

15-185-21733-0000

ACO-1 Well History

Side TWO OPERATOR F & M OIL CO., INC. LEASE NAME D.S.A. "A" SEC 3 TWP 23S RGE 12W (W) WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.</p> <p>0-1680 Sand & Shale 1680-3780 Lime & Shale 3780 RTD</p> <p>DST#1 3316-3350', A & B zones 30-45-60-45, wk to fr blow, rec 15' SGCM, IFP 31-31#, ISIP 63#, FFP 42-42#, FSIP 42#.</p> <p>DST#2 3354-3400', C & F zones 30-45-60-45, wk blow thruout, rec 15' mud w/few oil spots in top of tool, IFP 42-42#, ISIP 961#, FFP 53-53#, FSIP 768#.</p> <p>DST#3 3429-3495', H, I & J zones 30-45-30-45, wk blow died in 23" on 2nd opn, rec 20' Mud w/oil spots in tool, IFP 42-42#, ISIP 1046#, FFP 53-63#, FSIP 918#, BHT 94'.</p> <p>DST#4 3502-3560', K & L zones 30-45-60-45, fr blow, rec 140' SMW, IFP 53-63#, ISIP 1267#, FFP 74-106#, FSIP 1246#, BHT 94'.</p> <p>DST#5 3595-3620', Viola 30-45-60-45, wk blow, rec 90' GIP, 30' SG&OSM, grind out, 12% gas, 6% oil, 20% wtr, 62% mud, IFP 32-32#, ISIP 53#, FFP 42-42#, FSIP 42#, BHT 95'.</p> <p>If additional space is needed use Page 2</p>			<p>Sample Tops:</p> <p>Heebner 3149 (-1304) Br/Lime 3285 (-1440) Lansing 3314 (-1469) B/KC 3567 (-1722) Viola 3603 (-1758) Arbuckle 3750 (-1905) RTD 3780 (-1935)</p> <p>Electric Log Tops:</p> <p>Anhydrite 616 (+1229) Heebner 3149 (-1304) Toronto 3166 (-1321) Br/Lime 3286 (-1441) Lansing 3312 (-1467) B/KC 3568 (-1723) Viola 3606 (-1761) Simpson 3720 (-1875) Arbuckle 3750 (-1905) LTD 3778 (-1933)</p>	

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	20#	294'	common	200	2% gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production: _____ Producing method (flowing, pumping, gas lift, etc.) _____

Estimated Production - I.P.	Oil	Gas	Water	Gas:oil ratio
	bbbls	MCf	%	bbbls

Disposition of gas (vented, used on lease or sold)

Perforations

