



PAGE	CUST NC	YARD #	INVOICE DATE
1 of 1	1000719	1718	10/14/2014
INVOICE NUMBER			
91621113			

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O **ATTN:** ACCOUNTS PAYABLE

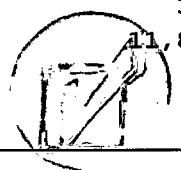
J **LEASE NAME** Douglas-Kent 4-18
 O **LOCATION**
 B **COUNTY** Barber
 S **STATE** KS
 I **JOB DESCRIPTION** Cement-New Well Casing/Pi
 T **JOB CONTACT**
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40775945	19843		Net - 30 days	11/13/2014

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 10/11/2014 to 10/11/2014</i>				
0040775945				
171811462A Cement-New Well Casing/Pi				
Cement 5 1/2" Longstring				
60/40 POZ	80.00	EA	9.24	739.20 T
AA2 Cement	150.00	EA	13.09	1,963.50 T
Celloflake	29.00	EA	3.08	89.32 T
Salt	743.00	EA	0.39	286.06 T
C-44	141.00	EA	3.97	559.14 T
FLA-322	113.00	EA	5.78	652.58 T
Mud Flush	500.00	EA	1.16	577.50 T
Gilsonite	750.00	EA	0.52	386.93 T
"Latch Down Plug & Baffle, 5 1/2" (Blu	1.00	EA	308.00	308.00
"Auto Fill Float Shoe 5 1/2" (Blue)"	1.00	EA	277.20	277.20
"Turbolizer, 5 1/2" (Blue)"	9.00	EA	84.70	762.30
"5 1/2" Basket (Blue)"	2.00	EA	223.30	446.60
"Unit Mileage Chg (PU, cars one way)"	50.00	MI	3.27	163.63
Heavy Equipment Mileage	100.00	MI	5.39	539.00
"Proppant & Bulk Del. Chgs., per ton mil	525.00	EA	1.69	889.35
Depth Charge; 5001-6000'	1.00	EA	2,217.58	2,217.58
Blending & Mixing Service Charge	230.00	BAG	1.08	247.94
Plug Container Util. Chg.	1.00	EA	192.50	192.50
"Service Supervisor, first 8 hrs on loc.	1.00	EA	134.75	134.75

PAID 10/16/2014
9304 BC

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	11,433.08
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	375.68
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	11,808.76
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		





BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 11462 A

DATE _____ TICKET NO. _____

DATE OF JOB 10-11-14 DISTRICT		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER Chittain Oil Co., Inc		LEASE Douglas-Kent		WELL NO 4-18					
ADDRESS		COUNTY Barber		STATE Ks					
CITY STATE		SERVICE CREW Scott, Shawn, Aaron							
AUTHORIZED BY Ryan Maltz		JOB TYPE: 5 1/2 Long string CNW							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
38970	1								
19899	1	19843	1			ARRIVED AT JOB	10-11-14	AM	11:30
19959	1	19860	1			START OPERATION	10-11-14	AM	14:15
						FINISH OPERATION	10-11-14	AM	5:10
						RELEASED	10-11-14	AM	6:00
						MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

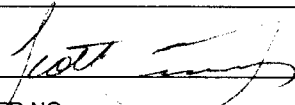

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: 
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60140 POZ	SK	50		600 00
CP105	AAZ Cement	SK	150		2550 00
CP103	60140 POZ	SK	30		360 00
CC105	C-41 P	1b	29		116 00
CC111	SuH	1b	743		371 50
CC115	C-44	1b	141		726 15
CC129	FLA-322	1b	113		547 50
CC201	Gilsonite	1b	750		502 50
CF607	Catch Down Plug + Baffle 5 1/2	EA	1		400 00
CF1251	Annul Fill Floal Stop 5 1/2	EA	1		360 00
CF1651	Turbolizer 5 1/2	EA	9		990 00
CF1901	5 1/2 Basket	EA	2		580 00
CC151	Gal Mud Flush	Gal	500		750 00
E100	Unit Mileage Charge Pick up	MI	50		212 15
E101	Heavy Equipment Mileage	MI	100		700 00
E113	Prop + Bulr Delivery Charge	TM	525		1155 00
CE206	Depth Charge 5001 - 6000'	4k.15	1		2580 00
CE240	Blending + Mixing Charge	SK	230		322 00
CL504	Play Container	Job	1		250 00
5003	Service Supervisor	EA	1		
SUB TOTAL					175 00

CHEMICAL / ACID DATA:

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		175 00

SERVICE REPRESENTATIVE 	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: 
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <i>Chattahoochee Oil Co., Inc</i>	Lease No.	Date <i>10-11-14</i>
Lease <i>Douglas - Kent</i>	Well # <i>4-18</i>	
Field Order # <i>11462A</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>
Type Job <i>5 1/2" long string</i>	Formation <i>(NIA)</i>	Depth <i>5353</i>
		County <i>Barber</i>
		State <i>KS</i>
		Legal Description <i>15 - 245 - 116</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<i>5 1/2</i>				Pre Pad	Max			5 Min.
Depth <i>5353</i>	Depth	From	To	Pad	Min			10 Min.
Volume <i>127</i>	Volume	From	To	Frac	Avg			15 Min.
Max Press <i>2000</i>	Max Press	From	To		HHP Used			Annulus Pressure
Well Connection <i>5 1/2</i>	Annulus Vol.	From	To	Flush	Gas Volume			Total Load
Plug Depth	Packer Depth	From	To					

Customer Representative <i>Ryan Maltz</i>	Station Manager <i>Kevin Goodley</i>	Treater <i>Scott Coates</i>
Service Units <i>35970</i>	<i>19954</i>	<i>19949</i>
Driver Names <i>Scott</i>	<i>Anna</i>	<i>Shawn</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>11:35</i>					<i>On location Safety Meeting Rig up</i>
<i>12:10</i>					<i>Flood Equipment Baskets with # 2.1</i>
					<i>Turbos on 4, 6, 8, 12, 15, 16, 18, 19, 27</i>
<i>1:15</i>					<i>Circulate well Half way 30 min</i>
<i>3:10</i>					<i>Circulate well on bottom 1 hour</i>
<i>4:15</i>	<i>700</i>		<i>5</i>	<i>3.5</i>	<i>Pump 1170 Spool</i>
<i>4:17</i>	<i>700</i>		<i>17</i>	<i>3.5</i>	<i>Pump Mud Flush</i>
<i>4:20</i>	<i>700</i>		<i>5</i>	<i>4.5</i>	<i>Pump 1170 Spool</i>
<i>4:21</i>	<i>300</i>		<i>11.5</i>	<i>5</i>	<i>Mix 505Ks 601116 P07 14.5 ppb</i>
<i>4:23</i>	<i>300</i>			<i>5.7</i>	<i>Mix 1505Ks AA7 Cement 15.1 ppb</i>
<i>4:30</i>	<i>60</i>		<i>38.2</i>		<i>Shut down</i>
					<i>Wash pump + line clean</i>
					<i>Drop plug</i>
<i>4:35</i>	<i>700</i>			<i>5.7</i>	<i>Start 17.5 gal cement</i>
<i>4:51</i>	<i>600</i>		<i>92</i>	<i>5.5</i>	<i>11.4 pressure</i>
<i>4:57</i>	<i>700</i>		<i>25</i>	<i>3.5</i>	<i>Reduce Rate</i>
<i>5:00</i>	<i>700</i>		<i>10</i>	<i>3.5</i>	<i>Plug landed</i>
<i>5:00</i>	<i>1700</i>				<i>Pressure up on plug</i>
<i>5:07</i>					<i>Release pressure All Returns</i>
<i>5:10</i>	<i>60</i>		<i>6.5</i>	<i>3</i>	<i>Plug back hole 305Ks 601116 P07</i>
					<i>Shut down</i>
					<i>Job complete</i>



PAGE	CUST NC	YARD #	INVOICE DATE
1 of 1	1000719	1718	10/03/2014
INVOICE NUMBER			
91613070			

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Douglas-Kent 4-18
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40772136	19843		Net - 30 days	11/02/2014

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 10/02/2014 to 10/02/2014</i>				
0040772136				
171811422A Cement-New Well Casing/Pi 10/02/2014				
Cement 13 3/8 Conductor				
60/40 POZ	350.00	EA	9.24	3,234.19 T
Celloflake	88.00	EA	2.85	250.73 T
Calcium Chloride	903.00	EA	0.81	730.12 T
"Unit Mileage Chg (PU, cars one way)"	45.00	MI	3.27	147.27
Heavy Equipment Mileage	90.00	MI	5.39	485.13
"Proppant & Bulk Del. Chgs., per ton mil	677.00	EA	1.69	1,146.90
Depth Charge; 0-500'	1.00	EA	770.04	770.04
Blending & Mixing Service Charge	350.00	BAG	1.08	377.32
"Service Supervisor, first 8 hrs on loc.	1.00	EA	134.76	134.76

ENTERED
 OCT 07 2014
 912136

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,276.46
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	301.38
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	7,577.84
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



Customer <i>CHIEFMAN OIL CO</i>	Lease No.	Date <i>10-1-14</i>
Lease <i>DEWETS-KENT</i>	Well # <i>4-18</i>	
Field Order # <i>11422</i>	Station <i>PRATT KS</i>	Casing <i>13 3/4</i>
Type Job <i>CNW</i>	Formation <i>13 3/4 CONDUCTOR</i>	Legal Description <i>18-34S-11W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>13 3/8</i>	Tubing Size	Shots/Ft		Acid <i>350 SKS 60/40 Poz</i>	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad <i>210 BENTONITE GEL</i>	Max		5 Min.	
Volume	Volume	From	To	Pad <i>310 CALCIUM CHLORIDE</i>	Min		10 Min.	
Max Press	Max Press	From	To	Frac <i>25 #/SK CELLFRAC</i>	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>278</i>	Packer Depth	From	To	Flush <i>H2O</i>	Gas Volume		Total Load	

Customer Representative	Station Manager <i>GORDLEY</i>	Treater <i>MCWIR</i>
Service Units <i>30316</i>	<i>19889 19843</i>	<i>19831 73768</i>
Driver Names <i>MCWIR</i>	<i>ERNST</i>	<i>BEACHY</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2230</i>					<i>ON LOCATION SAFETY MTC RIG UP WAIT ON RIG TO TD. RIG TD @ 304' SHORT TRIP & CIRCULATE RIG TO CIRCULATE RIG UP</i>
<i>0225</i>				<i>5</i>	<i>START H2O AHEAD</i>
<i>0227</i>			<i>10</i>	<i>4/5</i>	<i>MIX 350 SKS 60/40 Poz @ 14 8#</i>
<i>0245</i>			<i>71</i>		<i>CIRCULATION THRU TOB CEMENT TO SURFACE</i>
<i>0246</i>			<i>73</i>	<i>45</i>	<i>START DISPLACEMENT</i>
<i>0255</i>			<i>41</i>		<i>SHUT DOWN</i>
					<i>JOB COMPLETE THANK YOU</i>