

**ROBERT T. HOPKINS, L.G., C.P.G.**  
**709 Harold Ave.**  
**Salina, Kansas 67401**  
**cell (785) 819-2460**

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Rick King  
King Production Services, Inc.  
502 E. 7<sup>th</sup>  
Yuma, Colorado 80759-2840

*King Production Services, Inc. – Vernice 15-5, Section 5, T1S, R36W,  
Rawlins County, Ks.*

Rick:

Attached to this summary letter is my lithologic log for the above-captioned well. Based on the excellent oil recovery from the LKC A / B DST (#2), operator has elected to cement production casing for testing.

Significant sample shows and overall quality were as follows (log corrected depths \*):

Admire (?) Ls.	3716-3719'	poor
Oread Ls.	3907-3911'	fair (DST #1 – recovered mud)
LKC A	4000-4005'	good (DST #2 – recovered oil)
LKC B	4056-4060'	fair to poor (DST #2)
LKC B2	4078-4082'	good
LKC C	4108-4114'	fair
LKC E	4200-4202'	very poor

\*the open-hole log was unable to reach RTD, so the deepest formation shown on the log was the LKC C zone.

I would recommend perforating the LKC C and B2 zones in addition to (prior to ?) the LKC A and possibly B zones. It appears likely that the oil recovered from DST #2 was from the LKC A zone. This conclusion is based on the better show in cuttings and the better porosity/microlog response in the LKC A zone.