



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1233475
 OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
 March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	CP4 - Well Plugging Record
Operator	Mustang Energy Corporation
Well Name	Gottschalk A 1
Doc ID	1233475

Producing Formations

Formation	Top	Bottom	Total Depth
Arbuckle	3612	3622	3718
LKC	3390	3393	3718
LKC	3361	3364	3718
LKC	3322	3324	3718
LKC	3303	3306	3718
Oread	3222	3224	3718

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 719

Date	Sec.	Twp.	Range	County	State	On Location	Finish
11-11-14	2	16	19	Rush	KS		2:00 PM

Location Hays S to C.L. 15 SW N into

Lease <u>Gottschalk "A"</u>	Well No. <u>#1</u>	Owner To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Contractor <u>K+M</u>		Charge To <u>Mustang Energy</u>
Type Job <u>Old Plug</u>		Street
Hole Size <u>7 7/8</u>	T.D.	City
Csg. <u>5 1/2</u>	Depth	State
Tbg. Size	Depth	
Tool	Depth	The above was done to satisfaction and supervision of owner agent or contractor.
Cement Left in Csg.	Shoe Joint	Cement Amount Ordered <u>145 60/40 4% bel</u>
Meas Line	Displace	Used <u>110 60/40 4% bel</u>

EQUIPMENT

Pumptrk <u>16</u> No.	Cementer Helper <u>Billy</u>	Common <u>66</u>
Bulktrk <u>9</u> No.	Driver <u>Tyson</u>	Poz. Mix <u>44</u>
Bulktrk <u>Pu</u> No.	Driver <u>Brett</u>	Gel. <u>19 ox</u>
		Calcium

JOB SERVICES & REMARKS

Remarks:	Salt
Rat Hole	Flowseal
Mouse Hole	Kol-Seal
Centralizers	Mud CLR 48
Baskets	CFL-117 or CD110 CAF 38
D/V or Port Collar	Sand

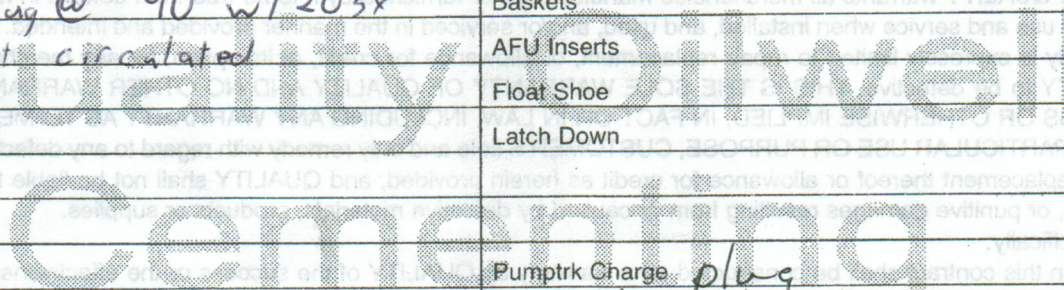
1st Plug @ 1278 w/ 15 bel + 50 sx

2nd Plug @ 642 w/ 40 sx

3rd Plug @ 40 w/ 20 sx
Cement circulated

FLOAT EQUIPMENT

Handling <u>145</u>	
Mileage <u>16</u>	
Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	
Pumptrk Charge <u>plug</u>	
Mileage <u>16</u>	



X Signature [Handwritten Signature]

Tax	
Discount	
Total Charge	