



**BASIC**  
ENERGY SERVICES

PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1002852	1718	08/27/2014
<b>INVOICE NUMBER</b>			
<b>91579873</b>			

Pratt (620) 672-1201

B MURFIN DRILLING  
I PO Box: 288  
L RUSSELL  
L KS US 67665  
T  
O ATTN: ACCOUNTS PAYABLE

J LEASE NAME DSA OWWO 1-3  
O  
B LOCATION  
S COUNTY Stafford  
I STATE KS  
T JOB DESCRIPTION Cement-New Well Casing/Pi  
E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40759208	27463		Net - 30 days	09/26/2014

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 08/25/2014 to 08/25/2014</i>				
0040759208			USED FOR <i>IC-103</i>	
			APPROVED <i>[Signature]</i>	
171811304A Cement-New Well Casing/Pi 08/25/2014				
Cement 5 1/2" Longstring				
AA2 Cement	175.00	EA	12.75	2,231.26 T
60/40 POZ	50.00	EA	9.00	450.00 T
C-41P	42.00	EA	3.00	126.00 T
Salt	869.00	EA	0.37	325.87 T
Cement Friction Reducer	50.00	EA	4.50	225.00 T
C-44	165.00	EA	3.86	637.31 T
FLA-322	83.00	EA	5.62	466.87 T
Mud Flush	500.00	EA	1.13	562.50 T
Gilsonite	875.00	EA	0.50	439.69 T
Claymax KCL Substitute	5.00	EA	26.25	131.25 T
"Latch Down Plug & Baffle, 5 1/2" (Blue)	1.00	EA	300.00	300.00
"Auto Fill Float Shoe 5 1/2" (Blue)"	1.00	EA	270.00	270.00
"Turbolizer, 5 1/2" (Blue)"	10.00	EA	82.50	825.00
Cement Scratchers Rotating Type	30.00	EA	37.50	1,125.00
"Unit Mileage Chg (PU, cars one way)"	35.00	MI	3.19	111.56
Heavy Equipment Mileage	70.00	MI	5.25	367.50
"Proppant & Bulk Del. Chgs., per ton mil	364.00	EA	1.65	600.60
Depth Charge; 3001-4000'	1.00	EA	1,620.00	1,620.00
Blending & Mixing Service Charge	225.00	BAG	1.05	236.25
Casing Swivel Rental	1.00	EA	150.00	150.00
Plug Container Util. Chg.	1.00	EA	187.50	187.50
"Service Supervisor, first 8 hrs on loc.	1.00	EA	131.25	131.25
<i>IC103 Z 1841.0001.1 11,920.51 Cement Prod Chg #1-3</i>				

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	11,520.41
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	400.10
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	11,920.51
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 11304 A

3 235 12W

DATE TICKET NO.

DATE OF JOB 8-25-14	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.
CUSTOMER Mudfin Drilling Co Inc		LEASE DSA OWNED				WELL NO. 1-3	
ADDRESS		COUNTY Stafford		STATE KS			
CITY		STATE		SERVICE CREW Scott, Josh, Cole			
AUTHORIZED BY Craig Hutchinson		JOB TYPE: 5 1/2 long string ONW					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE AM PM TIME
38470	1.2						ARRIVED AT JOB 8-25-14 AM PM 11:00
27463	1.2						START OPERATION 8-25-14 AM PM 3:40
14631 14862	1.2						FINISH OPERATION 8-25-14 AM PM 4:50
							RELEASED 8-25-14 AM PM 5:45
MILES FROM STATION TO WELL							

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Craig Hutchinson*  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA2 Cement	SK	175		2975 00
CP105	60/40 P02	SK	50		600 00
CC105	C-4IP	lb	42		168 00
CC111	Salt	lb	469		434 50
CC112	Cement friction Reducer	lb	50		300 00
CC115	C-44	lb	165		849 75
CC129	FLA-322	lb	85		622 50
CC201	Gilsonite	lb	875		586 25
CF1607	batch down Plug + Baffle 5 1/2	EA	1		400 00
CF1751	Auto fill float shoe 5 1/2	EA	1		360 00
CF1651	Turbolizer 5 1/2	EA	10		1100 00
CF2002	Cement Scrapers Rotating Type	EA	30		1500 00
CC151	Mud flush	Gal	500		750 00
C 704	Claymax KCL Substitute	Gal	5		175 00
F.100	Unit mileage pick up	MI	35		148 75
F.101	Heavy Equip. Mileage	MI	70		490 00
F.113	Prop + Bulk Delivery	TM	364		800 60
CE204	Drath Charge 3001-4000'	4hrs	1		2160 00
CE240	Blending + Mixing Charge	SK	225		315 00

SUB TOTAL

66

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT %TAX ON \$  
MATERIALS %TAX ON \$

TOTAL

SERVICE REPRESENTATIVE <i>Scott</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>Craig Hutchinson</i> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
--	---

FIELD SERVICE ORDER NO.



# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <i>Martin Drilling Co Inc</i>		Lease No.	Date <i>8-25-14</i>		
Lease <i>D5A CW10</i>		Well # <i>1-3</i>			
Field Order # <i>11304A</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>	Depth	County <i>Stafford</i>	State <i>KS</i>
Type Job <i>5 1/2 - Long string CW10</i>			Formation	Legal Description <i>3 235 1200</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<i>5 1/2</i>								
Depth <i>3843</i>	Depth	From	To	Pre Pad	Max			5 Min.
Volume <i>8931</i>	Volume	From	To	Pad	Min			10 Min.
Max Press <i>1500</i>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection <i>5 1/2</i>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative <i>Craig Hubble</i>	Station Manager <i>Karen Goodley</i>	Treater <i>Scott Caviness</i>
Service Units <i>78970, 27463, 19831, 14467</i>		
Driver Names <i>Scott, Josh, Cole</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>11:00</i>					<i>On location Safety Meeting Rigged</i>
<i>12:15</i>					<i>Run-Flud Equipment</i>
<i>2:35</i>					<i>tubalizer on 1,3,5,7,9,11,13,15,19,21</i>
<i>3:35</i>					<i>Circulate well for 1 hour</i>
<i>3:40</i>	<i>0</i>		<i>5</i>	<i>3</i>	<i>Pump 1170 spacer</i>
<i>3:42</i>	<i>150</i>		<i>12</i>	<i>4</i>	<i>Pump flush 500 gallons mud flush</i>
<i>3:45</i>	<i>150</i>		<i>5</i>	<i>4</i>	<i>Pump 1170 spacer</i>
<i>3:47</i>	<i>200</i>		<i>44.56</i>	<i>4.5</i>	<i>Mix. 175 sks ADE cement 15 ppv</i>
<i>3:58</i>					<i>Wash pump &amp; lines clean</i>
<i>3:40</i>					<i>Drop Plug</i>
<i>3:41</i>	<i>300</i>			<i>4.8</i>	<i>Start Displacement.</i>
<i>4:40</i>	<i>500</i>		<i>90.5</i>	<i>2</i>	<i>plug landed</i>
<i>4:40</i>	<i>1500</i>				<i>Pressure up set tubalizer Plug</i>
<i>4:42</i>					<i>Release pressure Plug held</i>
<i>4:45</i>	<i>0</i>		<i>7</i>	<i>2.5</i>	<i>Plug Rate Hole 30sk 60Mk por</i>
<i>4:50</i>	<i>0</i>		<i>5.5</i>	<i>2.5</i>	<i>Plug Mouse Hole 20sk 60Mk por</i>
<i>4:50</i>					<i>Shut down</i>
					<i>Job complete</i>