List PSI
	600		75	3.5	slow Rate
1300	1500		82	⊖	Plug Down
					Plug BH 5 min
					JOB COMPLETE
					Thank you JOE