

Customer <i>McCoy Pet</i>		Lease No.		Date	
Lease <i>H W 9 "A"</i>		Well # <i>1-25</i>		<i>10-22-14</i>	
Field Order # <i>11494</i>	Station <i>PRATT</i>	Casing <i>13 3/8</i>	Depth <i>240'</i>	County <i>Kiowa</i>	State <i>KS</i>
Type Job <i>cnw 13 3/8 cono.</i>			Formation	Legal Description <i>25-30-19</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>13 3/8</i>							5 Min.	
Depth <i>240'</i>	Depth	From	To	Pre Pad	Max			
Volume <i>346</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>300</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>Surface</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>230'</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>DAVE SOUTH</i>	Treater <i>Robert Johnson</i>
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Service Units	<i>37900</i>	<i>33708</i>	<i>25920</i>	<i>19905</i>	<i>21010</i>					
Driver Names	<i>Sullivan</i>	<i>Eric</i>		<i>Phye</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>12:00</i>	<i>4m</i>				<i>cnw loc</i>
<i>1:50</i>					<i>Run 13 3/8 csp.</i>
<i>3:00</i>					<i>CASING ON BOTTOM</i>
					<i>Run circ csp.</i>
			<i>3</i>	<i>35</i>	<i>2t SPACER</i>
			<i>15</i>	<i>45</i>	<i>mix cont 350 ct 60/40 pot 30/100 29 pot 40</i>
			<i>75</i>	<i>4</i>	<i>cont mixed</i>
					<i>2t Dip</i>
<i>2:30</i>			<i>34</i>		<i>plug down</i>
					<i>circled 15 BBL cont Pit</i>
					<i>JOB Complete</i>
					<i>THANKS</i>

Customer: <i>MCCOY Petroleum</i>	Lease No.:	Date: <i>10-23-14</i>
Lease: <i>H.W.Y.A</i>	Well #: <i>1-25</i>	
Field Order #: <i>11495</i>	Station: <i>PRATT</i>	Casing: <i>8 5/8</i>
		Depth: <i>680</i>
Type Job: <i>CNW 8 5/8 surface</i>	Formation:	Legal Description: <i>25-30-19</i>
		County: <i>Kiowa</i>
		State: <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>8 5/8</i>								
Depth: <i>642</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume: <i>36</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press: <i>500</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection: <i>P.C</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth: <i>600</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative:	Station Manager: <i>DAVE Scott</i>	Treater: <i>Robert [Signature]</i>
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Service Units	<i>37900</i>	<i>33708</i>	<i>27920</i>	<i>70959</i>	<i>19918</i>				
Driver Names	<i>Robert [Signature]</i>	<i>[Signature]</i>		<i>Phye</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>7:30</i>					<i>on line</i>
					<i>run 8 5/8 csg.</i>
<i>11:05</i>					<i>CASING ON BOTTOM</i>
<i>11:15</i>					<i>HULL IN CIRC</i>
<i>11:30</i>			<i>3</i>	<i>3.7</i>	<i>ST SPACER</i>
			<i>38</i>	<i>4.5</i>	<i>MIX A-CID cont 2%oc 1/4cf</i>
	<i>200</i>		<i>43</i>	<i>4</i>	<i>MIX 60/40 POT 2%opol 3%oc 1/4cf</i>
					<i>shut down cont mix (e)</i>
					<i>Return Phye</i>
				<i>3.5</i>	<i>st. down</i>
<i>12:15</i>	<i>500</i>		<i>36</i>		<i>Phye down</i>
					<i>checked ISBAC cont P-1</i>
					<i>503 Cont'd</i>
					<i>Thank you</i>

Customer McCoy Petroleum Corporation	Lease No.	Date 11-3-14
Lease H.W.Y. "A"	Well # 1-25	
Field Order # 11677	Station Pratt	Casing
	Depth 1140	County Kiowa
Type Job CNW Plug to Abandon	Formation	Legal Description 25-305-19W
		State KS

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid CMT 210 SKS	RATE 60-40 POZ	PRESS 490 PSI	ISIP	
Depth 1140	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press 300	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection D.P.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 1140	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative Dave Oliver	Station Manager Kevin Goodley	Treater Mike Mattal
Service Units 37586	77686	19905
Driver Names Mattal	Mcgraw	Hanson
	19959	73768

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:40 AM					On location / safety meeting
-					1st plug @ 1140'
2:30		200	11	5	Pump 11 bbl water
2:32		200	13	5	Mix 50 SKS 60-40 POZ
2:36		150	4	5	Pump 4 bbl water
2:37		150	7	5	Pump 7 bbl mud
-					2nd plug @ 690'
3:15		200	11	5	Pump 11 bbl water
3:21		200	13	5	Mix 50 SKS 60-40 POZ
3:24		150	4	5	Pump 4 bbl water
3:25		150	4	5	Pump 4 bbl mud
-					3rd plug @ 270'
3:47		150	5	5	Pump 5 bbl water
3:49		150	10	5	Mix 40 SKS 60-40 POZ
3:51		150	2	5	Pump 2 bbl water
-					4th plug @ 60'
4:08		100	5	4	Mix CMT, CMT TO SURFACE
4:22		100	7.5	3	Plug rat + mouse hole
					JOB COMPLETE
					Thank You!
					Mike Mattal
					Mike + Josh