

AFE KSRU000806
9308

PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1007035	1718	09/24/2014
INVOICE NUMBER			
91603672			



BASIC
ENERGY SERVICES

40 Farthing
10/2/14

Pratt (620) 672-1201
B EMPIRE ENERGY E&P LLC
I PO BOX 548
L GREAT BEND
L KS US 67570
O ATTN: KIM HOFFMAN

J LEASE NAME Driscoll Heirs 31-6
O LOCATION
B COUNTY Russell
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pi
T JOB CONTACT
E

*** COPY FOR FILE ***

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40768774	19843		Net - 30 days	10/24/2014

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 09/21/2014 to 09/21/2014				
0040768774				
17181146A Cement-New Well Casing/Pi 09/21/2014				
Cement 5 1/2" Longstring				
AA2 Cement	290.00	EA	11.90	3,451.11 T
Celloflake	73.00	EA	2.59	189.08 T
C-41P	55.00	EA	2.80	154.00 T
Salt	1,337.00	EA	0.35	467.96 T
Cement Friction Reducer	82.00	EA	4.20	344.41 T
FLA-322	137.00	EA	5.25	719.27 T
Mud Flush	500.00	EA	1.05	525.02 T
Gilsonite	1,450.00	EA	0.47	680.07 T
"Latch Down Plug & Baffle, 5 1/2"" (Blue)	1.00	EA	280.01	280.01
"Auto Fill Float Shoe 5 1/2"" (Blue)"	1.00	EA	252.01	252.01
"Turbolizer, 5 1/2"" (Blue)"	10.00	EA	77.00	770.02
"5 1/2"" Basket (Blue)"	1.00	EA	203.01	203.01
"Unit Mileage Chg (PU, cars one way)"	85.00	MI	2.98	252.88
Heavy Equipment Mileage	170.00	MI	4.90	833.02
"Proppant & Bulk Del. Chgs., per ton mil	1,160.00	EA	1.54	1,786.45
Depth Charge; 3001-4000'	1.00	EA	1,512.04	1,512.04
Blending & Mixing Service Charge	290.00	BAG	0.98	284.21
Plug Container Util. Chg.	1.00	EA	175.01	175.01
"Service Supervisor, first 8 hrs on loc.	1.00	EA	122.50	122.50

AFE # OIL 33
9208
09/26/14
Richard W. Lacy

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	13,002.08
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	532.27
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	13,534.35
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

FAXED OCT - 2 2014

RECEIVED SEP 29 2014



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 11100 A

31-15-11

DATE _____ TICKET NO. _____

DATE OF JOB: 9-21-14	DISTRICT: Pratt	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER: Empire Energy L & P LLC		LEASE: Driscoll Heirs		WELL NO. 31						
ADDRESS:		COUNTY: Russell	STATE: KS							
CITY:		SERVICE CREW: ED Aguirre, Libbey, JAC								
AUTHORIZED BY:		JOB TYPE: CWL Longstring								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
105 (9) - 19947	30						9-21-14			845
19531 - 19562	30					ARRIVED AT JOB				1045
28413						START OPERATION				1400
						FINISH OPERATION				1430
						RELEASED				1530
						MILES FROM STATION TO WELL	85			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *X*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CP 105	440 cement	sk	240		4,080 00	
CP 105	440 cement	sk	50		850 00	
CC 103	cellu flake	lb	73		270 10	
CC 105	C-41 P	lb	55		220 00	
CC 111	SALT	lb	1337		668 50	
CC 112	Cement Friction Reducer	lb	82		492 00	
CC 134	FLA-372	lb	137		1,027 50	
CC 201	Gilsonite	lb	1450		971 50	
CF 607	Latex Down Plug	Pg	1		400 00	
CF 1251	Auto fill shoe	Pg	1		360 00	
CF 1651	Turbos	Pg	10		1,100 00	
CF 1901	5/8 Basket	Pg	1		290 00	
CC 151	Mud Flush	gal	500		750 00	
E 100	Pickup mileage	mi	85		361 25	
E 101	Heavy mileage	mi	170		1,190 00	
E 113	Bulk Delivery	Tm	116.0		2,552 55	
CF 204	Depth Charge	4hr	1		2,160 00	
CF 240	Mixing Charge	5hr	290		406 00	
CF 504	Plug Gun raised	JOB	1		250 00	
S 207	SUPER VIBOR	Pg	1		175 00	
					SUB TOTAL	13,002 08
CHEMICAL / ACID DATA:						
SERVICE & EQUIPMENT				%TAX ON \$		
MATERIALS				%TAX ON \$		
TOTAL						

SERVICE REPRESENTATIVE: <i>J. Schubert</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>X Richard M. Jones</i>
FIELD SERVICE ORDER NO.:	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 22113 A

DATE _____ TICKET NO. _____

DATE OF JOB		DISTRICT		NEW WELL <input type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER				LEASE						WELL NO.
ADDRESS				COUNTY			STATE			
CITY		STATE		SERVICE CREW						
AUTHORIZED BY				JOB TYPE:						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED		DATE	AM PM	TIME
						ARRIVED AT JOB			AM PM	4:00
						START OPERATION			AM PM	7:00
						FINISH OPERATION			AM PM	11:00
						RELEASED			AM PM	1:00
						MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
					4,050 00
					450 00
					270 10
					720 00
					615 50
					492 00
					1,227 50
					771 50
					400 00
					260 00
					1,100 00
					240 00
					750 00
					361 20
					1,140 00
					752 55
					1,160 00
					420 00
					220 00
					175 00

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
------------------------	---

FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>EMPIRE ENERGY E&P LLC</i>	Lease No. <i>31-6</i>	Date <i>8-21-14</i>
Lease <i>Discoll Hairs</i>	Well # <i>31-6</i>	
Field Order # <i>11146</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>
		Depth <i>9344</i>
Type Job <i>CAW LONG STRING</i>	Formation	County <i>Russell</i>
		State <i>KS</i>
		Legal Description <i>31-15-11</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>3441</i>	Depth	From	To	Pre Pad		Max		5 Min.
Volume <i>82</i>	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth <i>3379</i>	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative *Rick Pope* Station Manager *Sevin* Treater *Joe*

Service Units	<i>19829</i>	<i>19847</i>	<i>19831</i>	<i>19862</i>	<i>28443</i>				
Driver Names	<i>E D</i>		<i>Arron Gibbons</i>		<i>Joe</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1045</i>					<i>ON LOC / Safety meeting</i>
					<i>Run 83 JTS' of 5 1/2 csg & 1 1/2" pipe</i>
					<i>Turbos on 1-3-5-7-9-11-13-15-17-19</i>
					<i>Busset on 11</i>
<i>1115</i>					<i>Start Running csg</i>
<i>1230</i>					<i>csg on bottom line with Big</i>
<i>1400</i>					<i>Hookup to pump start job</i>
<i>1400</i>	<i>200</i>		<i>5</i>	<i>6</i>	<i>H2O spacer</i>
			<i>60</i>	<i>6</i>	<i>mix mud flush</i>
			<i>5</i>	<i>6</i>	<i>H2O spacer</i>
	<i>206</i>		<i>60</i>	<i>6</i>	<i>mix 240 sk of AA2 @ 15.3#</i>
			<i>0</i>	<i>0</i>	<i>Shut down clear pump lines</i>
<i>1415</i>	<i>50</i>		<i>0</i>	<i>6</i>	<i>Start H2O Disp.</i>
	<i>200</i>		<i>47</i>	<i>6</i>	<i>List PSI</i>
			<i>72</i>	<i>6</i>	<i>Slow Rate</i>
<i>1430</i>	<i>1500</i>		<i>82</i>	<i>6</i>	<i>Plug Down</i>
					<i>Plug BH & MH</i>
					<i>JOB COMPLETE</i>
					<i>Thank you Joe</i>



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BASIC DRILLING AFE
 ENERGY SERVICES

PAGE 1 of 1	CUST NO 1007035	YARD # 1718	INVOICE DATE 09/20/2014
INVOICE NUMBER 91599166			

Pratt (620) 672-1201
 B EMPIRE ENERGY E&P LLC
 I PO BOX 548
 L GREAT BEND
 T KS US 67530
 O ATTN: KIM HOFFMAN

J LEASE NAME Driscoll Heirs 31-6
 O LOCATION
 B COUNTY Russell
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40767278	19843		Net - 30 days	10/20/2014

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 09/16/2014 to 09/16/2014</i>				
0040767278				
171811254A Cement-New Well Casing/Pi 09/16/2014 Cement 8 5/8 Surface				
A-Con Cement	170.00	EA	12.60	2,142.00 T
Common Cement	170.00	EA	11.20	1,904.00 T
"Top Rubber Cmt Plug, 8 5/8""	1.00	EA	157.50	157.50
"Unit Mileage Chg (PU, cars one way)"	85.00	MI	2.98	252.88
Heavy Equipment Mileage	170.00	MI	4.90	833.00
"Proppant & Bulk Del. Chgs., per ton mil	1,360.00	EA	1.54	2,094.40
Depth Charge; 501'-1000'	1.00	EA	840.00	840.00
Blending & Mixing Service Charge	340.00	BAG	0.98	333.20
Plug Container Util. Chg.	1.00	EA	175.00	175.00
"Service Supervisor, first 8 hrs on loc.	1.00	EA	122.50	122.50
Celloflike	85.00	EA	2.59	220.15 T
Calcium Chloride	800.00	EA	0.74	588.00 T

*AFE# 01L 33
 9208
 09/23/14
 Richard W. Lee
 [Signature]
 10/2/14*

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	9,662.63
BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	BASIC ENERGY SERVICES, LP 801 CHERRY ST, STE 2100 FORT WORTH, TX 76102	TAX	395.61
		INVOICE TOTAL	10,058.24



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 11254 A

31-15-11

DATE _____ TICKET NO. _____

DATE OF JOB: 9-16-2014, DISTRICT: P15+1, KS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER: Empire Energy E&P, LLC		LEASE: Driscoll, Heins WELL NO. 31-1								
ADDRESS:		COUNTY: Russell STATE: KS								
CITY: STATE:		SERVICE CREW: Dring, Ed, Beschey								
AUTHORIZED BY:		JOB TYPE: CNU 8 5/8 SUISSIE								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
27283	1						9-16			4:30
19885	1					ARRIVED AT JOB	9-16			8:00
19843	1					START OPERATION	9-16			11:30
19960	1					FINISH OPERATION	9-16			12:30
21010	1					RELEASED	9-16			1:30
						MILES FROM STATION TO WELL	85			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
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SIGNED: *Richard M. Lacy*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CP101	A-Con Blend Cement	SK	170		3,060 00	
CP100C	Common Cement	SK	170		2,720 00	
CC102	Cello Piske	Lb	85		314 50	
CC109	CESTRUM Chloride	Lb	800		840 00	
CF105	TOP Rubber Cement Plus, 8 5/8	EG	1		225 00	
E100	Unit Miletse Chorse - Pickup	MS	85		361 25	
E101	Heavy Equipment Miletse	M	170		1,190 00	
E113	Bulk Delivery Chorse	Tnlr	1360		2,992 00	
CF201	Dep'n. Chorsej 501-6000	4H.s	1		1,200 00	
CF240	Blending & Mixing Service Chorse	SK	340		476 00	
CF504	Plus Container Utilization Chorse	Job	1		250 00	
S003	Service Supervisor, list & hrs on loc	EG	1		175 00	
					SUB-TOTAL	9,662 63

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: *Parin Landa*
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Richard M. Lacy*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

TREATMENT REPORT

Customer Empire Energy Exp LLC	Lease No.	Date 9-16-2014
Lease Driscoll Heus	Well # 31-6	
Field Order # 11254	Station Pratt KS	Casing 8 5/8
Type Job CNW / 8 5/8 Sulfate	Depth 727	County Russell
	Formation TD-727	State KS
		Legal Description 31-15-11

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 727	Depth	From	To	Pre Pad	Max			5 Min.
Volume 46	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 679	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative	Station Manager	Treater
Service Units 27283 19885 19847 19960 21010		
Driver Names Dsrin Ez Borsky Borsky		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:00am					ON LOCATION / SAFETY MEETING Run 727' 8 5/8 casing 170.5x A-con Blend cement, 3% OIL, 1/4# CF 12 PPS, 2.47 water, 14.49 water 170.5x cement, 2% OIL, 1/4# Cellulose
11:30am	100		3	6	PUMP 3 bbls water
	100		75	6	mix 170.5x A-con
	100		36	6	mix 170.5x cement
					Shut down
					Release plug
	200		0	5	Start displacement
	600		44	3	Pump plus
12:30					Shut in Cement 22 CIRCULSIE - 40 bbls
					Job complete / Dsrin & crew Thank you!!!