



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

0040757031
FIELD SERVICE TICKET

1718 11231 A

DATE _____ TICKET NO. _____

DATE OF JOB: 8-19-14	DISTRICT: Pratt KS	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER: UNIT Petroleum		LEASE: Eubanks		DATE: 11-14		WELL NO.:				
ADDRESS:		COUNTY: STAFFORD		STATE: KS						
CITY:		STATE:		SERVICE CREW: Sullivan, Egging, Gibson						
AUTHORIZED BY:		JOB TYPE: CNW 13 3/8 Conductor								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
33708-20920	90	mid				8-19-14				9:00
19959-73768	90	mid								10:15
37900										3:00
										7:00
										7:45
						MILES FROM STATION TO WELL				25

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 100 c	common cmt	SK	300		4,800 00
CC 102	cell/Fluke	lb	75		277 50
CC 109	Calcium chloride	lb	846		888 30
CF 207	suicide shoe 13 3/8	SA	1		4,000 00
CF 1782	Ant.	SA	4		800 00
CF 3000	Threadlock Kit	SA	1		34 00
CC 131	Suppl	lb	200		1,000 00
E 100	pickup mid	mi	25		106 25
E 101	Welder Bent	mi	50		350 00
E 113	Bulk Delivery	TN	518		1138 50
CE 200	Depth charge	SA	1		8,000 00
CE 240	Bleeding - mky	SK	340		614 00
S 003	Service Suspension	SA	1		175 00
CP 100 c	common cmt	SK	140		2,240 00
CC 109	calcium chloride	lb	150		157 50

SUB TOTAL **10,353.97**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: **Robert Sullivan**
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: **my log**
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer <i>UNIT Petroleum</i>	Lease No.	Date <i>08-19-14</i>	
Lease <i>EUBANKS 11</i>	Well # <i>1-H</i>		
Field Order # <i>11231</i>	Station <i>22A-H KS</i>	Casing <i>13 3/8</i>	Depth <i>219'</i>
Type Job <i>cnw 13 3/8 Conductor</i>	Formation	County <i>STAFFORD</i>	State <i>KS</i>
		Legal Description <i>11-25-11</i>	

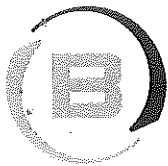
PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <i>13 3/8</i>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <i>219</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>33</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>300</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <i>Swage</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Sullivan</i>
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Service Units <i>37900</i>	<i>33708</i>	<i>20920</i>	<i>19959</i>	<i>13706</i>				
Driver Names <i>Sullivan</i>	<i>Erving</i>		<i>Alison</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>10:45</i>					<i>on loc</i>
					<i>Run 13 3/8 48' esp</i>
<i>3:00</i>			<i>3</i>	<i>3</i>	<i>Hook Rig circ esp on bottom</i>
				<i>4.5</i>	<i>st spacer</i>
					<i>mix cmt 300 sk cement w/ 3% cc / yer</i>
			<i>64</i>		<i>1.21 yield 5.23 gal/sk @ 15.5 PPG</i>
				<i>3.5</i>	<i>cmt mixed</i>
<i>4:15</i>			<i>33</i>		<i>st disp</i>
					<i>plug down good return NO cmt.</i>
<i>6:40</i>				<i>1 1/2</i>	<i>Run 80' ONE TUCK</i>
					<i>mix cmt</i>
<i>7:00</i>			<i>15</i>		<i>cmt INTO cellar 140 sk w/ 3% cc</i>
					<i>circ 5 BBL cmt pit</i>
					<i>JOB complete</i>

THANK YOU



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

11-255-11W

6040758231
FIELD SERVICE TICKET

1718 11233 A

DATE _____ TICKET NO. _____

DATE OF JOB: 8-21-14	DISTRICT: Pratt	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER: Unit Operating Company		LEASE: Eubanks 11		I H WELL NO.:			
ADDRESS:		COUNTY: Staffard		STATE: KS			
CITY:		STATE:		SERVICE CREW: JOE Dale Aaron Robert			
AUTHORIZED BY:		JOB TYPE: CNW surface					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE AM PM TIME
19826-20920	1 hr						8-20-14 10:30
19831-19862	1					ARRIVED AT JOB	8-21-14 12:30
19903-19860	1					START OPERATION	2:45
20117						FINISH OPERATION	3:45
37900						RELEASED	4:30
						MILES FROM STATION TO WELL	25

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SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 101	A-con Blend	SK	325		5,850.00
CP 100C	Common Cement	SK	280		4,480.00
CC 102	Celloflake	lb	152		562.40
CC 109	Calcium Chloride	lb	1446		1,518.30
CF 106	TOP Rubber Plug	eq	1		250.00
CF 1295	Accu-seal float collar	eq	1		1,400.00
CF 1781	Centralizer	eq	5		800.00
CF 1904	95% Basket	eq	1		340.00
CF 3000	Thread Lock Kit	eq	1		34.00
E 100	Pickup Mileage	mi	25		106.25
E 101	Heavy Mileage	mi	75		525.00
E 113	Bulk Delivery	TM	713		1,567.50
CE 202	Depth Charge	4hr	1		1,500.00
CE 240	Mixing Charge	SK	605		847.00
CE 504	Plug Container	JOB	1		250.00
S 003	Supervisor	eq	1		175.00
CE 503	4 1/2" Head	qd	1		300.00
SUB TOTAL					14,565.97

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

Thank You

SERVICE REPRESENTATIVE: <u>Robert [Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO.:	

BASIC

energy services, L.P.

TREATMENT REPORT

Customer UNIT Petroleum	Lease No.	Date 08-21-14
Lease Ebanks 11	Well # 1-H	
Field Order # 11233	Station PRATT KS	Casing 9 5/8
		Depth 1515'
Type Job ONW 9 5/8 surface	Formation	County Ren 0
		State KS
		Legal Description 11-25-11

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
9 5/8								
Depth 1515'	Depth	From	To	Pre Pad	Max		5 Min.	
Volume 117	Volume	From	To	Pad	Min		10 Min.	
Max Press 1500	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P.C	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 1515'	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager DAVE Scott	Treater Robert Sullivan
Service Units 37900 1982C 20920 19831 19862 19903 19860		
Driver Names Sullivan Melsow Pyle Gibson		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:00 Am					on loc
					run 9 5/8 csp.
					CASING ON BOTTOM
2:20					Plug csp.
2:45			3	3	1st SPACER
S			143	5	mix cmt 325 sk A-con 3% cc 1/4 CF
			60		mix Tail 280 sk com 2% cc 1/4 CF
					cmt mixed
3:45	1000		117	4.0	1st Disp
					plug down
					circulated 50 BBL cmt Pit
					HOA Held.
					JOB complete
					Thank you



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AFF 14114 000

00407592476
FIELD SERVICE TICKET
1718 11185 A

11 25 5 11 W DATE TICKET NO. _____

DATE OF JOB 8-25-14 DISTRICT Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER UNIT PETROLEUM COMPANY		LEASE EUBANKS II WELL NO. 1-4						
ADDRESS		COUNTY STAFFORD STATE Ks						
CITY STATE		SERVICE CREW MATTAI, ERNST, BRADY						
AUTHORIZED BY		JOB TYPE: CNW 7" intermediate						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	TIME
37580	1						8-25-14	6:00 PM
						ARRIVED AT JOB		8:48 PM
19826/20920	1					START OPERATION		9:48 PM
						FINISH OPERATION		10:48 PM
19960/21010	1					RELEASED		11:45 AM
						MILES FROM STATION TO WELL		25

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SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA 2 CMT	SA	160		2,720 00
CC 1082	411 SALT CELLULOSE	lb	40		148 00
CC 105	SALT C-411	lb	31		124 00
CC 111	CMT FRICTION REDUCER SALT	lb	804		402 00
CC 112	FIA 322 CMT FRICTION REDUCER	lb	46		276 00
CC 129	FIA 322	lb	76		570 00
CC 201	GILSONITE	lb	800		536 00
CF 104	TOP RUBBER Plug	ea	1		110 00
CF 1282	ACCU SEAL FLOAT STOR 7"	ea	1		760 00
CF 3000	Thread lock kit	ea	1		34 00
CC 151	Mud Plug	gal	500		750 00
E 100	P.U. MILS	mi	25		106 25
E 101	HEAVY eq. MILS	mi	50		350 00
E 113	PIPE + Bulk Delivery	TM	189		415 25
CE 205	DEPTH CHARGE 4000-5000	4hr	1		2,520 00
CE 240	Blend + mix	SA	160		224 00
CE 504	Plug container	job	1		250 00
S 003	Super vidol	ea	1		175 00

SUB TOTAL **7,434 06**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE **Mike Mattai** THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

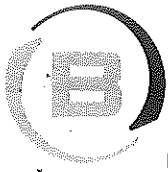
Customer	UNIT PETROLEUM CO.	Lease No.			Date	8-25-14	
Lease	Eubanks II	Well #	1 H				
Field Order #	1185	Station	Pratt	Casing	7"	Depth	4262
				County	STAFFORD	State	KS
Type Job	CON INTERMEDIATE			Formation			
				Legal Description	11 255 11 W		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	7 1/8	Tubing Size		Acid	160 SKS	RATE	5% Fluid loss
Depth	4262	Shots/Ft		Pre Pad	2% DEFORM	Max	10% salt 5 Min.
Volume	163	From	To	Pad		Min	5% silsonite 10 Min.
Max Press	1,000	From	To	Frac		Avg	15 Min.
Well Connection	PC	Annulus Vol.	From To			HHP Used	Annulus Pressure
Plug Depth	4262	Packer Depth	From To	Flush	163	Gas Volume	Total Load

Customer Representative		Station Manager	Kewan Goidlay	Treater	Mike MATTAL
Service Units	37580	19820	20920	19960	2/0/0
Driver Names	MATTAL	ERNST		BEACHY	

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
8:49					On location / Saturday meeting
9:45					Hook to casing
9:49	150		5	4	PUMP 5 BBL WATER
9:50	150		12	4	PUMP 12 BBL MUD FLUSH
9:52	150		5	4	PUMP 5 BBL WATER
9:53	200		4	5	Mix 160 SKS AA 2 CNT
10:03	-		-	-	release plug
10:06	100		2	5	2 BBL CNT ON PLUG
10:07	100			5	FRESH WATER DISPLACEMENT
10:35	200		130	5	LIFT PRESSURE
10:40	500		150	3	SLOW RATE
10:45	900		163	-	plug down, released + hold

JOB COMPLETE
THANK YOU!
MIKE MATTAL



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

0040762623
FIELD SERVICE TICKET

1718 11236 A

DATE _____ TICKET NO. _____

DATE OF JOB 09-02-14 DISTRICT Pratt KS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER UNIT Petroleum		LEASE EUBANKS 11 1-H WELL NO.						
ADDRESS		COUNTY STAFFORD STATE KS						
CITY STATE		SERVICE CREW Sullivan, Hanson, Cobbe						
AUTHORIZED BY		JOB TYPE: CNW 4 1/2 - 5/4 Longstay						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 9-1-14 DATE	AM PM	TIME
19959-73768	1 hr							8:30
19824-20920	1 hr							9:20
37900								11:50
								12:50
								11:30
						MILES FROM STATION TO WELL		25

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SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

AFE 1411400

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 704	50/50 P02 cmt	sk	400		4,400.00
CC 105	c-41 P	lb	84		336.00
CC 111	SALT	lb	2390		1,195.00
CC 112	CFR	lb	101		606.00
CC 113	DyPsum	lb	1680		1,260.00
CC 129	HA-322	lb	202		1,515.00
CC 130	c-51	lb	68		1,700.00
C 704	CLAY MAX	mc	7		245.00
CC 131	Squm	lb	250		1,250.00
CC 151	Mud Wash	gal	500		750.00
E 100	pick up	mi	25		106.25
E 101	Heavy Grout	m	50		350.00
E 113	Bulk Delivery	Tm	420		924.00
CE 209	Depth change	9A	1		3,960.00
CE 240	Blending mixing	sk	400		560.00
S 003	Scrumb Superum	9A	1		175.00

SUB TOTAL **14,885.80**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

THANK YOU

SERVICE REPRESENTATIVE Robert Sullivan	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
---	--

FIELD SERVICE ORDER NO. _____

BASIC

energy services, L.P.

TREATMENT REPORT

Customer UNIT Petroleum	Lease No.	Date 09-02-14
Lease EUBANKS 11	Well # # 4	
Field Order # 11236	Station Pratt	Casing 4 1/2" / 5 1/2"
	Depth 8275'	County STAFFORD
Type Job CNW 4 1/2" - 5 1/2" Lamin	Formation	State KS
		Legal Description 11-25-11

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2"	Tubing Size 4 1/2"	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 4,000	Depth 4,275	From	To	Pre Pad	Max			5 Min.
Volume 98.2	Volume 66.2	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection Swage	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 159	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative	Station Manager DAVE SCOTT	Treater Robert Sullivan
Service Units 37900 19824 20920 19959 73768		
Driver Names Sullivan Hanson Cobbe		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:20					ON
					Run casing.
9:55					CASING ON BOTTOM
10:00					Plg circ csg.
11:50			12	3.5	1st MUD Flush
			5		SPACE
	750			5	mix cmt 50/50 percent 1.52 yield
					7.17 gal/sk 13.8 pps. 400 sk
			108		cmt mixed
			1		run w/ SUPRA WATER
					shot down
					Return Plug
				5.5	1st Disp w/ SUPRA H ₂ O first 40 BBL
	500		32		Lift
	1500			4	slow rate
12:50	2500		159		plug down
					Reverse PSI float H ₂ O.
					5013 complete
					<i>[Signature]</i>