

<b>UU</b> 7 3	& Cem				TRE	atmei	nt report				Acid Stage N	o.	
				F.0	. No. 42789		Type Treatment: Bkdown	Amt.		Type Fluid	Sand Size		ls of Sand
	L D Drillin	_											
	& No. You												
				Field									
	Pratt			State KS			Flush		Bbl./Gal.				
							Treated from			ft. to	ft.	No. ft.	0
Casing:	Size 5	1/2	Type & Wt.		Set at	ft.	from			ft. to	ft.	No. ft.	0
Formation:				Perf.	to		from			ft. to	ft.	Nø. ft	0
Formation:				Perf. to			Actual Volume of Oil / Water to Load Hole			le:			Bbl./Gal
Formation:													
Liner: Siz					t. Bottom at	ft.	Pump Trucks. N	No. Used:	Std.	320 Sp.	_	Twin	
(			$\overline{}$		ft. to		Auxiliary Equipment				327		
Tubing:	bing: Size & Wt Swung at						Personnel Nathan Greg Jordan Scott						
					ft.	Auxiliary Tools							
							Plugging or Sealing I	Materials	: Туре				
Open Hole	Size		T.D.	ft.	P.B. to	ft.					Gals		18
Company i	Representat	ive _		Mike I	(elso		Treater			Nathan '	w.		
TIME	E PRESSURES Total Fluid Pumped							REMARK:	5				
a.m./p.m.	Tubing		Casing	Total Fluid Fullipe	<u>"</u>				TENTON.				
8:00					On Locatio	n							
					Pump 10 s	ks of g	gel and 40 sk	$\alpha$ of $\theta$	60/40	4% gel at 700	D'		
		$\neg$		Pump 50 sks of 60/40 4% gel at 520									
		$\dashv$			1								
		_			Pump 20 s	ks of 6	50/40 4% ge	l at 40	D'				
							-, <b>6</b> -						

REMARKS	Total Fluid Pumped				
		Casing	Tubing	a.m./p.m.	
On Location				8:00	
Pump 10 sks of gel and 40 sks of 60/40 4% gel at 700'					
Pump 50 sks of 60/40 4% gel at 520					
Pump 20 sks of 60/40 4% gel at 40'					
Tump to sits of our ite magerial ite					
Job Complete				10:00	
Thank You!					