

JOB SUMMARY

COURTY Stanton LEASE NAME E M PHILLIPPI	COMPANY Linn Energy Well No. 5 ATU 239 JOB TYPE Surface	PAYMENT NUMBER TN # 1120	TICKET DATE 8/30/2014
EMP NAME BEAU CLEM		CUSTOMER REP HERMAN LUJAN EMPLOYEE NAME BEAU CLEM	

BEAU CLEM MARIO ABREGO ADAM MORRIS GABRIEL MURTY			
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Form. Name _____ Type: _____

Packer Type _____ Set At _____

Bottom Hole Temp. _____ Pressure _____

Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	8/29/14	08/30/14	08/30/14	08/30/14
Time	5:00PM	12:00AM	12:47AM	1:58AM

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Valve	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data						
	New/Used	Weight	Size	Grade	From	To
Casing	New	24	8.625	AAA	0	765
Liner						
Liner						
Tubing						
Drill Pipe						
Open Hole						
Perforations						
Perforations						
Perforations						
						Shots/Ft.

Materials			
	Density	Qty	Lb/Gal
Mud Type	H2O	0	8.33
Disp. Fluid	H2O		
Spacer type	BBL	10	
Spacer type	BBL		
Acid Type	Gal.		%
Acid Type	Gal.		%
Surfactant	Gal.		In
NE Agent	Gal.		In
Fluid Loss	Gal/Lb		In
Gelling Agent	Gal/Lb		In
Fric. Red.	Gal/Lb		In
MISC.	Gal/Lb		In
Perfpac Balls		Qty.	
Other			
Other			
Other			
Other			

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
08/30/14	2.5	08/30/14	1.3	Surface
Total	2.5	Total	1.3	

Pressures		
MAX	800	AVG 30
Average Rates in BPM		
MAX	3.5	AVG 3
Cement Left in Pipe		
Feet	44	Reason Shoe Joint

Cement Data			Additives			
Stage	Sacks	Cement		W/Rq.	Yield	Lbs/Gal
1	485	Premium Plus Class C	2% Calcium Chloride, 0.25 Brak Cellulose	6.34	1.32	14.8
2	0	0	0	0	0	0
3	0	0	0	0	0	0
4						

Summary			
Preflush Breakdown	Type: _____	Preflush: BBI 10.00	Type: H2O
	MAXIMUM _____	Load & Bkdn: Gal - BBI _____	Pad: Bbl - Gal _____
	Lost Returns: _____	Excess /Return BBI 50	Calc. Disp Bbl _____
Average	Actual TOC _____	Calc TOC _____	Actual Disp _____
	Frac. Gradient _____	Treatment: Gal - BBI _____	Disp Bbl _____
5 Min	10 Min _____	Cement Slurry BBI _____	
	15 Min _____	Total Volume BBI _____	
		170.00	

CUSTOMER REPRESENTATIVE *Herman Lujan* SIGNATURE

Thank You For Using
O - TEX Pumping

JOB SUMMARY		PROJECT NUMBER TN # 1122	TICKET DATE 8/31/2014
COUNTY STANTON	COMPANY Linn Energy	CUSTOMER REP HERMAN LUJAN	
LEASE NAME E.M. Phillippi	Well No. 5 ATU 239	EMPLOYEE NAME BEAU CLEM	
JOB TYPE Production			

BEAU CLEM					
MARIO ABREGO					
ANGEL GARCIA					

Form Name _____ Type: _____

Packer Type _____ Set At _____

Bottom Hole Temp. _____ Pressure _____

Retainer Depth _____ Total Depth _____

Date	Called Out 8/30/14	On Location 08/31/14	Job Started 08/31/14	Job Completed 08/31/14
Time	6:55PM	7:00AM	1:22PM	3:20PM

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Valve	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data							
	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	New	15.5	5.5	J-40	0	3107	2000
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole							
Perforations							Shots/Ft.
Perforations							
Perforations							

Materials			
	H2O	Density	Lb/Gal
Mud Type	0	0	0
Disp. Fluid	H2O	8.33	Lb/Gal
Spacer type	DDNM SIL BBL	30	
Spacer type	BBL		
Acid Type	Gal	%	
Acid Type	Gal	%	
Surfactant	Gal	In	
NE Agent	Gal	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red	Gal/Lb	In	
MISC.	Gal/Lb	In	

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
08/31/14	7.5	08/31/14	2.0	Production
Total	7.5	Total	2.0	

Perpac Balls _____ Qty _____

Other _____

Other _____

Other _____

Other _____

MAX 1090	AVG 50
MAX 3.5	AVG 3
Feet 44	Reason Shoe Joint

Cement Data			Additives			W/Rq.	Yield	Lbs/Gal
Stage	Sacks	Cement	Additives			13.29	2.25	11.5
1	425	O-Tex LowDense Cement	2% Gyp, 2% Calcium Chloride, 2% C-43, 0.4% C-15, 0.4% C-41P, 0.2% C-51, 0.25 10/100k Cellulose			0	0	0
2	0					0	0	0
3	0					0	0	0
4								

Prelflush Breakdown		Type: _____	Summary		Preflush: BBI	30.00	Type: H2O/SODIUM SILICATE
		MAXIMUM _____	Load & Bkdn: Gal - BBI		73	Pad: Bbl - Gal	
		Lost Returns: _____	Excess /Return BBI		SURFACE	Actual Disp. Bbl	73.00
		Actual TOC: _____	Calc. TOC: _____			Actual Disp. (Disp Bbl)	
Average (5.0) 5 Min		Frac. Gradient _____	Treatment: Gal - BBI		170.0		
		10 Min _____	Cement Slurry BBI		273.00		
		15 Min _____	Total Volume BBI				

CUSTOMER REPRESENTATIVE *Dennis Lopez*

SIGNATURE _____

Thank You For Using
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