

Depend on US

Post Job Report

Tapstone Energy

Harry 4-35-10 9/25/2014 Intermediate Casing Barber County, KS



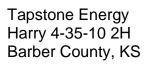




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Tapstone Energy Harry 4-35-10 2H Barber County, KS

1.0 Executive Summary

Allied Oil & Gas Services would like to thank you, for the award of the provision of cementing products and services on the well Harry 4-35-10 2H Intermediate casing.

A pre-job meeting was held to discuss job details, review the safety hazards, potential environmental impact and established emergency procedures.

Allied started the job testing lines to 4500 psi. After a successful test we began the job by pumping 30 bbls of preflush spacer followed by 10 bbl fresh water. We then mixed and pumped the following cements:

46.13 Bbls (185 sacks) of 13.6 ppg Lead slurry: Class A - 1.4 Yield 2% Gel .4% FL-160 .1% SA-51

18.91 Bbls (90 sacks) of 15.6 ppg Tail slurry: Class A - 1.18 Yield .8%FL-160 .2% CD-31

The top plug was then released and displaced with 198.7 Bbls of fresh water. The plug bumped and pressured up to 1290 psi. Pressure was released and floats held.

Technical complications in the field resulted in a chart not being captured.

Allied Oil & Gas Services remains committed to provide operational excellence and superior product performance. All comments and suggestions are greatly appreciated and help us to continue to provide this level of service.

Again we want to thank you for the opportunity to perform these and your future cementing & acidizing service needs.



MILLER PRINTERS, INC. - Great Bend, KS

CEMENTING LOG STAGE NO.

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. 8	Stone A	- , , ,	The second second second	Momac	<u> </u>	Amt. Sks Yield ft ³/sk Density PPG
Lease Harr			1,575.11	ell No. <u>d.H.</u>		
County Borb				ate <u>//.S</u> eld <u>- </u>		EAD: Pump Time Thicker hrs. Type 1965x 50/50 5
ON MAIL			Linta	310 <u>7 - 33 - 7(</u>		2/o + 4/o + 1 /o CS/ Excess
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	Surface [duction Lin		TAIL Pump Time Thicken hrs. Type 18 SU C. LASS A
Size	Туре	Weig		SCollar		+.8% f1-160+2% CD-31 Excess
			<u>. Angangi</u>			Amt 400 90 Sks Yield 1.18 ft 3/sk Density 15.6 PPG
					<u> </u>	NATER: Lead gals/sk Tail gals/sk Total Bbls.
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					<u> </u>	Bulk Equip. 870/844 DAN Newsell
					-	
Drill Pipe: Size	\$ 34.	Weight		Collars		
Open Hole: Size _	Satisface Commencer	<u>г. </u>	ft. I	'.B. to		Float Equip: Manufacturer
CAPACITY FACTO		128Z	1:- 4: /0	Ы		Float: Type Depth Depth
Casing: Open Holes:	and the second s	and the second of the second	and the state of t	bl.		Centralizers: Quantity Plugs Top Btm.
Open Holes. Drill Pipe:				Ы		Stage Collars
Annulus:				bl		Special Equip.
	and the second s			bl.		Disp. Fluid Type FICSA Amt 198.70 Bbls. Weight PPG
Perforations: F				ft. Amt		Mud Type Weight PPG
COMPANY REPR	FSENTATIVE	····				CEMENTER
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TIME	PRESSU	RES PSI		IID PUMPED (7	REMARKS
AM/PM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
3:00 Pm		,				Arrived on Lacation, safety meeting, Rique
	 					
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Customer: 120 Stone Energy	
Date: 09-25-14	
Well Name: Harry 4-35-10	
Well Location: 4-35-10	
Supervisor: Kevin Eddy	

Equipment Operators: Ren-Newell / DAN CASPER

Cust	omer
Yes	No
9/26/	2014
	unit extension
	Yes



CEMENT MIXING WATER GUIDELINES

COMPANY: TAP STONE ENERGY
COMPANY: TAP STONE ENERGY LEASE: Harry 4-35-10 #24
COUNTY, STATE: Barber KS
DATE: <u>89-25-14</u>
WATER SOURCE: & Fresh H26
SUBMITTED BY: Keun Edd)
pH, less than 8.5
Sulfates, less than 1,000 ppm
Chlorides, less than 3,000 ppm
COMMENTS:
Customer signature Sunly

Thank you