

DRILL STEM TEST REPORT

Prepared For: **Ring Energy Incorporated**

PO Box 11350
Midland, Texas
79702

ATTN:

Jantz 32 #2

32/27S/30W/Gray

Start Date: 2014.04.25 @ 16:56:00

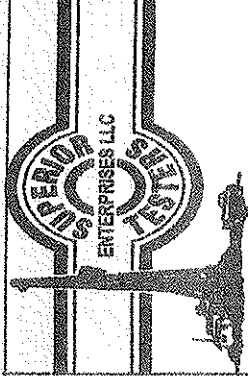
End Date: 2014.04.26 @ 03:14:00

Job Ticket #: 18224 DST #: 1

Superior Testers Enterprises LLC

PO Box 138 Great Bend KS 67530

1-800-792-6902



DRILL STEM TEST REPORT

Ring Energy Incorporated

32127S130W/Gray

PO Box 11350
Midland, Texas
79702
ATTN

Jantz 32 #2

Job Ticket: 18224

DST#: 1

Test Start: 2014.04.25 @ 16:56:00

GENERAL INFORMATION:

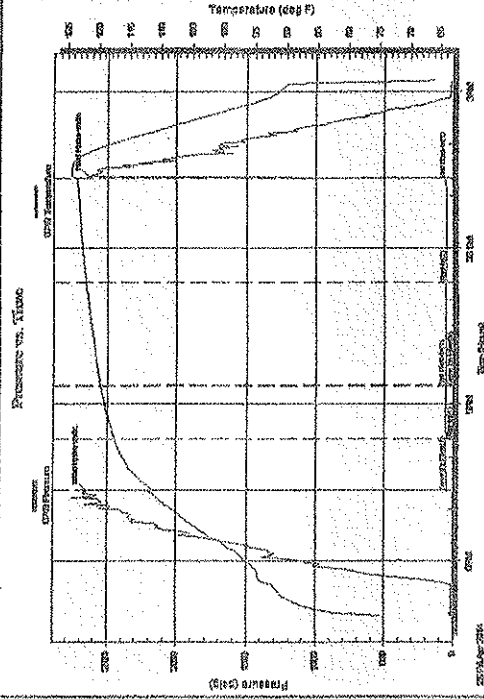
Formation: St. Louis
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 19:21:30
Time Test Ended: 03:14:00

Test Type: Conventional Bottom Hole (Initial)
Tester: Ken Swinney
Unit No: 3325 Hugoton/116
Reference Elevations: 2825.00 ft (KB)
2813.00 ft (CF)
12.00 ft
KB to GRFC:

Interval: 5259.00 ft (KB) To 5287.00 ft (KB) (TVD)
Total Depth: 5287.00 ft (KB) (TVD)
Hole Diameter: 7.80 inches Hole Condition: Fair

Serial #: 6749 Inside
Press@RunDepth: 49.80 psig @ 5283.00 ft (KB)
Start Date: 2014.04.25 End Date:
Start Time: 16:56:00 End Time:
Capacity: 5000.00 psig
Last Callb.: 2014.04.26
Time On Bttr: 2014.04.25 @ 19:21:00
Time Off Bttr: 2014.04.26 @ 01:22:30

TEST COMMENT: 1ST Open 60 Minutes/Very weak surface blow/Blow did not build/Blow died in 10 minutes
1ST Shut In 60 Minutes/No blow back
2ND Open 120 Minutes/Dead no blow
2ND Shut In 120 Minutes/No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2652.11	111.94	Initial Hydro-static
1	45.16	111.43	Open To Flow (1)
60	50.42	117.40	Shut-in(1)
121	54.58	119.64	End Shut-in(1)
121	50.93	119.64	Open To Flow (2)
241	49.80	122.02	Shut-in(2)
360	49.49	123.45	End Shut-in(2)
362	2634.03	124.21	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1.00	Mud 100%	0.01

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Superior Testers Enterprises L.L.C.

P.O. Box 138, Great Bend, Kansas 67530
(800) 792-6902

Company Ring Energy Incorporated
Address PO Box 11350 Midland Texas 79702
Lease & # Trentz 32#2 Sec. 32 Twp. 27S Rng. 30W
Date 4-25-2014 County Gray Elevation 2813 G.L. K.B.
Drilling Contractor Vol Energy Rig #2
Drill Pipe Length 5248 I.D. of Drill Pipe 3.8 Tool Joint Size 4 1/2 X H
Drill Collar Length --- I.D. of Drill Collars --- Tool Joint Size ---
Mud Weight 7.25 Viscosity 51 Filtrate 8.4 Chlorides-Pits 2400 DST ---
Top Packer Depth 5254 Bottom Packer Depth 5259 Number of Packers 2
Tested From 5259 to 5287 Total Depth 5287 Anchor Length 28
Test # 1 Formation Tested St. Louis
Initial Blow Very weak surface blow/did not build/Blow died in 10 minutes
Hole Size 7 7/8
Final Blow Dead no blow Blow back on the 1st Shut-in None

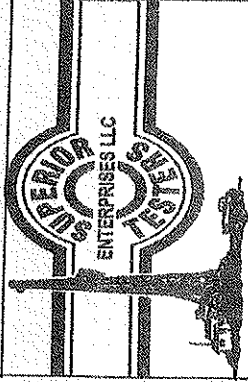
Initial Hydrostatic 2652 P.S.I. Final Hydrostatic 2634 Blow back on the 2nd Shut-in None F
Initial Opening 45 P.S.I. to 50 P.S.I. from 7:21 p.m. to 8:21 p.m. 60 minutes
Initial Shut-in 54 P.S.I. from 8:21 p.m. to 9:21 p.m. 60 minutes
Final Opening 50 P.S.I. to 49 P.S.I. from 9:21 p.m. to 11:21 p.m. 120 minutes
Final Shut-in 49 P.S.I. from 11:21 p.m. to 1:21 p.m. 120 minutes

Feet	Recovery Description	% Gas	% Oil	% Mud	% Water
1	Mud			100	

Total Feet Recovered 1 Recovery Chlorides N/A R.W. N/A ohms @ N/A Degrees
Gravity of oil N/A Corrected Gas to Surface in N/A minutes into the N/A
Max. Gas Gauged N/A MCF/day See Gas Flow Report Was a gas sample taken N/A
Comments 2 slot packers used

Extra Equipment-Jars Yes Safety Joint Yes Circulating Sub N/A Straddle N/A
Electronic Recorder No. 6749 Depth 5283 Extra Packer (3rd) N/A Hook Wall N/A
Bottom Recorder No. 8938 Depth 5284 Extra Packer (4th) N/A Sampler N/A
Tool Operator Ken Swinney Approved By _____

Ticket No. 18224



DRILL STEM TEST REPORT

Ring Energy Incorporated

32/27S/30W/Gray

PO Box 11350
Midland, Texas
79702
ATTN:

Jantz 32 #2

Job Ticket: 18224

DST#: 1

Test Start: 2014.04.25 @ 16:56:00

GENERAL INFORMATION:

Formation: St. Louis
Deviated: No Whipstock
Time Tool Opened: 19:21:30
Time Test Ended: 03:14:00

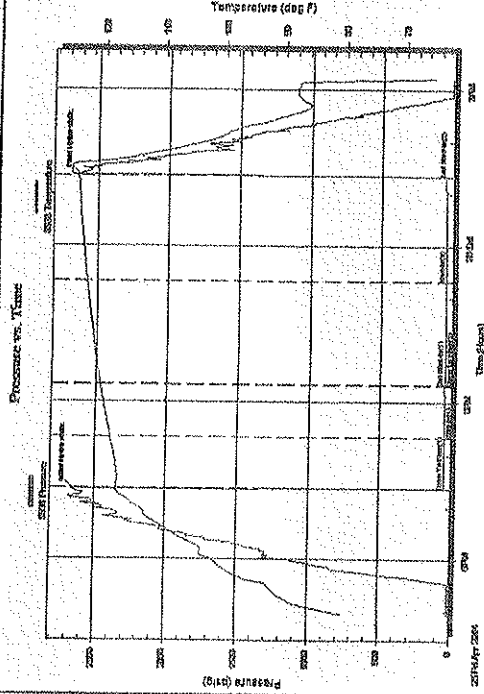
Test Type: Conventional Bottom Hole (Initial)
Tester: Ken Swinney
Unit No: 3325 Hugoton/116
Reference Elevations: 2825.00 ft (KB)
2813.00 ft (CF)
12.00 ft
KB to GR/CF:

Interval: 5259.00 ft (KB) To 5287.00 ft (KB) (TVD)
Total Depth: 5287.00 ft (KB) (TVD)
Hole Diameter: 7.80 inches/Hole Condition: Fair

Serial #: 8938
Press @RunDepth: 48.07 psig @ 5284.00 ft (KB)
Start Date: 2014.04.25
Start Time: 16:56:00

Capacity: 5000.00 psig
Last Calib.: 2014.04.26
Time On Blm: 2014.04.25 @ 19:20:30
Time Off Blm: 2014.04.26 @ 01:22:00

TEST COMMENT: 1ST Open 50 Minutes/Very weak surface blow/Blow did not build/Blow died in 10 minutes
1ST Shut In 60 Minutes/No blow back
2ND Open 120 Minutes/Dead no blow
2ND Shut In 120 Minutes/No blow back



PRESSURE SUMMARY

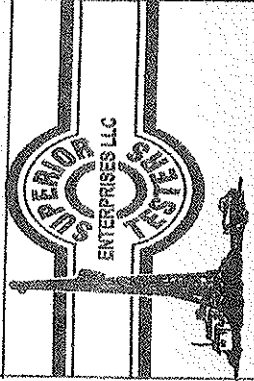
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2650.78	117.79	Initial Hydro-static
1	42.11	117.54	Open To Flow (1)
60	43.90	118.57	Shut-In(1)
120	49.50	120.39	End Shut-In(1)
121	43.79	120.41	Open To Flow (2)
240	44.01	122.82	Shut-In(2)
360	48.07	124.38	End Shut-In(2)
362	2634.07	125.42	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1.00	Mud 100%	0.01

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

FLUID SUMMARY

Ring Energy Incorporated

32/27S/30W/Gray

PO Box 11350
Midland, Texas
79702
ATTN:

Jantz 32 #2

Job Ticket: 18224

DST#:1

Test Start: 2014.04.25 @ 16:56:00

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 51.00 sec/qt
Water Loss: 8.39 in²
Resistivity: ohm.m
Salinity: 2400.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length:
Cushion Volume:
Gas Cushion Type:
Gas Cushion Pressure:

Oil API:
Water Salinity:
ft
bbl
psig
deg API
ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1.00	Mud 100%	0.014

Total Length: 1.00 ft Total Volume: 0.014 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: