



**BASIC**<sup>SM</sup>  
ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

15-29-14

0040782752  
FIELD SERVICE TICKET

1718 11440 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>11-10-14</b>	DISTRICT <b>Pratt, KS</b>	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER <b>OMIEX ENERGY, INC</b>		LEASE <b>FBC</b>		WELL NO. <b>11-15</b>					
ADDRESS		COUNTY <b>Pratt</b>	STATE <b>KS</b>						
CITY STATE		SERVICE CREW <b>Derin, Ed, Beschey</b>							
AUTHORIZED BY		JOB TYPE: <b>CNW/PTA</b>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<b>27283</b>	<b>5</b>						<b>11-10</b>	<b>AM</b>	<b>5:00</b>
<b>84981</b>	<b>5</b>					ARRIVED AT JOB	<b>11-10</b>	<b>AM</b>	<b>9:00</b>
<b>19843</b>	<b>5</b>					START OPERATION	<b>11-10</b>	<b>AM</b>	<b>11:00</b>
<b>19889</b>	<b>5</b>					FINISH OPERATION	<b>11-11</b>	<b>AM</b>	<b>4:30</b>
<b>19862</b>	<b>5</b>					RELEASED	<b>11-11</b>	<b>AM</b>	<b>5:30</b>
						MILES FROM STATION TO WELL	<b>19</b>		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: **Robert Hurst**  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 P02	SK	220		2,640 00
CC200	Cement + Gel	Lb	380		95 00
E100	Unit milesse Chsrse-pickups <sup>SMSH &amp; CSIS</sup>	Mi	15		67 50
E101	Heavy Equipment + milesse	Mi	30		225 00
E113	Proppant and Bulk Delivery Chsrse <sup>per ton mile</sup>	Mi	143		356 25
CE205	Depron Chsrse; 4001-5000	4 hr	1		2,520 00
CE240	Blending & mixing Service Chsrse	SK	220		308 00
SOO3	Service Chsrse Supervisor, first & 8 hrs on loc.	ES	1		175 00
SUB TOTAL					<b>6,386 75</b>

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
D. SCOURING TOTAL		<b>3,512 71</b>	

SERVICE REPRESENTATIVE **Terri Kulan**

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: **Robert Hurst**  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer <b>Omniex ENERGY, DUC</b>	Lease No. <b>11-15</b>	Date <b>11-16-2014</b>
Lease <b>FBC</b>	Well # <b>11-15</b>	
Field Order # <b>11440</b>	Station <b>Prstt, KS</b>	Casing <b>DP4 1/2</b>
Type Job <b>CNW/PTA</b>	Depth <b>4677</b>	County <b>Prstt</b>
	Formation <b>TD-4710</b>	State <b>KS</b>
		Legal Description <b>15-25-14</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<b>2 1/2</b>								
Depth <b>4877</b>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <b>46</b>	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <b>Robert Hurst</b>	Station Manager <b>Kevin Goreley</b>	Treater <b>Darin Frsnick</b>
Service Units <b>27283 64581 19843 19889 19862</b>		
Driver Names <b>Darin Ee Ee Besch Besch</b>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>9:00pm</b>					<b>on location / safety meeting</b>
					<b>1st plus - 46771 - 50SK</b>
					<b>LOG hole</b>
<b>11:00pm</b>	<b>2100</b>		<b>13</b>	<b>5</b>	<b>mix 50SK cement</b>
	<b>400</b>		<b>10</b>	<b>5</b>	<b>Displace 10 muck</b>
	<b>400</b>		<b>50</b>	<b>5</b>	<b>50 muck</b>
					<b>2nd plus - 7200' - 50SK</b>
					<b>LOG hole</b>
	<b>200</b>		<b>13</b>	<b>5</b>	<b>mix 50SK cement</b>
	<b>200</b>		<b>10</b>	<b>5</b>	<b>Displace 10 muck</b>
					<b>3rd plus - 450' - 50SK</b>
					<b>LOG hole</b>
	<b>200</b>		<b>13</b>	<b>5</b>	<b>mix 50SK</b>
	<b>200</b>		<b>3</b>	<b>5</b>	<b>Displace 3 bbls mud</b>
	<b>100</b>		<b>5</b>	<b>3</b>	<b>60' Circulate to Surplus - 20SK</b>
	<b>100</b>		<b>7</b>	<b>3</b>	<b>Rgt hole</b>
	<b>100</b>		<b>5</b>	<b>3</b>	<b>mouse hole</b>
<b>4:30pm</b>					<b>Job complete / Darin &amp; crew</b>
					<b>Thank you!!</b>