

## TREATMENT REPORT

					Type Treatment:	Amt.	Type	e Fluid	Sand Size		ds of Sand
Date _1	0/16/2014	District <u>G.</u> B.	F.O.	Bkdown			e 1 Iulu			IS UI Saliu	
	LD Drilling				1	Bbl./Gal.					
Well Nam	ne & No. Moore	#1									
Location			Field		Bbl./Gal.						
County	Pratt		State KS	Flush	Bbl./Gal.						
					Treated from		ft. to		ft.	No. ft.	0
Casing:	Size4 1/2	2 Type & Wt.		Set atft.	from					No. ft.	0
Formation: Perf. to					from					No. ft.	0
Formation	1:	···.	Perf.	Actual Volume of Oil / V						Bbl./Gal	
Formation			Perf.	to							
	izeType &	& Wt	Top atft.	Bottom atft.	Pump Trucks. No. U	Jsed: Std.	320	Sp		Twin	
	Cemented: Yes ▼ Perforated fromft. toft.							327			
Tubing:						reg Jordan So	ott				
	Perforated f	from	ft. to		_						
90 DVV					Plugging or Sealing Mate	erials: Type					
Open Hole	: Size	T.D	ft. P	.B. toft.					Gals.		lb
4	-										
Company Representative					Treater		^	Nathan W.		97.4	
TłME a.m./p.m.		SSURES Casing	Total Fluid Pumped		REMARKS						
12:00	Ident	Casing	<del>                                     </del>	On Location							
12.00				On Location							
				Dump 10 cks of a	al and 40 also	- 1 CO / 40 4	0/1	5 710!			
				Pump 10 sks of g	ei and 40 sks c	)T 6U/4U 4	% ger	at /IO.			
				Dumn EO sks of 6	0/40 40/ gol at						
				Pump 50 sks of 6	0/40 4% ger at	: 500					
			-	Pump 20 sks of 6	:0/40 4% gal at	- 40 <sup>1</sup>					
			-	Fullip 20 SK3 OI O	U/40 4 /0 gci at	. 40					
4:45				Job Complete							
1.45				Job Complete							
				Thank You!							
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			-								
			1								
			1								
							-				
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-+											