**OPERATOR** 

Company: MURFIN DRILLING CO., INC.

Address: 250 N WATER

SUITE 300

WICHITA, KS 67202 SHAUNA GUNZLEMAN

Contact Phone Nbr: (316) 267-3241 Well Name: BERDIE #2-21

Location: E2 NW NE Sec. 21 - 1S - 35W

Pool: Field: WILDCAT

API:

15-153-21029-00-00

State: KANSAS Country: USA

Scale 1:240 Imperial

Well Name: BERDIE #2-21

Surface Location: E2 NW NE Sec. 21 - 1S - 35W

**Bottom Location:** 

Contact Geologist:

API: 15-153-21029-00-00

License Number: 30606 Spud Date: 7/22/20

Spud Date: 7/22/2014 Time: 5:15 PM

Region: RAWLINS COUNTY KANSAS

Drilling Completed: 7/29/2014 Time: 7:03 PM

Surface Coordinates: 660' FNL & 1650' FEL

**Bottom Hole Coordinates:** 

Ground Elevation: 3180.00ft
K.B. Elevation: 3185.00ft

Logged Interval: 3500.00ft To: 4471.00ft

Total Depth: 4470.00ft

Formation: LANSING - KANSAS CITY

Drilling Fluid Type: FRESH WATER / CHEMICAL GEL

**SURFACE CO-ORDINATES** 

Well Type: Vertical

Longitude: -101.2485085 Latitude: 39.9568147

N/S Co-ord: 660' FNL E/W Co-ord: 1650' FEL

**LOGGED BY** 

Company: BIG CREEK CONSULTING, INC.

Address: 1909 MAPLE

ELLIS, KS 67637

Phone Nbr: (785) 259-3737

Logged By: Geologist Name: JEFF LAWLER

**CONTRACTOR** 

Contractor: MURFIN DRILLING CO., INC.

Rig #: 7

Rig Type: MUD ROTARY

 Spud Date:
 7/22/2014
 Time:
 5:15 PM

 TD Date:
 7/29/2014
 Time:
 7:03 PM

 Rig Release:
 7/30/2014
 Time:
 5:00 PM

**ELEVATIONS** 

K.B. Elevation: 3185.00ft Ground Elevation: 3180.00ft

K.B. to Ground: 5.00ft

**NOTES** 

THE BERDIE #2-21 WAS DRILLED OFF A SEISMIC PROSPECT & RAN STRUCTURALLY HIGH TO REGIONAL WELLS. DUE TO LOG ANALYSIS AND ECONOMICAL RECOVERY ON MULTIPLE DST'S DECISION WAS MADE TO RUN 5 1/2" PRODUCTION CASING AND FURTHER EVALUATE ZONES WITH PERFORATION.

RESPECTFULLY SUBMITTED, JEFF LAWLER

#### WELL COMPARISON SHEET MURFING DRILLING CO., INC. MURFING DRILLING CO., INC. AMERADA PETROLEUM CHRISTONSON #1 BERDIE #1-21 LEONARD #1-16 BERDIE #2-21 NE SW NE NW 21-1-35 NW SW NE SW 16-1-35 NE NE 21-1-35 KB 3185 3180 KB 3161 KB 3112 KB 3229 LOG TOPS SAMPLE TOPS COMP. CARD LOG COMP. CARD LOG COMP. CARD LOG FORMATION DATUM DEPTH DEPTH DATUM DEPTH DATUM CORR DEPTH DATUM CORR. CORR. DEPTH DATUM CORR ANHYDRITE TOP 3063 3046 3003 + 13 3108 122 3040 145 115 + 30 109 + 36 121 + 24 3098 87 117 3081 80 37 3036 76 11 41 3146 83 + 34 3549 -388 3507 12 395 RED FAGIE 3633 448 3615 -454 6 3571 -459 11 FORAKER 3684 3665 -504 3622 -510 11 499 5 STOTLER 3834 3813 3815 -654 3770 -658 9 649 -628 5 26 16 3897 3888 3884 -723 11 20 3831 -719 7 TOPEKA 712 -703 721 -711 3895 -734 13 23 3846 -734 13 + 23 OREAD 3998 813 4000 815 3982 -821 8 3934 -822 9 7 4048 -819 HEEBNER 4059 4067 -882 4044 9 5 874 -883 3991 -879 3 1 LANSING A 4119 934 4117 4100 -939 5 4048 -936 2 4 4166 -937 -932 7 4 4143 8 -978 LANSING B 4159 974 -982 4090 LANSING D 4170 -985 4154 8 4101 -989 4 4 4170 -993 LANSING G 4220 1035 4218 1033 4204 -1043 8 10 4153 -1041 6 8 LANSING H 4270 -1085 4254 -1093 4204 -1092 7 8 LANSING J 4310 1125 4307 1122 4298 -1137 12 15 4248 -1136 11 14 STARK SHALE 4327 1142 4324 -1139 4313 -1152 10 13 4261 -1149 7 10 + LANSING K 4350 4339 1154 11 7 18 1165 4337 -1176 22 4284 -1172 4376 1191 4371 1186 4362 -1201 10 15 4310 -1198 7 12 4432 -1203 12 17 LENAPAH 4389 -1204 4388 1203 4375 -1214 10 11 4324 -1212 8 9 MARMATON / ALTAMONT 4413 4412 4398 -1237 9 10 4348 -1236 8 -1228 1227 PAWNEE 4483 -1322 4429 -1317 LOWER PAWNEE 4506 -1345 4450 -1338 FT SCOTT 4553 -1392 4497 -1385 CHEROKEE 4567 4510 -1398 -1422 -1406 4651 REAGAN 4673 -1512 4600 -1488

#### **DST #1 STOTLER 4743' - 4840'**

-1600

-1653



4471

#### DRILL STEM TEST REPORT

4761

4814

Murfin Drilling Co., Inc. 21-1S-35W

250 N. Water STE 300

Berdie #2-21

Wichita KS 67202

4470

Job Ticket: 58460 DST#: 1

4826

-1597

-1651

ATTN: Jeff Law ler Test Start: 2014.07.25 @ 17:38:00

4702

4755

-1590

-1643

GENERAL INFORMATION:

Formation: Stotler

MISSISSIPPIAN

TOTAL DEPTH

Deviated: Whipstock: ft (KB) Conventional Bottom Hole (Initial) No Test Type:

Time Tool Opened: 19:49:30 Tester: Royal Fisher

Time Test Ended: 01:05:30 Unit No: 54

3743.00 ft (KB) To 3840.00 ft (KB) (TVD) Reference Elevations: 3185.00 ft (KB) Interval:

Total Depth: 3840.00 ft (KB) (TVD) 3180.00 ft (CF)

Hole Diameter: KB to GR/CF: 5.00 ft 7.88 inchesHole Condition: Good

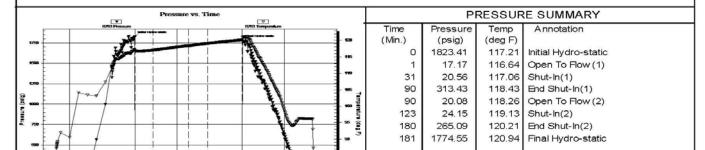
Serial #: 6753 Outside

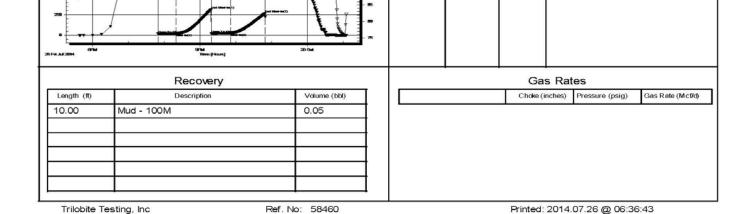
24.15 psig @ Press@RunDepth: 3744.00 ft (KB) 8000.00 psig Capacity: 2014.07.25 2014.07.26 2014.07.26 Start Date: End Date: Last Calib :: Start Time: 17:38:05 End Time: 01:05:29 Time On Btm: 2014.07.25 @ 19:49:15

Time Off Btm: 2014.07.25 @ 22:50:00

TEST COMMENT: 30 - IF - Weak surface blow dead in 12 min.

60 - ISI - No return 30 - FF - No surface blow 60 - FSI - No return





## DST #2 LANSING A - D 4055' - 4190'



#### DRILL STEM TEST REPORT

Murfin Drilling Co., Inc

21-1S-35W Berdie #2-21

250 N. Water STE 300

Job Ticket: 58461 DST#:2

Wichita KS 67202

Test Start: 2014.07.27 @ 08:26:00

ATTN: Jeff Lawler

#### GENERAL INFORMATION:

Formation: LKC - A - D

Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Initial)

Time Tool Opened: 10:19:45 Time Test Ended: 16:52:30

Start Time:

Tester: Royal Fisher Unit No: 54

Interval: 4055.00 ft (KB) To 4190.00 ft (KB) (TVD)

Reference Elevations: 3185.00 ft (KB)

Total Depth: 4190.00 ft (KB) (TVD)

3180.00 ft (CF)

Hole Diameter: 7.88 inchesHole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 6753 Outside

 Press@RunDepth:
 116.34 psig @ 4056.00 ft (KB)

 Start Date:
 2014.07.27 End Date:

Capacity: 8000.00 psig Last Calib.: 2014.07.27

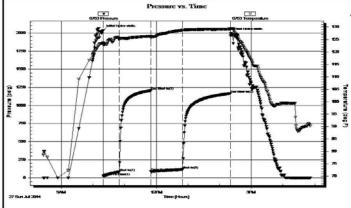
014.07.27 End Date; 2014.07.27 Last Calib.; 2014.07.27 08:26:05 End Time; 16:52:29 Time On Btm: 2014.07.27 @ 10:19:30 Time Off Btm: 2014.07.27 @ 14:21:45

TEST COMMENT: IF - Surface blow built to 4 1/2

ISI - No return

FF - Surface blow built to 4 3/4

FSI - No return



		-	2500115	E OLIMANA DV
		Р	RESSUR	RE SUMMARY
	Time	Pressure	Temp	Annotation
	(Min.)	(psig)	(deg F)	
	0	2036.80	123.62	Initial Hydro-static
	1	22.06	122.74	Open To Flow (1)
	31	81.94	125.11	Shut-In(1)
-	91	1205.58	126.28	End Shut-In(1)
9	91	85.80	125.57	Open To Flow (2)
Temperature (deg F)	151	116.34	128.76	Shut-In(2)
8	241	1164.78	129.20	End Shut-In(2)
3	243	1992.93	129.31	Final Hydro-static

	Recovery	
Length (ft)	Description	Volume (bbl)
63.00	OSWM - 65M - 35W - Oil Spots	0.31
63.00	OSWM - 55M - 45W - Oil Spots	0.32
63.00	OCWM - 80M - 15W - 5o	0.88
31.00	OCM - 95M - 50	0.43
		_

Cas rates	Gas Ra	ates	
Choke (inches) Pressure (psig) Gas Rate (Mcf/d)	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Trilobite Testing, Inc Ref. No: 58461 Printed: 2014.07.27 @ 23:14:30

#### DST #3 LKC G 4184' - 4240'



#### DRILL STEM TEST REPORT

Murfin Drilling Co., Inc

21-1S-35W

250 N. Water STE 300 Wichita KS 67202 Berdie #2-21

Job Ticket: 58462

DST#: 3

ATTN: Jeff Law ler

Test Start: 2014.07.28 @ 02:43:00

#### GENERAL INFORMATION:

Formation: LKC - G

Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Initial)

Time Tool Opened: 05:33:45 Tester: Royal Fisher

Time Test Ended: 11:43:45 Unit No: 5

Interval: 4184.00 ft (KB) To 4241.00 ft (KB) (TVD)

Total Depth: 4241.00 ft (KB) (TVD)

Hole Diameter: 7.88 inchesHole Condition: Good

Reference Bevations: 3185.00 ft (KB)

3180.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6753 Outside

Press@RunDepth: 120.85 psig @ 4185.00 ft (KB) Capacity: 8000.00 psig

 Start Date:
 2014.07.28
 End Date:
 2014.07.28
 Last Calib.:
 2014.07.28

 Start Time:
 02:43:05
 End Time:
 11:43:45
 Time On Btm:
 2014.07.28 @ 05:33:30

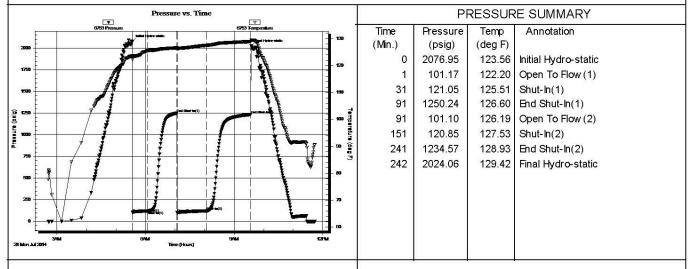
Time Off Btm: 2014.07.28 @ 09:34:45

TEST COMMENT: 30 - IF - Surface blow built to 3"

60 - ISI - No return

60 - FF - Surface blow built to 6 3/4"

90 - FSI - No return



#### Recovery

Length (ft)	Description	Volume (bbl)
63.00	MCO - 50M - 50o	0.31
63.00	MCO - 10M - 90o	0.32
	3	

#### Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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Trilobite Testing, Inc Ref. No: 58462 Printed: 2014.07.28 @ 14:48:20

#### DST #4 LKC H - J 4238' - 4331'



### DRILL STEM TEST REPORT

Murfin Drilling Co. ,Inc

21-1S-35W

250 N. Water STE 300 Wichita KS 67202 Berdie #2-21

Job Ticket: 58463

DST#: 4

ATTN: Jeff Law ler Test Start: 2014.07.28 @ 23:57:00

GENERAL INFORMATION:

Formation: LKC - H & J

Total Depth:

Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Initial)

Time Tool Opened: 02:47:30 Tester: Royal Fisher

Time Test Ended: 09:09:45 Unit No: 54

Interval: 4239.00 ft (KB) To 4331.00 ft (KB) (TVD) Reference Elevations: 3185.00 ft (KB)

4331.00 ft (KB) (TVD) 3180.00 ft (CF)

Hole Diameter: 7.88 inchesHole Condition: Good KB to GR/CF: 5.00 ft

Serial #: 6753 Outside

Press@RunDepth: 49.62 psig @ 4240.00 ft (KB) Capacity: 8000.00 psig

 Start Date:
 2014.07.28
 End Date:
 2014.07.29
 Last Calib.:
 2014.07.29

 Start Time:
 23:57:05
 End Time:
 09:09:45
 Time On Btm:
 2014.07.29 @ 02:47:00

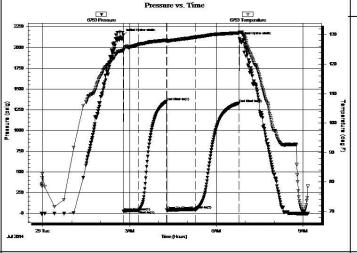
Time Off Btm: 2014.07.29 @ 06:47:45

TEST COMMENT: 30 - IF - Surface blow built to 2 1/2"

60 - ISI - No retun

60 - FF - Surface blow built to 2 1/2"

90 - FSI - No return



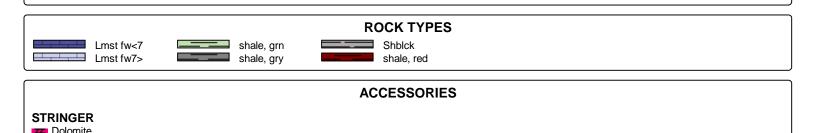
ĺ		PI	RESSUR	RE SUMMARY
Ī	Time	Pressure	Temp	Annotation
90	(Mn.)	(psig)	(deg F)	
	0	2146.15	125.15	Initial Hydro-static
9	ï	24.94	124.65	Open To Flow (1)
	32	37.40	126.77	Shut-In(1)
	90	1349.48	128.09	End Shut-In(1)
ame	91	39.56	127.72	Open To Flow (2)
Temperature (deg F)	151	49.62	129.15	Shut-In(2)
(d e g	240	1329.84	130.60	End Shut-In(2)
	241	2104.27	130.85	Final Hydro-static
i				
s				
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## Recovery

Length (ft)	Description	Volume (bbl)
65.00	OCM- 55M- 45o	0.32

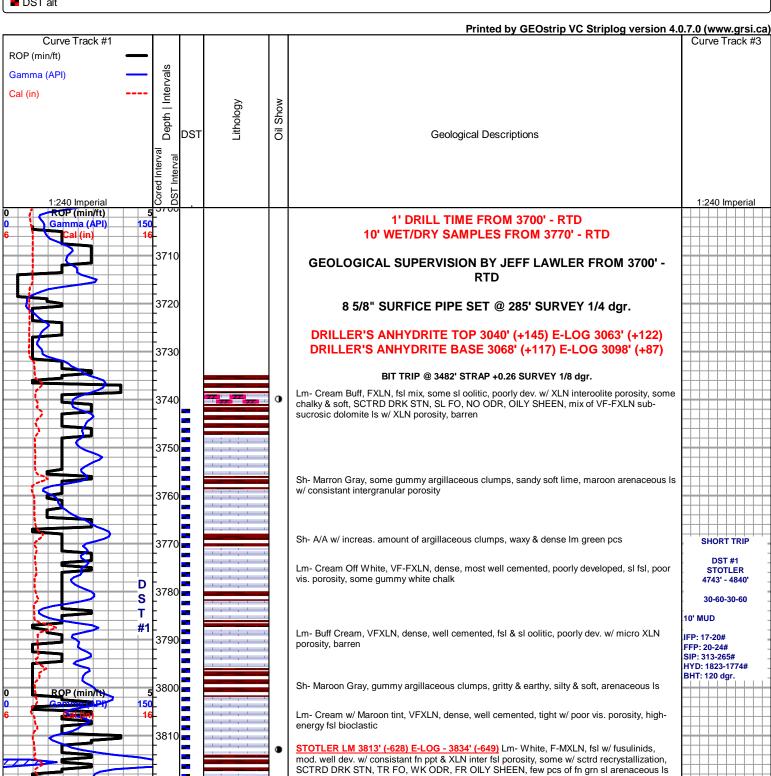
Gas Ra	tes	
Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Trilobite Testing, Inc Ref. No: 58463 Printed: 2014.07.29 @ 11:02:39

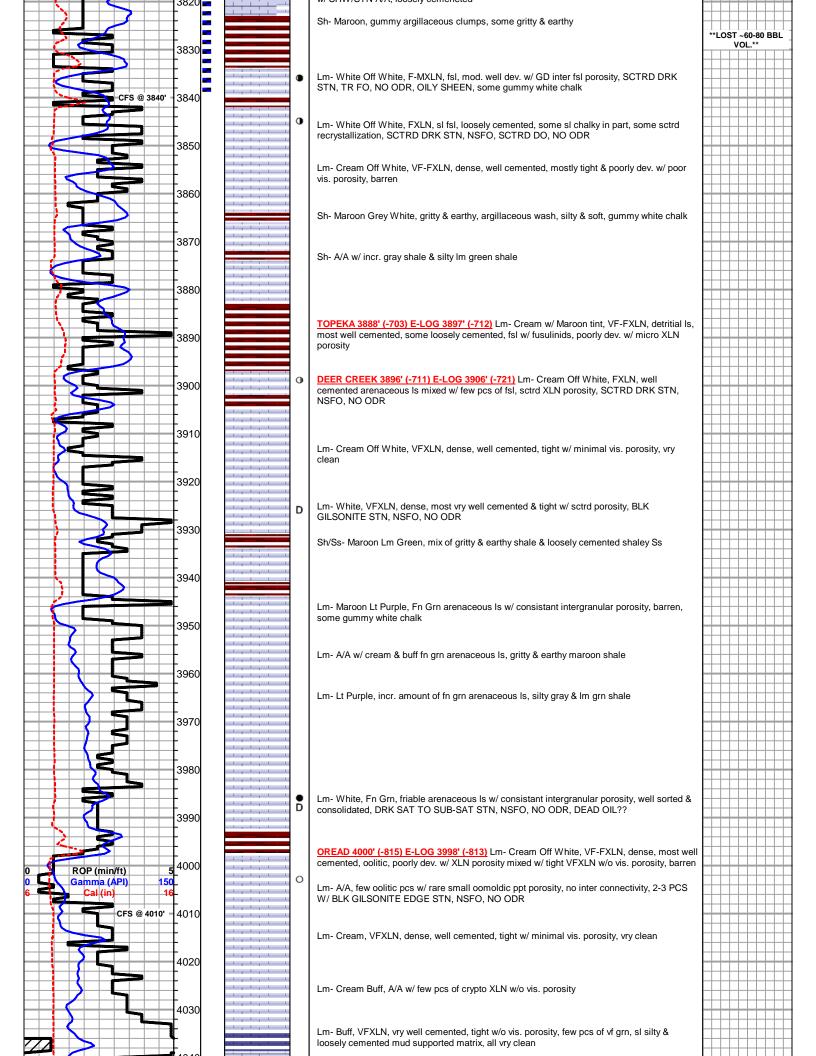


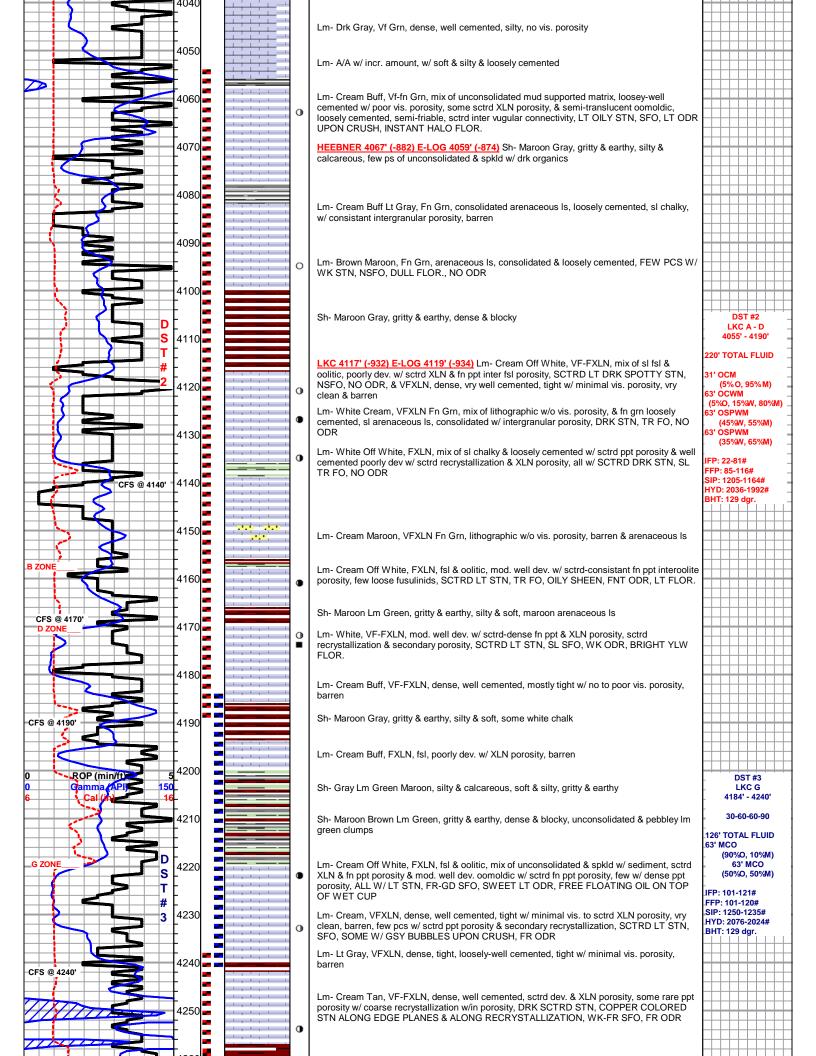
# OTHER SYMBOLS DST DST Int DST alt

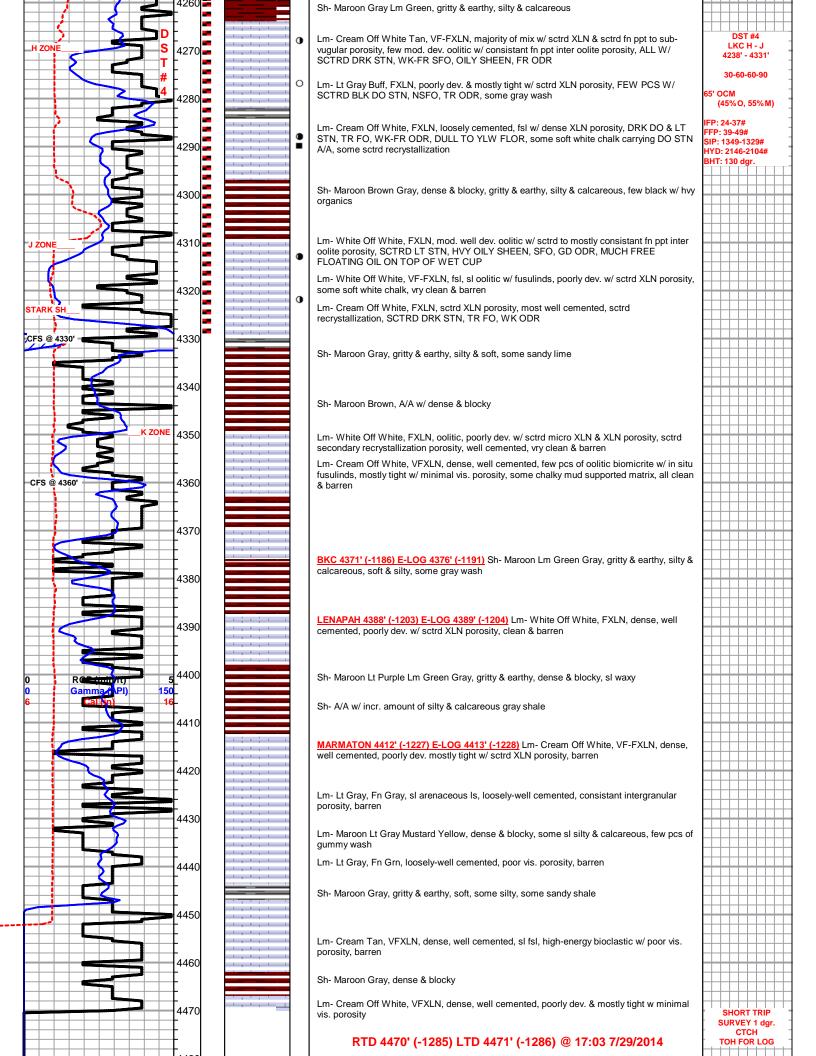
Sandstone



loosely camenated







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