RING ENERGY, INC. DAILY OPERATIONS REPORT

REPORT DATE:	5/1/2014	COMP RIG:	VAL RIG 2
LEASE NAME:	WEDEL 33-1	REPORT BY:	ALAN WITCHER
LOCATION:	GRAY CO.	REPORTED TO:	JEREMEY HEATLEY
WORK DECORIDED.	DDILLING.	='	

LEASE NA		WEDEL 33-1					REPORT BY:	ALAN WITCHER			
LOCATION		GRAY CO.					REPORTED TO:	JEREMEY HEATLEY			
WORK DE	SCRIPTION:	DRILLING					_				
								otal Drilling Cost			
Code	DOD	Intangible	Costs		Previous	Daily	Cumulative	Comm	nents		
	BOP				-						
	Restore Location Completion Rig			-		-					
	Completion Rig Completion Fluid										
	Cased Hole Logging										
	Flow Back Hand				_		-				
	Light Plant				_		_				
	Equipment Rental				-		_				
	Trucking				-		-				
	Pump Truck				-		-				
	Tubing Testing				-		-				
	Reverse Unit				-		-				
	Packer rental & Service man				-		-				
	Frac Valve				-		-				
	Well Services				-		-				
	Perforating				-		-				
	Acid Stimu				-		-				
	Fracture S				-		-				
	Swab Tan	K			-		-				
	Labor Frac Tank				-		-	 			
	Welding				-		-				
		ous Intangil	nle Cost				_				
Total Inf	tangible Co				-		_	1			
Code	I I I I I I I I I I I I I I I I I I I	inpleadir C	0313			Tangibles	_				
Code	Tubing				_	rangibles	_	T			
	Well Head	1			-		-				
	Pumping U				-		-				
		nchors/Line	r Hangers		_		_				
	Rods	HOHOTO, EITIC	riangers		_		_				
	Down Hole Pumps				-		_				
	Flowline				-		-				
		ous Equipm	nent		-		-				
Total Ta	ngible Con				-	-	-				
	tangibles &			n Costs	-	_	-				
	Miscellane		10.00%								
	mpletion C		1010070				-				
	illing Costs				_		_				
Total We								1			
			orforotions.		Dumni	I na Unit MED, Cin	o CDM CI	Dump Chan	Con Anghar Cina		
PBTD	KB	P	erforations		Pumping Unit. MFR.,		e, SPIM, SL	Pump Shop	Gas Anchor Size		
Turking	. C: C-	TAC C-4 @	No. Inima	D-	-l C-+ @	Duran Tu	pe and Size	Seating Nipple Set @	Mud Anabar Cat @		
lubing	g Size, Gr,	TAC Set @	No. Joints	Pac	cker Set @	Pump Ty	pe and Size	Seating Nipple Set @	widd Anchor Set @		
N = 0/4	"	No O/41 as de	N - 7/0"	-	01	Casing Size Surface/Production		D-U-bI D	- d 0 1 i		
No 3/4	pony rods	No 3/4" rods	No 7/8" roas	R	od Class	Casing Size Surface/Production		Polished Rod & Liner			
ODED	TIONIC.		D 0 5 (0) 0	4" 155	000 ONTO		NED MODEO	L DDIETED A	TALLIED		
	ATIONS:							TED, DRIFTED, &			
								3 1276' - 5*; TOOK			
BIT, 15M > 4M, SURVEY EVERY JT DOWN, 1307' - 5*; 1339' M- 5*; 1370'- 5*; 1401' - 5*; 1433' - 5 1/2*: STOPPED DRILLING; PLUGGING HOLE: TOH w DRILL PIPE STOOD BACK 14 STDS, LAID DOWN 18 COLLARS, & BIT: TIH w											
DRILL PIPE 14 STDS + 1 JT = 901': RU CMT TRUCK: PUMPED 200 SKS 60/40 CMT, TOH w DRILL PIPE (LAID DOWN 19 JTS, 10 JTS IN HOLE = 311': PUMPED 250 SKS, 60/40 CMT TO SURFACE: TOH w DRILL PIPE											
(LAID DOWN 10 JTS): PU 1 JT 8 5/8" 24# CSG = 42.30' & LANDED 3' BELOW SURFACE w LANDING JT: CMT RAT HOLE & MOUSE HOLE:											
OWIT TO C	THOLE WI										
Special	Remarks:										
1 -											