



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1000719	1718	09/25/2014
INVOICE NUMBER			
91605221			

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O **ATTN:** ACCOUNTS PAYABLE

J **LEASE NAME** Douglas-Kent 5-18
 O **LOCATION**
 B **COUNTY** Barber
 S **STATE** KS
 I **JOB DESCRIPTION** Cement-New Well Casing/Pi
 T **JOB CONTACT**
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40769303	20920		Net - 30 days	10/25/2014

	QTY	U of	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 09/23/2014 to 09/23/2014</i>				
0040769303				
171811250A Cement-New Well Casing/Pi 09/23/2014 Cement 13 3/8 Conductor				
60/40 POZ	350.00	EA	7.92	2,772.16 T
Celloflake	88.00	EA	2.44	214.91 T
Calcium Chloride	903.00	EA	0.69	625.82 T
"Unit Mileage Chg (PU, cars one way)"	45.00	MI	2.81	126.23
Heavy Equipment Mileage	90.00	MI	4.62	415.82
"Proppant & Bulk Del. Chgs., per ton mil	677.00	EA	1.45	983.06
Depth Charge; 0-500'	1.00	EA	660.04	660.04
Blending & Mixing Service Charge	350.00	BAG	0.92	323.42
"Service Supervisor, first 8 hrs on loc.	1.00	EA	115.51	115.51

ENTERED
 OCT 01 2014
 9121 BL

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,236.97
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	258.32
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	6,495.29
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		





BASICSM
ENERGY SERVICES

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

PRESSURE PUMPING & WIRELINE

FIELD SERVICE TICKET

1718 2200 A

DATE _____ TICKET NO. _____

DATE OF JOB 07-23-14 DISTRICT Pratt 77 KS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER H. I. THIN OIL (BANK)		LEASE Douglas Kent 5-18 WELL NO.								
ADDRESS		COUNTY Lincoln STATE KS								
CITY STATE		SERVICE CREW Sullivan, J. Colby								
AUTHORIZED BY		JOB TYPE: CFW 1.5 hrs								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
	45									
						ARRIVED AT JOB				
						START OPERATION				
						FINISH OPERATION				
						RELEASED				
						MILES FROM STATION TO WELL				45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
103	1/4" x 1/2" x 1/2" pipe	ft	350		4,200.00
104	Cellulose	lb	89		32.00
107	Water	gal	203		745.15
108	fuel	gal	40		191.20
101	fuel	gal	90		63.00
113	fuel	gal	277		1,481.70
120	Oil	gal	1		1,000.00
121	oil	SK	350		470.00
122	oil	gal	1		17.00

SUB TOTAL *114* 6236.97

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <i>[Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
---	--

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

Customer CHICETAIN OIL	Lease No.	Date 09-23-14
Lease Douglas-Kent	Well # 5-18	
Field Order # 11250	Station PRATT KS	Casing 13 3/8
Type Job CNW 13 3/8 COOB.	Formation	Depth 305'
		County BARBER
		State KS
		Legal Description 12-34-11

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
13 3/8								
Depth 305	Depth	From	To	Pre Pad	Max		5 Min.	
Volume 43	Volume	From	To	Pad	Min		10 Min.	
Max Press 300	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection SWAY	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 211'	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager DAVE SCOTT	Treater Robert Sullivan
Service Units 32900 33708 20920 19959 19860		
Driver Names Sullivan Ercins Cobb		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:00					on loc.
					Run 13 3/8 csp.
3:00					CASING ON BOTTOM
3:05					Hook in Circ
3:10			3	4	1st SPACER
			75	5	mix 350 sk 60% 40 pot cont 2% gel 3% cu 4% car cont mix se
				4	1st Disp
4:00			43		plug down
					Circ 15 BBL cont Pot
					JOB COMPLETE
					THANK U



PAGE 1 of 1	CUST NO 1000719	YARD # 1718	INVOICE DATE 10/01/2014
INVOICE NUMBER 91610558			

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 T KS US 67070
 O ATTN: ACCOUNTS PAYABLE

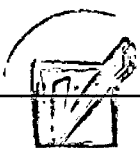
J LEASE NAME Douglas-Kent 5-18
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40771107	19905		Net - 30 days	10/31/2014

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 09/30/2014 to 09/30/2014</i>				
0040771107				
171811202A Cement-New Well Casing/Pi 09/30/2014				
Cement 5 1/2" Longstring				
60/40 POZ	100.00	EA	9.24	923.93 T
AA2 Cement	150.00	EA	13.09	1,963.36 T
C-41P	29.00	EA	3.08	89.31 T
Salt	743.00	EA	0.38	286.03 T
C-44	141.00	EA	3.97	559.09 T
FLA-322	113.00	EA	5.77	652.53 T
Mud Flush	500.00	EA	1.15	577.46 T
Gilsonite	748.00	EA	0.52	385.87 T
Claymax KCL Substitute	5.00	EA	26.95	134.74 T
"Latch Down Plug & Baffle, 5 1/2" (Blu	1.00	EA	307.98	307.98
"Auto Fill Float Shoe 5 1/2" (Blue)"	1.00	EA	277.18	277.18
"Turbolizer, 5 1/2" (Blue)"	9.00	EA	84.69	762.24
"5 1/2" Basket (Blue)"	2.00	EA	223.29	446.57
"Unit Mileage Chg (PU, cars one way)"	45.00	MI	3.27	147.25
Heavy Equipment Mileage	90.00	MI	5.39	485.06
"Proppant & Bulk Del. Chgs., per ton mil	509.00	EA	1.69	862.18
Depth Charge; 5001-6000'	1.00	EA	2,217.45	2,217.45
Blending & Mixing Service Charge	250.00	BAG	1.08	269.48
Plug Container Util. Chg.	1.00	EA	192.49	192.49
Service Supervisor	1.00	HR	134.74	134.74

ESTIMATED
 OCT 02 2014
 9304 BC

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	11,674.94
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	398.42
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	12,073.36
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		





BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

18-345-11W

FIELD SERVICE TICKET
1718 11202 A

DATE _____ TICKET NO. _____

DATE OF JOB 9-30-14 DISTRICT Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER Chiefman Oil Co Inc		LEASE Douglas-Kerr WELL NO. 515								
ADDRESS		COUNTY Barber STATE KS								
CITY STATE		SERVICE CREW MATTAL, McGraw, Gibson								
AUTHORIZED BY		JOB TYPE: Caw Long string								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	9-29-14	DATE	AM	TIME
37584	1					ARRIVED AT JOB	9-30-14	AM	PM	12:15
77686/19905	1					START OPERATION		AM	PM	5:55
						FINISH OPERATION		AM	PM	6:40
70959/19918	1					RELEASED		AM	PM	7:30
						MILES FROM STATION TO WELL				45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 POZ	SK	50		600 00
CP105	AA-2 CMT	SK	150		2,550 00
CP103	60/40 POZ	SK	50		600 00
CC105	C-41P	lb	29		116 00
CC111	SALT	lb	743		371 50
CC115	C-44	lb	141		726 15
CC129	FA-322	lb	113		847 50
CC201	Silsunite	lb	748		501 16
CF607	latch down plug + BRASS 5/2	ea	1		400 00
CF1251	Auto fill float stop 5/2	ea	1		360 00
CF1651	Tribo liner 5/2	ea	9		990 00
CF190	BRASS 5/2	ea	2		580 00
CC151	Mud Plug	gal	500		750 00
C704	Clay Max	gal	5		175 00

CHEMICAL / ACID DATA:			

SUB TOTAL		
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE Mike Mattal	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
------------------------------------	--

FIELD SERVICE ORDER NO.



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

~~1718-11202~~ A

CONTINUATION OF 1718-11202

DATE _____ TICKET NO. _____

DATE OF JOB <u>9-30-14</u> DISTRICT <u>Pratt</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <u>Chickam oil co. inc</u>		LEASE <u>Douglas-Kent</u> WELL NO. <u>5-15</u>							
ADDRESS:		COUNTY _____ STATE _____							
CITY _____ STATE _____		SERVICE CREW _____							
AUTHORIZED BY _____		JOB TYPE: _____							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM PM	TIME
						ARRIVED AT JOB		AM PM	
						START OPERATION		AM PM	
						FINISH OPERATION		AM PM	
						RELEASED		AM PM	
						MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E100	P.u. Miles	Mi	45		191.25
E101	heavy eq. Miles	Mi	90		630.00
E113	Prod + Bulk Prod.	TA	509		1,118.70
cc 205	Depth Charge 5001-6000	4hr	1		2,880.00
cc 240	Blood + Mix Charge	SK	250		350.00
cc 50	Plug container	JOB	1		250.00
5003	Supervisor	ea	1		175.00

CHEMICAL / ACID DATA:			

SUB TOTAL		11,674.94
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE Mike Mattal

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer CHICATAIN OIL CO. INC	Lease No.	Date 9-30-14
Lease Domyla K-11	Well # 5-18	
Field Order # 11252	Station Pratt	Casing 5 1/2
		Depth 5210.2
		County BAIRD
		State KS
Type Job C/W 1099 STAIN	Formation RTD 5229 CT05234	Legal Description 18-345-11W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid 150 SVL AA-2	RATE 2.1	PRESS 10	JSIP 10	
Depth 5210.2	Depth	From	To	Pre Pad 870	Max 5.1		5 Min.	
Volume 124	Volume	From	To	Pad 100 SVL 60/40 P02	Min 2.9		10 Min.	
Max Press 1500	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 5187.1	Packer Depth	From	To	Flush 123.5	Gas Volume		Total Load	

Customer Representative KIM MOLZ	Station Manager KIM GUIDRY	Treater MIKE MATTHEW
-------------------------------------	-------------------------------	-------------------------

Service Units 37586	77686	19905	70959	19918				
Driver Names MATTHEW	MOLZ		GIBSON					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:15					ON LOCATION/SAFETY MEETING
1:45					Run 5 1/2 casing BASIS on # 2 1/2
					threads on 4, 6, 8, 10, 12, 13, 16, 17, 18
3:00					Circulate half way 30. Min
4:30					Case on BOTTOM
4:40					Hook to casing/Biran circ w. Rig
5:55	400		3	5	PUMP 3 BBL WATER
5:50	400		12	5	PUMP 12 BBL MUD/GEL
5:58	400		3	5	PUMP 3 BBL WATER
5:55	400		10	5.5	Mix 325 SVL 60/40 P02
6:01	400		35	5.5	Mix 150 SVL AA-2
6:09			4	3	WASH PUMP + L.P. / release plug
6:12	200			6	STAIN 2.9% KCL DISPLACEMENT
6:20	450		88	5.5	LIFT PRESSURE
6:31	700		113	3	SLOW RATE
6:34	1100, 1500		123.5		plug down, release + hold
6:40			7		plug back to
					CIRC. THRU JOB
					JOB COMPLETE
					THANK YOU!
					MIKE MATTHEW
					MIKE + ALAN