



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 11471 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <u>10-28-14</u> DISTRICT <u>75-205-1400</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER <u>F.C. Hall Company, LLC</u>		LEASE <u>Scott Clark Jr. Co. Inc.</u> WELL NO. <u>27</u>								
ADDRESS		COUNTY <u>Pratt</u> STATE <u>KS</u>								
CITY STATE		SERVICE CREW <u>Scott, Shawn, Austin</u>								
AUTHORIZED BY <u>John Long</u>		JOB TYPE: <u>2 1/2" Surface Pipe Casing</u>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<u>35970</u>	<u>1.75</u>					ARRIVED AT JOB	<u>10-28-14</u>			<u>1:30</u>
<u>7701 19860</u>	<u>.75</u>					START OPERATION	<u>10-28-14</u>			<u>4:53</u>
<u>19960 19860</u>	<u>.75</u>					FINISH OPERATION	<u>10-28-14</u>			<u>5:35</u>
						RELEASED	<u>10-28-14</u>			<u>6:15</u>
						MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Deon Vasquez  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
EP104	Acid Blend Cement	SK	200		
EP1006	Cement Cement	SK	200		
CC107	Cellulose	lb	100		
CC109	Cellulose Chloride	lb	940		
CF105	Top Rubber Cement Plug 5 5/8"	EA	1		
CF1773	Centralizer 5 1/2" x 12 ft	EA	3		
E100	Unit Measure Change Tubing Small	MI	65		
E101	Unit Measure Change Tubing	MI	130		
E113	Unit Measure Change Tubing	MI	1782		
CE202	Drill Pipe - Cement - 2 1/2" x 200'	MI	1		
CE240	Blowdown + Material Service Charge	SK	400		
CE504	Unit Measure Change Tubing	MI	1		
803	Surface Supply - Unit Measure Change	CA	1		
					SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Deon Vasquez</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO.

Customer <i>F G Hall Company LLC</i>		Lease No.		Date <i>10-28-14</i>	
Lease <i>Scott Clark Jr. Cust Trust</i>		Well # <i>2-75</i>			
Field Order # <i>11471 A</i>	Station	Casing <i>8 5/8</i>	Depth	County <i>Pawnee</i>	State <i>KS</i>
Type Job <i>8 5/8 Surface Pipe</i>		Formation <i>CNW</i>		Legal Description <i>25-205-166</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>1039</i>	Depth	From	To	Pre Pad		Max		5 Min.
Volume <i>64.8</i>	Volume	From	To	Pad		Min		10 Min.
Max Press <i>500</i>	Max Press	From	To	Frac		Avg		15 Min.
Well Connection <i>8 5/8</i>	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative <i>Dean</i>	Station Manager <i>Kevin Goodley</i>	Treater <i>Scott Greene</i>
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Service Units <i>28670</i>	<i>78665</i>	<i>19460</i>							
Driver Names <i>Scott</i>	<i>Shawn</i>	<i>Aaron</i>							

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>1:30</i>					<i>On location Safety meeting Rig up</i>
<i>3:36</i>					<i>Rin flood equipment</i>
<i>4:40</i>					<i>Circulate on bottom</i>
<i>4:53</i>	<i>100</i>		<i>5</i>	<i>4</i>	<i>Pump H2O spacer</i>
<i>4:55</i>	<i>200</i>		<i>8798</i>	<i>5.3</i>	<i>Mix 2005FS A-con Blend at 1200</i>
<i>5:10</i>	<i>750</i>		<i>47.74</i>	<i>5.5</i>	<i>Mix 2005FS Common Cement at 1540</i>
<i>5:18</i>	<i>0</i>				<i>Shut Down</i>
<i>5:19</i>					<i>Release Plug</i>
<i>5:20</i>	<i>300</i>			<i>5.3</i>	<i>Start Displacement</i>
<i>5:35</i>	<i>200</i>		<i>64</i>		<i>Shut down</i>
					<i>Job Complete</i>