

Scale 1:240 Imperial

Well Name: Zimmerman 2-8

8-28s-23w NW SE NE NE Surface Location:

Bottom Location:

15-057-20937-00-00 API:

License Number: 5004

Spud Date: 7/21/2014 Time: 7:30 PM

Region:

Drilling Completed: 7/31/2014 Time: 12:47 PM

Surface Coordinates: 870 FNL & 335 FEL

**Bottom Hole Coordinates:** 

Ground Elevation: 2481.00ft K.B. Elevation: 2493.00ft

Logged Interval: 4150.00ft To: 5220.00ft

Total Depth: 5220.00ft Formation: MISS

**Drilling Fluid Type:** 

# **OPERATOR**

Vincent Oil Corporation Company:

155 N. Market Address:

Ste. 700

Wichita, KS 67202

Contact Geologist: Dick Jordan Contact Phone Nbr: 316-262-3573

Well Name: Zimmerman 2-8

8-28s-23w NW SE NE NE Location:

API: 15-057-20937-00-00 Pool: Field: Sanko Northeast

State: KS Country: USA

### CONTRACTOR

Contractor: Duke Drilling Co., Inc.

Rig #: 1 Rig Type: Rotary

Spud Date: 7/21/2014 Time: 7:30 PM TD Date: 7/31/2014 12:47 PM Time: Rig Release: 8/4/2014 Time: 12:00 AM

### **LOGGED BY**

Vincent Oil Corp. Company: Address: 155 N Market

Ste 700

Wichita, KS 67202

Phone Nbr: 316-262-3573 Loaged Ry: Genlogiet

Name: Tom Dudgeon

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**ELEVATIONS** 

K.B. Elevation: 2493.00ft Ground Elevation: 2481.00ft

K.B. to Ground: 12.00ft

**SURFACE CO-ORDINATES** 

Well Type: Vertical

Longitude: -99.8520595 Latitude: 37.6292666

N/S Co-ord: 870 FNL E/W Co-ord: 335 FEL

**OPEN HOLE LOGS** 

Logging Company: Nabors Completion and Production Services, Co.

Logging Engineer: Ian Mabb Truck #: 3802

Logging Date: 7/31/2014 Time Spent: 5 # Logs Run: 4 # Logs Run Successful: 4

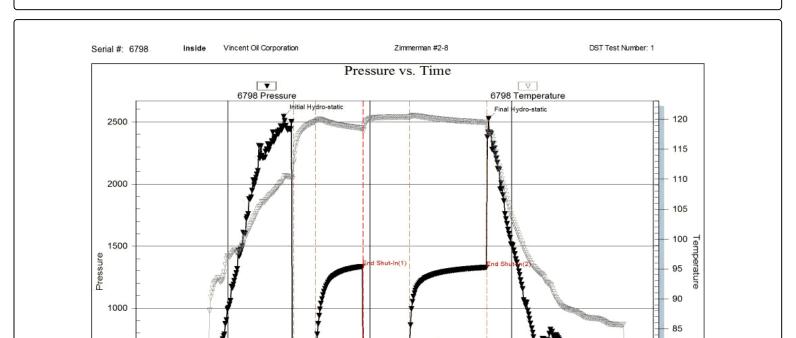
**LOGS RUN** 

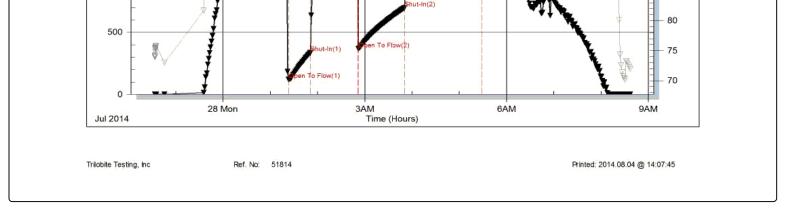
Tool Logged Interval Logged Interval Hours Run# Remarks **Dual Induction** 0.00ft 5219.00ft 2.00 1 4100.00ft Comp Den/Neu 5219.00ft 2.00 1 Micro 4100.00ft 5219.00ft 4.00 2 2 Sonic 0.00ft 5219.00ft 4.00

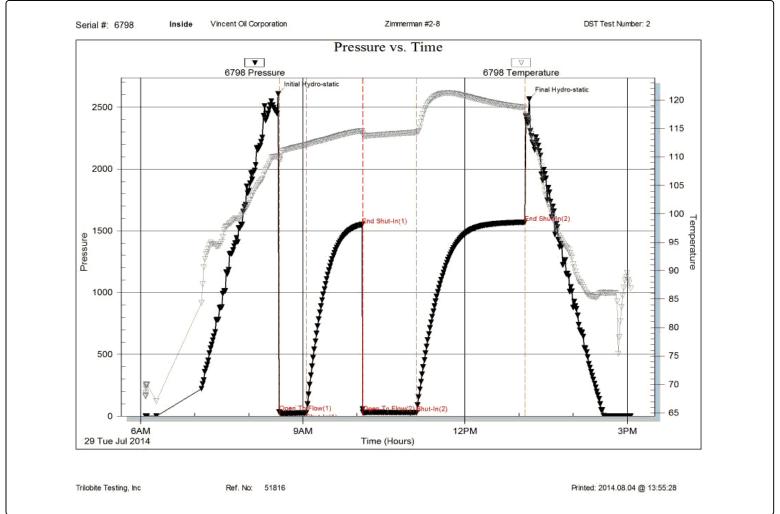
**LOGGING OPERATION SUMMARY** 

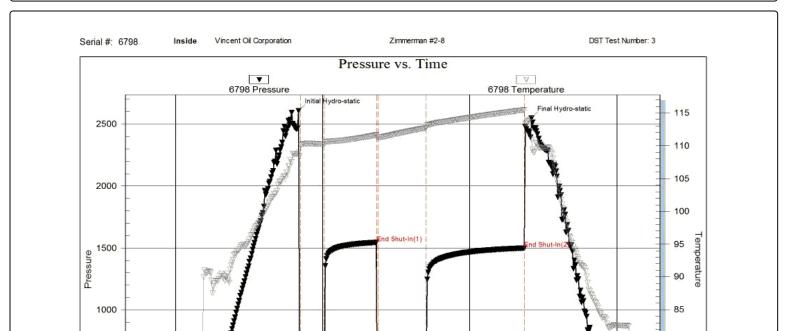
Date From To Description Of Operation 8/4/2014 0.00ft 5219.00ft Logs ran successfully

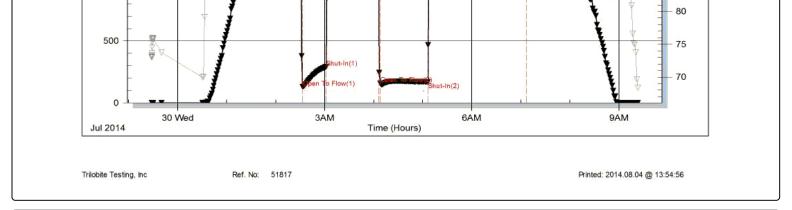
		CASINO	G SUMMARY		
	Surface	Intermediate	Main		
Bit Size	12.25 in				
Hole Size			7.88 in		
	Size	Set At	Type	# of Joints	Drilled Out At
Surf Casing	8.625 in	647 ft	23#	15	12/30/1899 5:00 PM
nt Casing					
Prod Casing	4.5 in	5215 ft	11.6#	118	
		CASING	SEQUENCE		
Гуре		Hole Size	Casing Size	At	
Surface Production		12.25 in 7.88 in	8.63 4.50	647.00 ft 5215.00 ft	

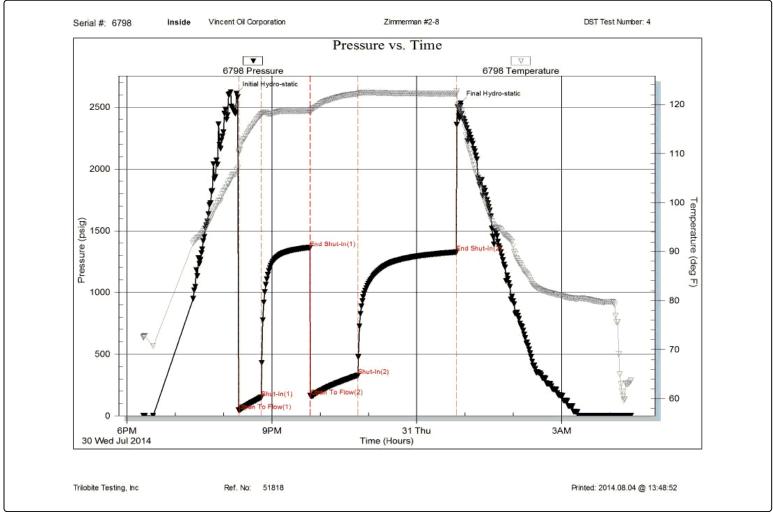














# **ACCESSORIES**

## **MINERAL**

- ▲ Chert, dark
- ∠ Dolomitic
- + Feldspar
- Ferruginous, grains or pe
- Sandy
- △ Chert White

### **FOSSIL**

- ↑ Bryozoa
- Crinoids
- F Fossils < 20%

**OIL SHOWS** 

- Oolite
- Oolites

## **STRINGER**

- Dolomite
- === Shale ^^~ Chert

## **TEXTURE**

- C Chalky
- CX Cryptocrystalline

**MISC** 

# Fractures

- e Earthy
- MX MicroxIn

FX FinexIn

# **OTHER SYMBOLS**

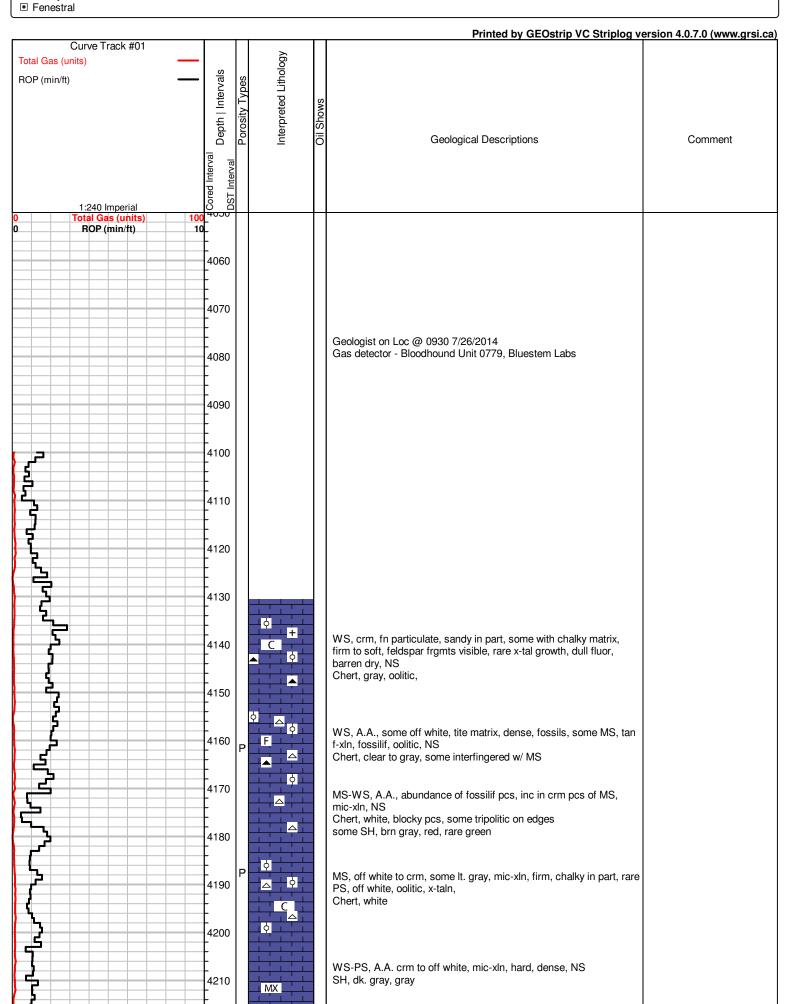
### **POROSITY TYPE**

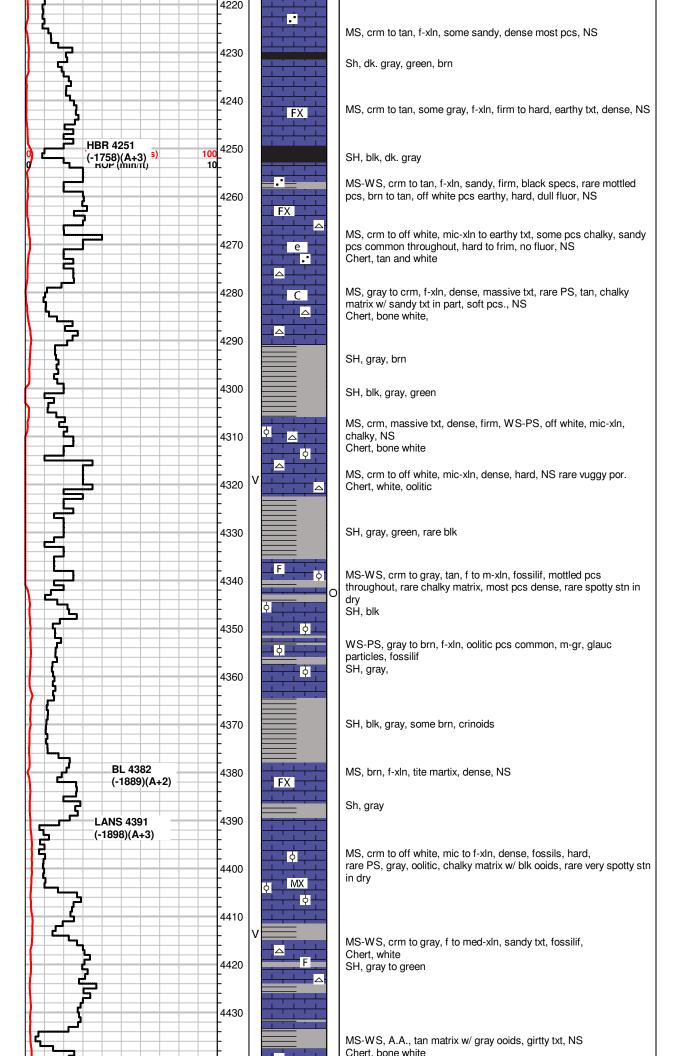
- × Intercrystalline
- P Pinpoint
- Moldic کہ

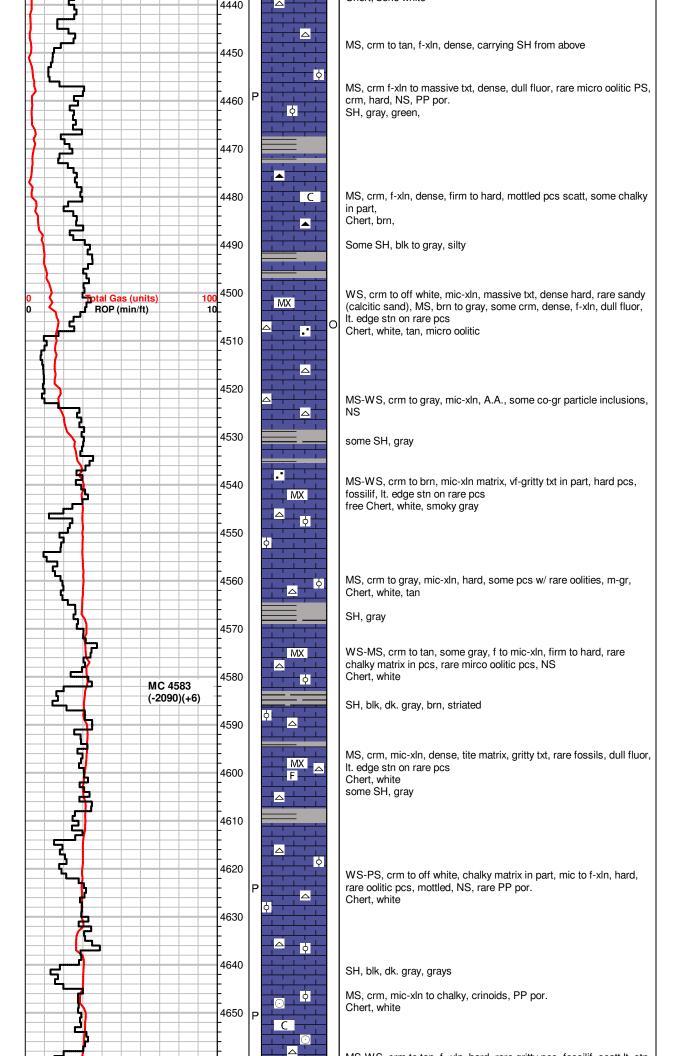
- Even Stn Φ Intercolitic Spotted Stn 50 - 75 %
- V Vuggy • Spotted Stn 25 - 50 %
  - O Spotted Stn 1 25 % O Questionable Stn

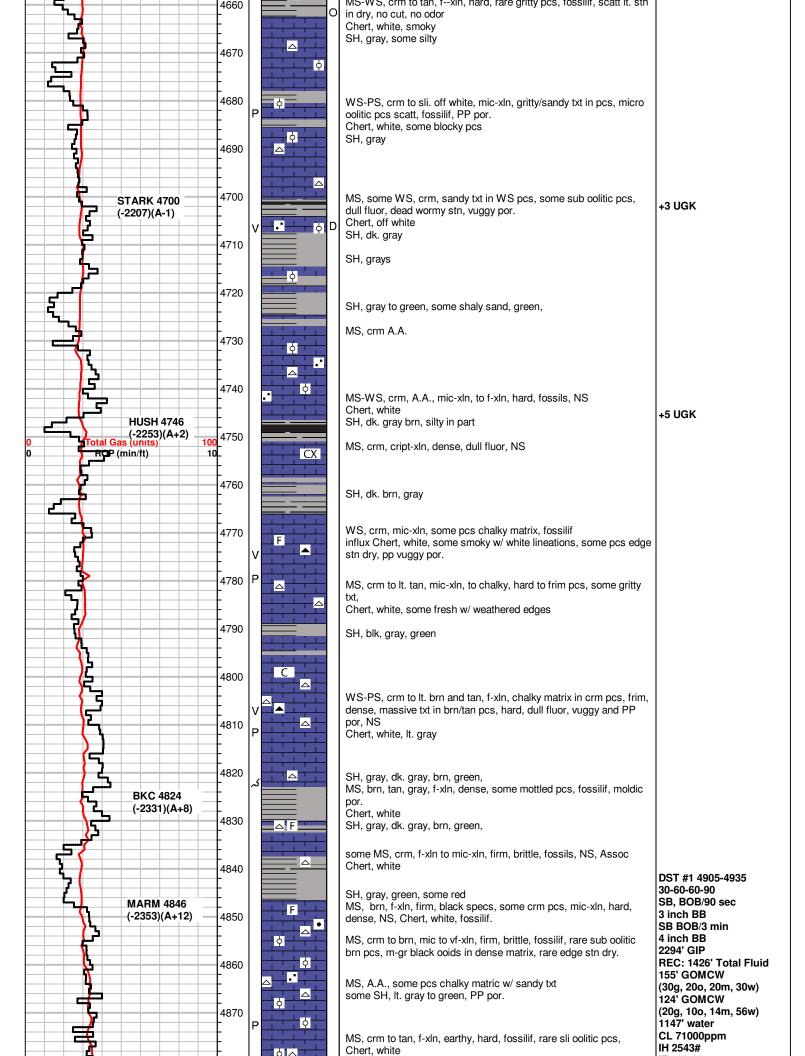
## **INTERVALS**

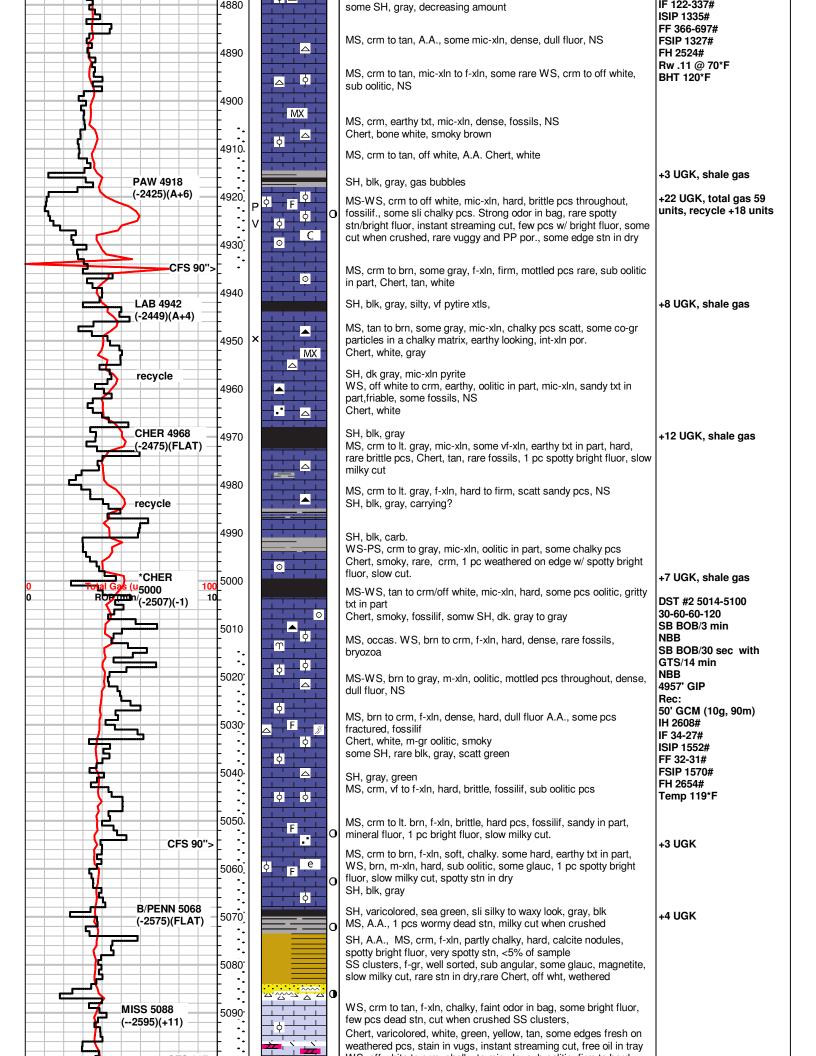
- Core
- · DST

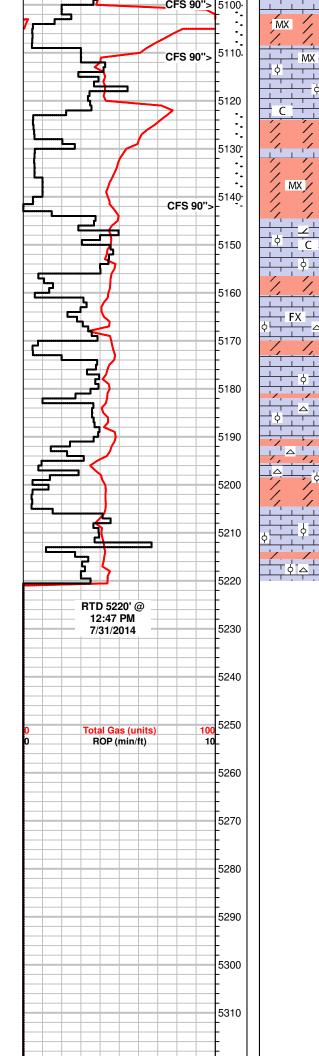












WS, off white to crm, chalky to mic-xin, sub oolitic, firm to hard

Dolo, It. gray to off white, vf-sucrosic, soft to brittle, some pcs firm, stn on some pcs-30% of dolomite, very spotty bright fluor, bleeding gas, milky cut to residual ring cut,

WS, off white to crm some rare brn pcs, f-xln, hard, some pcs brittle, sli. chalky matrix in part, micro oolitic pcs, some dolomitic.

Dolo, brn to crm, f-suc, some pcs m-xln, bleeding gas, stain, streaming cut, PP and inter-xln por.

Dolo, brn, some crm, f-xln, f-sucrosic sugary txt, firm to friable, good odor in bag, stn, some saturation, rare free oil in tray, oil droplets in por spaces, inst. streaming cut +37 UGK, 26 Unit recycle

Dolo, brn, f-suc, firm, mineral fluor

0

WS-PS, off white to crm, f to m-xln matrix, pcs chalky, some oolitic, m-gr, NS  $\,$ 

Dolo, brn to gray, f-suc,
PS-WS, crm to off wht, f to m-xln, hard, oolitic in part, chalky matrix
in pcs, NS
Chert, white oolitic, scatt tan

Dolo, gray, f-suc, some w/ white edges, sugary txt, dull fluor, NS

PS, off white to crm, chalky matrix, some pcs mic-xln, co-gr oolitic, NS, Dolo, A.A. NS Chert, white

PS, crm to off white, chalky matrix in pcs, mic-xln, oolitic, co-gr ooids, NS, Scatt dolo, gray to brn, f-suc. Chert, white,

Dolo, gray to brn, f-suc, sugary txt, firm, dull mineral fluor, NS

WS-PS, off white to crm, mic-xln, oolitic pcs throughtout, hard, NS Dolo, brn to lt. grayh, f-suc, firm, NS WS, off white, crm, mic to f-xln, hard, oolitic, fossilif Chert, white

102 units total gas +36 UGK recycle +8 UGK

DST #2 5099-5111 30-60-60-120 SB BOB/10 sec. GTS/6 min GA on 1/4" choke 181 MCF/10min 300 MCF/20min 340 MCF/30min Never bled off SB BOB+GTS/immed GA on 1/2" choke 488 MCF/10min 542 MCF/20min 555 MCF/30min 542 MCF/40min 542 MCF/50min 542 MCF/60min **NBB** 5071' GIP 30 GCM (5g, 95m) IH 2606# IF 129-291# ISIP 1545# FF 158-170# FSIP 1500# FH 2547# Temp 115\*F

DST #4 5122-5142 30-60-60-120 SB BOB/30sec GTS/8min into bleed off BB built to BOB/8min SB, BOB+GTS/immed BB BOB/10min 4523' GIP REC: **144' GOMCW** (12g, 5o, 59w, 24m) **62' GMCW** (2g, 88w, 10w) 372' W IH 2609# IF 45-156# ISIP 1362# FF 163-328# **FSIP 1324#** FH 2532# Temp 119\*F Rw .15 @ 60\*F CL 59,000 ppm

