



PAGE 1 of 1	CUST NO 1002852	YARD # 1718	INVOICE DATE 08/19/2014
INVOICE NUMBER 91570490			

Pratt (620) 672-1201
 B MURFIN DRILLING
 I PO Box: 288
 L RUSSELL
 L KS US 67665
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME KLS 1-35
 O LOCATION
 B COUNTY Stafford
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40756122	19905		Net - 30 days	09/18/2014	
For Service Dates: 08/16/2014 to 08/16/2014 0040756122 17181123A Cement-New Well Casing/Pi 08/16/2014 Cement 8 5/8" Surface SEND OTHER CORRESPONDENCE TO:		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
					ID 203 103 USED FOR APPROVED
A-Con Blend Common Common Cement Celloflake Calcium Chloride *Top Rubber Cmt Plug, 8 5/8"*** *Baffle Plate Alum., 8 5/8" (Blue) Centralizer 8 5/8 x 12 1/4 *Unit Mileage Chg (PU, cars one way) Heavy Equipment Mileage *Proppant & Bulk Del. Chgs., per ton mil Depth Charge; 501'-1000' Blending & Mixing Service Charge Plug Container Util. Chg. *Service Supervisor, first 8 hrs on loc.		200.00 200.00 100.00 940.00 1.00 1.00 2.00 35.00 70.00 658.00 1.00 400.00 1.00 1.00	EA EA EA EA EA EA MI MI EA EA BAG EA EA	13.68 12.16 2.81 0.80 171.00 129.20 110.20 3.23 5.32 1.67 912.00 1.06 190.00 133.00	2,736.00 2,432.00 281.20 750.12 171.00 129.20 220.40 113.06 372.40 1,100.18 912.00 425.60 190.00 133.00
ID 203 3: 4250.0001 10409.40 Cement S/Csg.					9,966.15 443.25 10,409.40 MSR
PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903		SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP 801 CHERRY ST, STE 2100 FORT WORTH, TX 76102		SUB TOTAL TAX INVOICE TOTAL	



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

642756123
FIELD SERVICE TICKET
1718 11123 A

35-22-12

DATE _____ TICKET NO. _____

DATE OF JOB 8-16-14	DISTRICT _____	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO. _____
CUSTOMER Martin Drilling Co Inc	LEASE KLS	WELL NO. 1 JS					
ADDRESS _____	COUNTY Stafford	STATE Ks					
CITY _____	STATE _____	SERVICE CREW Scott, M. Jr., Cole					
AUTHORIZED BY Mark	JOB TYPE: 8 5/8 Surface pipe (NW)						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE AM PM TIME
38970	.5						
77686 19905	.5						ARRIVED AT JOB 8-15-14 AM 8:35
19831 19867	.5						START OPERATION 8-16-14 PM 1:20
							FINISH OPERATION 8-16-14 AM 1:55
							RELEASED 8-16-14 AM 2:30
							MILES FROM STATION TO WELL _____

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Juan Darias
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 101	A-Con Blend Cement	SK	200		3600.00
CP 100C	Common Cement	SK	200		3700.00
CC 102	Celloflure	lb	100		370.00
CC 109	Calcium Chloride	lb	940		987.00
CE 105	Top Rubber Cement plug 8 5/8	ea	1		225.00
CE 753	Baffle Pipe Aluminum 8 5/8	ea	1		170.00
CE 1773	Centralizers 8 5/8 x 12 1/4	ea	2		290.00
F 100	Uniton/Leage pickup	M8	35		148.75
E 101	Heavy Equipment M. Leage	M1	70		490.00
E 113	Prop & Supp Delivery	TM	658		144.710
CE 201	Depth Charge 501-1000'	4hs	1		1200.00
CE 240	Bleeding & mixing Charge	SK	400		560.00
CE 504	Plug Container Charge	Job	1		250.00
S005	Service Supervisor	ea	1		175.00

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		9,966.15

SERVICE REPRESENTATIVE <u>Scott</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Juan Darias</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO. _____	

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>Muchia Drilling</i>	Lease No.	Date <i>8-16-14</i>
Lease <i>KLS</i>	Well # <i>1-35</i>	
Field Order # <i>11123</i>	Station	Casing <i>8 5/8</i>
Type Job <i>8 5/8 Surface pipe CIVIL</i>	Formation	Depth <i>647</i>
		County <i>Stullard</i>
		State <i>KS</i>
		Legal Description <i>35 22 12</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>8 5/8</i>								
Depth <i>647</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>41.666</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>500</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>8 5/8</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Mark</i>	Station Manager <i>Kevin Gaudky</i>	Treater <i>SIOTY</i>
Service Units <i>38870</i>	<i>77636</i>	<i>19831</i>
<i>19605</i>	<i>19467</i>	
Driver Names <i>SIOTY</i>	<i>Mike</i>	<i>Colt</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>8:35</i>					<i>On location Safety Meeting</i>
					<i>Rig up</i>
<i>12:10</i>					<i>Rin float equipment</i>
					<i>Bubble on 1 Centralizers on 4+12</i>
<i>1:15</i>					<i>Circulated well</i>
<i>1:20</i>	<i>100</i>		<i>3</i>	<i>5.4</i>	<i>Pump H2O spacer</i>
<i>1:22</i>	<i>200</i>		<i>75.5</i>	<i>6.5</i>	<i>Mix 200 SKS A-Lon 12.6 ppv</i>
<i>1:33</i>	<i>300</i>		<i>42.7</i>	<i>6.3</i>	<i>Mix 200 SKS Common 15.6 ppv</i>
<i>1:42</i>					<i>Shut Down</i>
					<i>Drop plug</i>
<i>1:44</i>	<i>350</i>			<i>6.2</i>	<i>Start Disp</i>
<i>1:55</i>			<i>39</i>		<i>Disp Complete</i>
<i>1:55</i>	<i>500</i>				<i>Plug landed - C.F.R. CEMENT TO PET</i>
					<i>Job Complete</i>



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1002852	1718	08/26/2014
INVOICE NUMBER			
91577764			

Pratt (620) 672-1201
 B MURFIN DRILLING
 I PO Box: 288
 L RUSSELL
 L KS US 67665
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME KLS 1-35
 O LOCATION
 B COUNTY Stafford
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 R JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40758797	27463		Net - 30 days	09/25/2014	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 08/22/2014 to 08/22/2014</i>					
0040758797					
171811084A Cement-New Well Casing/Pi 08/22/2014 Cement 5 1/2" Longstring					
<div style="text-align: right;"> USED FOR <u>IC 103</u> APPROVED <u>[Signature]</u> </div>					
AA2-Cement		175.00	EA	12.75	2,231.25
60/40 POZ		50.00	EA	9.00	450.00
C-41P		42.00	EA	3.00	126.00
Salt		869.00	EA	0.37	325.87
Cement Friction Reducer		50.00	EA	4.50	225.00
C-44		165.00	EA	3.86	637.31
FLA-322		83.00	EA	5.62	466.87
Gilsonite		875.00	EA	0.50	439.89
Mud Flush		500.00	EA	1.13	562.50
Claymax KCL Substitute		5.00	EA	26.25	131.25
"Latch Down Plug & Baffle, 5 1/2" (Blue)		1.00	EA	300.00	300.00
"Cmt. Shoe Packer Type, 5 1/2" (Red)"		1.00	EA	2,775.01	2,775.01
"Turbolizer, 5 1/2" (Blue)"		10.00	EA	82.50	825.00
Cement Scratchers Rotating Type		10.00	EA	37.50	375.00
"5 1/2" Basket (Blue)"		1.00	EA	217.50	217.50
"Unit Mileage Chg (PU, cars one way)"		35.00	MI	3.19	111.56
Heavy Equipment Mileage		70.00	MI	5.25	367.50
"Proppant & Bulk Del. Chgs., per ton mil		364.00	EA	1.65	600.60
Depth Charge; 3001-4000'		1.00	EA	1,620.00	1,620.00
Blending & Mixing Service Charge		225.00	BAG	1.05	236.25
Casing Swivel Rental		1.00	EA	150.00	150.00
Plug Container Util. Chg.		1.00	EA	187.50	187.50
"Service Supervisor, first 8 hrs on loc.		1.00	EA	131.25	131.25
CON IC 103		Z 4250.0001.1	13,893.01	Cement Prod Cg	#1-35

PLEASE REMIT TO: SEND OTHER CORRESPONDENCE TO:
 ICES, LP BASIC ENERGY SERVICES, LP SUB TOTAL 13,492.91
 801 CHERRY ST, STE 2100 TAX 400.10
 903 FORT WORTH, TX 76102 INVOICE TOTAL 13,893.01

*Margd
 has
 WF copies*



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 11084 A

35-22-12

DATE _____ TICKET NO. _____

DATE OF JOB: 8-27-2014		DISTRICT: Pratt, KS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: Murfin Drilling Co., Inc.				LEASE: KLS				WELL NO. 13	
ADDRESS:				COUNTY: Stafford		STATE: KS			
CITY:				SERVICE CREW: Derrin, Shoun, Aaron G, Aaron B		JOB TYPE: C/W 5/2 Long String			
AUTHORIZED BY:									
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED			
27283	1					DATE: 8-21	ARR: 4:00	TIME: 4:00	
27463	1					ARRIVED AT JOB: 8-21	ARR: 5:00	TIME: 5:00	
19831	1					START OPERATION: 8-22	ARR: 1:30	TIME: 1:30	
19862	1					FINISH OPERATION: 8-22	ARR: 2:30	TIME: 2:30	
						RELEASED: 8-22	ARR: 3:30	TIME: 3:30	
						MILES FROM STATION TO WELL: 410			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Mark Pribble*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA2 Cement	SK	175		2,975.00
CP103	60/40 po2	SK	50		600.00
CC105	C-41 P	Lb	42		168.00
CC111	SSI+	Lb	869		434.50
CC112	Cement Friction Reducer	Lb	50		300.00
CC115	C-44	Lb	165		849.75
CC129	FLA-322	Lb	83		622.50
CC201	Gilsonite	Lb	875		586.25
CF607	Latch Down Plus + BSC 1/2 (Blue)	ES	1		400.00
CF1001	Cementing Shoe Picker Type 5/2 (Red)	ES	1		3,700.00
CF1651	Turbolizer 5/2 (Blue)	ES	10		1,100.00
CF2002	Cement SCS chis Rotating Type	ES	10		500.00
CF1901	5/2 Besser + (Blue)	ES	1		290.00
CC151	Mud Flush	GSI	500		750.00
C704	Claymax KCL Subs + time	GSI	5		175.00
E100	Unit Milasse Chaser Pickup	Mi	35		148.75
E101	Heavy Equipment Milasse	Mi	70		490.00
E113	Bulic Delivery	Tol/m	364		800.80
CE204	Depth Chaser 3001-4000'	Yhis	1		2,160.00

SUB TOTAL *PK*

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

CHEMICAL / ACID DATA:			

SERVICE REPRESENTATIVE: *Darin Kirsch* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Mark Pribble*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

TREATMENT REPORT

Customer MURKIN Drilling Co. Inc	Lease No.	Date 8-22-2014
Lease KLS	Well # 1-35	
Field Order # 11084	Station Pratt, KS	Casing 5 1/2
		Depth 3978
Type Job CNW / 5 1/2 Long Stings	Formation TD-37000	County S & S Polk
		State KS
		Legal Description 35-22-12

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
5 1/2							5 Min.
Depth	Depth	From	To	Pre Pad	Max		10 Min.
Volume	Volume	From	To	Pad	Min		15 Min.
Max Press	Max Press	From	To	Frac	Avg		
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 3778	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative MGRIC	Station Manager Kevin Goldrey	Treater Darin Franchi
----------------------------------	----------------------------------	--------------------------

Service Units	27283	27463	19831	19862					
Driver Names	Darin	Shawn	ASION	ASION					

S-21 Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:00 am					On location / S&S Polk Meeting
					Run 3978' 5 1/2 casing 17H
					Bestest H2
					Tubing - 1, 3, 5, 7, 9, 11, 13, 15, 17, 19
					AA2 Cement, 25% Deformex, 10% SSI+, 3% CFR, 1% GSS Block, 5% FLA-322, SA/SC
					Gilsonite, 15.0 PPS, 1.43 wt, 5.54 wt
8:22					
1:30 pm	400		5	6	Pump 5 bbls water
	400		12	6	12 bbls Flush
	400		5	6	5 bbls water
	700		45	7	mix 1755x cement
					Shut down
					Wash pump & lines
					Release plug
	150		0	4	Start displacement
	400		60	4	Light pressure
	600		80	3	Slow Rate
	1500		90	3	bump plug
					Flow - Hold
					Plug Release
2:30 pm					Job complete