OPERATOR

Murfin Drilling Company Company: Address: 250 N. Water

Suite 300 Wichita, KS 67202

Contact Geologist: Shauna Gunzelman Contact Phone Nbr: 316-267-3241 Well Name: Morgan #1-17

Sec. 17 - T4S - R33W Location: API: 15-153-21062-0000 Pool:

Field: Wildcat State: Kansas Country: USA



Scale 1:240 Imperial

Time:

Time:

To:

4:45 PM

12:30 PM

4686.00ft

Keith Reavis

4:45 PM

3044.00ft

COMPARISON WELL

Amerada - Walters #1

DST#: 1

3044.00 ft (CF)

8000.00 psig

Conventional Bottom Hole (Initial)

Donovan Baumann

PRESSURE SUMMARY

Well Name: Morgan #1-17

Surface Location: **Bottom Location:** Sec. 17 - T4S - R33W

API:

15-153-21062-0000 30606

License Number: Spud Date:

Region:

10/13/2014 Rawlins

Drilling Completed: 10/21/2014 Surface Coordinates: 660' FSL & 2310' FEL

3044.00ft

Bottom Hole Coordinates:

Ground Elevation: K.B. Elevation:

3049.00ft Logged Interval: 3680.00ft Total Depth: 4686.00ft Formation: Mississippian

Drilling Fluid Type:

Company:

K.B. Elevation:

Address:

Chemical/Fresh Water Gel

SURFACE CO-ORDINATES

Well Type: Vertical Longitude:

Latitude:

660' FSL N/S Co-ord: E/W Co-ord: 2310' FEL

LOGGED BY

Keith Reavis Consulting Geologist

Keith Reavis, Inc. 3420 22nd Street Great Bend, KS 67530

Phone Nbr: 620-617-4091

Logged By: KLG #136 Name:

CONTRACTOR

Contractor: Murfin Drilling Company Rig #:

3049.00ft

Rig Type: mud rotary

Spud Date: 10/13/2014 TD Date: 10/21/2014 Rig Release:

Time: 12:30 PM Time: **ELEVATIONS**

Time:

Ground Elevation:

K.B. to Ground: 5.00ft

NOTES

Due to negative results of drill stem testing and electrical log analysis, the Morgan #1-17 was plugged and abandoned as a dry test.

The samples were saved and will be available for review at the Kansas Geological Survey Well Sample Library located in Wichita, KS.

Respectfully submitted, Keith Reavis

Murfin Drilling Company

daily drilling report

DATE	7:00 AM DEPTH	REMARKS
10/15/2014		Geologist Keith Reavis on location @ 2215 hrs, 3674 ft, bit trip
10/16/2014	3782	back on bottom with button bit, drilling ahead, Tarkio, Topeka, Lecompton, Oread, Toronto, Lansing, show in Toronto and Lansing A warrant test, short trip, ctch, TOH and back in with tools
10/17/2014	4010	conduct and complete DST $\#1$, tool plugged second flow, TIH w/bit, resume drilling, show in B zone warrants test, TOH w/bit and in w/tools, conduct and complete DST $\#2$ (B & D zones), successful test, TOH w/tools
10/18/2014	4085	TIH w/bit, resume drilling, show in F warrants test, TOH/bit, conduct DST #3 (F & G), successful test, TOH w/tools, TIH w/bit, resume drilling, geologist Bruce Ard relieve Keith Reavis
10/19/2014	4180	show in H and J warrant test, TOH w/bit, geologist Keith Reavis resume duty, conduct DST #4, successful test, TIH w/bit resume drilling, lower KC, Marmaton
10/20/2014	4396	drilling ahead, Marmaton, Pawnee, Cherokee, run condemnation test on lower Pawnee and upper Cherokee, conduct and complete DST #5, successful test
10/21/2014	4556	TIH w/bit, slip drilling line, resume drilling, Cherokee, Mississippian, rathole to TD of 4686 ft, 1230 hrs, short trip, ctch, TOH for logs, conduct and complete logging operations, geologist off location 2230 hrs

Murfin Drilling Company well comparison sheet DRILLING WELL COMPARISON WELL

Zenith - Walters #1

	I I I I I I I I I I I I I I I I I I I			Doniel Marcorp Wr				1202444 //420020 2					
	660' FSL & 2310' FEL				C NW SE				NE NE SW				
		Sec 17-T4S-R33W				Sec 17-T4S-R33W				Sec 17-T4S-R33W			
					Structural					tural			
	3049	KB			3075	5 КВ	Relati	onship	3084	KB	Relati	onship	
Formation	Sample	Sub-Sea	Log	Sub-Sea	Log	Sub-Sea	Sample	Log	Log	Sub-Sea	Sample	Log	
Topeka	3784	-735	3782	-733	3812	-737	2	4	3818	-734	-1	1	
Lecompton	3891	-842	3884	-835	3916	-841	-1	6	3920	-836	-6	1	
Oread	3927	-878	3926	-877	3956	-881	3	4	3957	-882	4	5	
Heebner	3952	-903	3950	-901	3981	-906	3	5	3984	-909	6	8	
Toronto	3981	-932	3980	-931	4012	-937	5	6	4014	-939	7	8	
Lansing	3992	-943	3991	-942	4022	-947	4	5	4024	-949	6	7	
Lansing G	4080	-1031	4080	-1031	4112	-1037	6	6	4115	-1040	9	9	
Stark	4179	-1130	4179	-1130	4210	-1135	5	5	4210	-1135	5	5	
Base KC	4230	-1181	4229	-1180	4258	-1183	2	3	4260	-1185	4	5	
Pawnee	4361	-1312	4362	-1313	4394	-1319	7	6	4390	-1315	3	2	
Cherokee	4435	-1386	4432	-1383	nr				4460	-1385	-1	2	
Mississippian	4617	-1568	4618	-1569					4610	-1535	-33	-34	
Total Depth	4686	-1637	4690	-1641					4832	-1757	120	116	
		•				•				•			
				D	rill Sten	n Test #	1						
				_									

DRILL STEM TEST REPORT



Murfin Drilling CO., Inc. 250 N. Water STE 300

ft (KB)

3951.00 ft (KB)

Morgan # 1-17 Wichita, KS, 67202 Job Ticket: 60150

Test Start: 2014.10.16 @ 22:32:00 ATTN: Keath Reavis

17-4-33

Tester:

Capacity:

Deviated: Whipstock: Time Tool Opened: 01:01:30

Total Depth:

Press@RunDepth:

Time Test Ended: 06:26:30 Interval: 3950.00 ft (KB) To 4010.00 ft (KB) (TVD)

4010.00 ft (KB) (TVD)

1267.15 psig @

MDC - Morgan #1-17

Unit No: Reference Bevations: 3049.00 ft (KB)

KB to GR/CF: 5.00 ft Hole Diameter: 7.88 inches Hole Condition: Good Serial #: 8959 Outside

Start Date: 2014.10.16 End Date: 2014.10.17 Last Calib.: 2014.10.17 End Time: Time On Btm: 2014.10.17 @ 01:01:00 Start Time: 22:32:05 06:26:29 Time Off Btm: 2014.10.17 @ 04:08:30

TEST COMMENT: 30 - IF - Weak surface blow built to 3in. in 30 min. 60 - ISI - No return

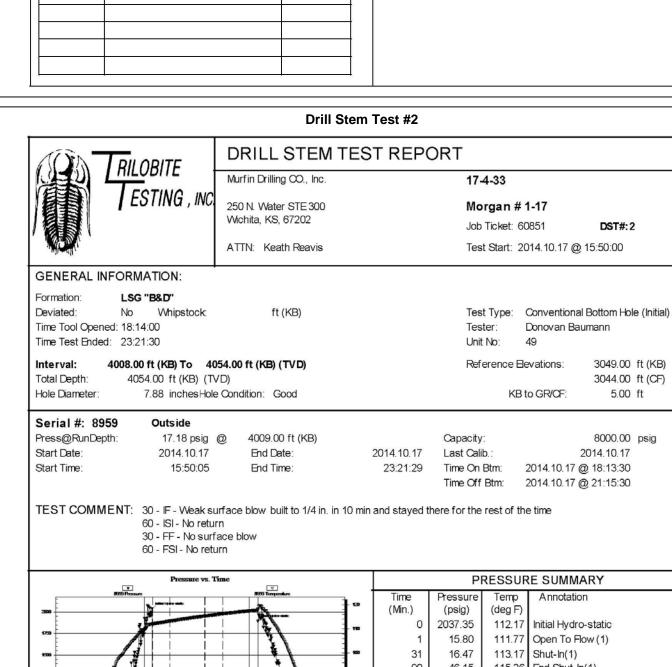
30 - FF - No blow tool plugged 60 - FSI - No return

		# # # # # # # # # # # # # # # # # # #		5959 Temperature	
2000	E	W-7 W-7	Miles Hydro-state:	The Part of the last of the la	
200	E			F	

Pressure vs. Time

	DAN TENAL	Mile Hydro-side:		l lime	Pressure	iemp	Annotation	
2			120	(Min.)	(psig)	(deg F)		
10			110	0	2050.79	115.39	Initial Hydro-static	
				1	16.49	114.75	Open To Flow (1)	
æ	· / / /		100	32	53.58	117.47	Shut-In(1)	
			1 1 1 2 2 2	91	1261.05	118.25	End Shut-In(1)	
Pressure (pelg)	# J			91	749.81	117.94	Open To Flow (2)	
-	00	1	* 1 m }	121	1267.15	118.88	Shut-In(2)	
	9	Description (1)	1 1 8	186	1272.02	120.07	End Shut-In(2)	
			· ·	188	1996.42	120.43	Final Hydro-static	
•	00		* † † m					
	₅₀		•					
	7		V V ∃					
	0	2.m	~					
Od 2	17Fri	34M Time (Hous)	GAM					
								_
		Recovery				Gas	Rates	
	Length (ft)	Description	Volume (bbl)			Choke (ir	nches) Pressure (psig) Gas Rate (Mcf/d)	7

Length (ft) Description Volume (bbl) Choke (inches) Pressure (psig) 73.00 Mud - 100M 0.36



DST#: 2

3049.00 ft (KB)

3044.00 ft (CF)

5.00 ft

8000.00 psig

8000.00 psig

5.00 ft

2014.10.19

2014.10.19 @ 08:01:00

2014.10.19 @ 11:03:30

PRESSURE SUMMARY

Pressure Temp Appotation

2014.10.18

PRESSURE SUMMARY

Annotation

Temp

PRESSURE SUMMARY Annotation Initial Hydro-static Open To Flow (1) 115.26 End Shut-In(1) 90 46.15 91 16.78 115.28 Open To Flow (2) Shut-In(2) 121 17.18 116.20 182 26.29 117.73 End Shut-In(2) Final Hydro-static 182 1891.11 118.26 17 Fri Oct 2014 Recovery Gas Rates Description Choke (inches) Pressure (psig) Gas Rate (Mcf/d) Length (ft) 3.00 Mud - 100M 0.01



DRILL STEM TEST REPORT

Murfin Drilling CO., Inc. 17-4-33

Morgan # 1-17

Job Ticket: 60852 DST#: 3 ATTN: Keath Reavis Test Start: 2014.10.18 @ 08:16:00

Capacity:

Pressure

Last Calib.:

GENERAL INFORMATION:

Formation: Lansing "F&G"

Serial #: 8959

Press@RunDepth:

Start Date:

Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Initial)

Time Tool Opened: 10:27:30 Tester: Donovan Baumann Time Test Ended: 15:39:30 Unit No: 49

4047.00 ft (KB) To 4085.00 ft (KB) (TVD) Reference Bevations:

4048.00 ft (KB)

End Date:

3049.00 ft (KB) Interval: Total Depth: 4085.00 ft (KB) (TVD) 3044.00 ft (CF) KB to GR/CF: 5.00 ft Hole Diameter: 7.88 inches Hole Condition: Good

2014.10.18

Time

Start Time: 08:16:05 End Time:

24.64 psig @

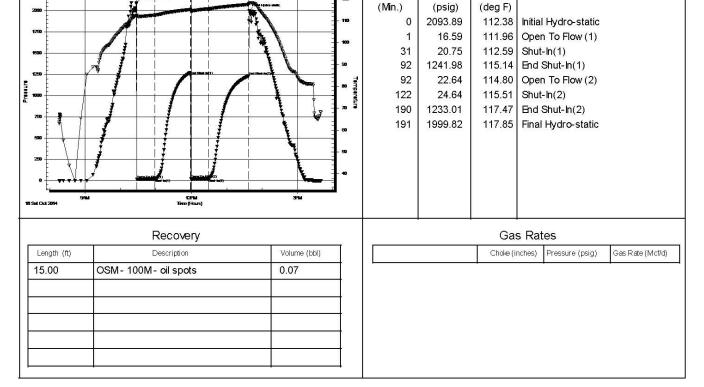
2014.10.18

Outside

15:39:29 Time On Btm: 2014.10.18 @ 10:27:00 Time Off Btm: 2014.10.18 @ 13:38:00 TEST COMMENT: 30 - IF - Weak surface blow built to 3/4 in. in 30 min 60 - ISI - No return

30 - FF - No surface blow 60 - FSI - No return

Pressure vs. Time





DRILL STEM TEST REPORT Murfin Drilling CO., Inc.

250 N. Water STE 300 Morgan # 1-17 Wichita, KS, 67202

Drill Stem Test #4

Job Ticket: 60853 DST#: 4 ATTN: Keath Reavis Test Start: 2014.10.19 @ 05:34:00

17-4-33

Formation: Lansing "H-J" Deviated: No Whipstock:

V SO Down

Start Date:

Start Time:

ft (KB) Test Type: Conventional Bottom Hole (Initial) Time Tool Opened: 08:01:30 Tester: Donovan Baumann Time Test Ended: 13:12:30 Unit No: 49

4102.00 ft (KB) To 4180.00 ft (KB) (TVD) Reference Bevations: 3049.00 ft (KB) 3044.00 ft (CF) Total Depth: 4180.00 ft (KB) (TVD) Hole Diameter: 7.88 inchesHole Condition: Good KB to GR/CF:

End Date:

End Time:

▽

Outside Serial #: 8959 Press@RunDepth: 72.29 psig @ 4103.00 ft (KB) Capacity: 8000.00 psig

2014.10.19

13:12:29

Last Calib.:

Time On Btm:

Time Off Btm:

60 - ISI - No return

Pressure vs. Time

2014.10.19

05:34:05

TEST COMMENT: 30 - IF - Weak surface blow built to 3 in. in 30 min. 30 - FF - Weak surface blow built to 1 in. in 30 min. 60 - FSI - No return

1	F I		0.62		0000	ilme	Pressure	iemp	Annotation	
2	100			<u>_</u>	E20	(Min.)	(psig)	(deg F)		
			1 3	1.	110	0	2090.75	111.10	Initial Hydro-static	
1	750	$A \cup A$		1		1	18.10	110.80	Open To Flow (1)	
١.,	500	/ ţ			100	31	44.98	115.86	Shut-In(1)	
		<i>41</i>		1.	90 ⊒1	90	1280.21	117.33	End Shut-In(1)	
9 1	20	7.			a T	91	48.69	117.03	Open To Flow (2)	
Preseure (polg.)	100	1 1		-	, i	120	72.29	117.94	Shut-In(2)	
	F I	7 J 1	i₹ i ₹	↓ ₹ ∃	û .	181	1253.45	119.80	End Shut-In(2)	
'	750			. 🔰 🗓	יי פי	183	2026.30	120.08	Final Hydro-static	
,	∞ [1.	30	3.12-4.1-11	1991 101 1991 101 101 101 101 101 101 10	***************************************		
Ι.	20		l ∮ i	1						
		j		1	90					
	****		Page 1							
199	6AM	94M Time (f	Hours)	PM						
			· · ·							
		Doggen	n.					Cor	s Rates	
		Recove	ту			-		- Gas	s Raies	
	Length (ft)	Description	1	Volume (bbl)				Choke (ir	nches) Pressure (psig)	Gas Rate (Mcf/d)
	94.00	Mud - 100M		0.46				•	•	

94.00	IVILIA - TOOIVI	0.40				
	1					
<u> </u>	1	-				
		Drill St	m Test #	5		
				•		



DRILL STEM TEST REPORT

17-4-33 Rawlins KS

