



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1233526  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1233526

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*  
 Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*  
 Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	<b>PRODUCTION INTERVAL:</b> _____ _____
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# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 817

Date	Sec.	Twp.	Range	County	State	On Location	Finish
10-13-14	22	11	19	ELLIS	KANSAS		6:00 PM
Lease MR ALLEN				Well No. 10		Owner Rurview Rd. 1/2 S 1/4 E INTO	
Contractor W-W DRUG. Rig # 6				To Quality Oilwell Cementing, Inc.			
Type Job PRODUCTION STRING (CIRC-CEMENT)				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size 7 1/8		T.D. 3600'		Charge To MUSTANG ENERGY CORP.			
Csg. 5 1/2 New		Depth 3598		Street			
Tbg. Size 15.50# csg		Depth		City		State	
Tool LATCH DOWN PLUG		Depth ASSY @ 3556		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg. 42.31		Shoe Joint 42.31		Cement Amount Ordered 150 SX Com 10% SALT 5% GILSONITE			
Meas Line .0238		Displace 84.65 SBL		425 SX Qm Dc. w/ 1/4" FLO-SEAL			
<b>EQUIPMENT</b>				Common 150			
Pumptrk 16	No.	Cementor	Glenn G.	Poz. Mix 425 QMBC			
Bulktrk 19	No.	Helper	CODY B.	Gel.			
Bulktrk 15	No.	Driver	RYAN M.	Calcium			
		Driver	LONNIE M.	Hulls			
		Driver	TYSON S.	Salt 13			
<b>JOB SERVICES &amp; REMARKS</b>				Flowseal 106#			
Remarks:				Kol-Seal 750#			
Rat Hole 30 SX				Mud CLR 48 500 GAL			
Mouse Hole				CFL-117 or CD110 CAF 38			
Centralizers 1, 2, 3, 5, 7, 9, 62				Sand			
Baskets 2, 10, 63.				Handling 595			
D/V or Port Collar				Mileage			
SET 5 1/2 csg. @ 3598,				<b>FLOAT EQUIPMENT</b>			
CIRCULATE 1 HR on Bottom.				Guide Shoe			
Pump 500 GAL MUD-CLR-48.				Centralizer TURBO X 7			
Cement w/ 395 SX Qm Dc.				Baskets X 3			
Followed By 150 SX Com. 10% SALT -				AFU Inserts			
5% GILSONITE, <del>5% GILSONITE</del> Clear-Line				Float Shoe X 1			
Release LATCH-DN-PLUG &				Latch Down X 1			
Displaced a TOTAL OF 84.65 SBL				ROTATING HEAD			
H <sub>2</sub> O Land Plug @ 1600#.				Pumptrk Charge PROD STRING			
HAD 1100# LIFT PRESSURE.				Mileage 17			
Release Pressure & AFU-PLUG-(HELD)				Tax			
Cement DID CIRCULATE TO SURFACE				Discount			
STATE Rep. Pat STARR RES ON LOCATION.				Total Charge			
THANK'S.							
Signature R.W. B...							



# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

No. 765

Cell 785-324-1041

Date	10-8-14	Sec.	22	Twp.	11	Range	19	County	Ellis	State	KS	On Location	10:30pm	Finish	12:45 AM
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MR ALLEN

Location Yocemento N to RivetView

Lease		Well No.	16	Owner	Y2S Pinto
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Contractor	WWW	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
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Type Job	Surface	Charge To	Mustang Energy
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Hole Size	12 1/4	T.D.	204
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Csg.	8 5/8	Depth	
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Tbg. Size		Depth	
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Tool		Depth	
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Cement Left in Csg.	20ft	Shoe Joint	20ft	Cement Amount Ordered	150 Colm 3%
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Meas Line		Displace	11.3/4 BBL	CC	2% gel
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**EQUIPMENT**

Pumptrk	20	No.		Cement	Matt	Common	150
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Bulktrk	9	No.		Driver	Nick	Poz. Mix	
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Bulktrk	pu	No.		Driver	Tylon	Gel.	3
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**JOB SERVICES & REMARKS**

Remarks:		Hulls	
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Rat Hole		Salt	
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Mouse Hole		Flowseal	
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Centralizers		Kol-Seal	
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Baskets		Mud CLR 48	
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D/V or Port Collar		CFL-117 or CD110 CAF 38	
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		Sand	
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		Handling	150
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		Mileage	
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**FLOAT EQUIPMENT**

		Guide Shoe	
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		Centralizer	
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		Baskets	
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		AFU Inserts	
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		Float Shoe	
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		Latch Down	
--	--	------------	--

		Pumptrk Charge	Surface
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		Mileage	17
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		Tax	
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		Discount	
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		Total Charge	
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X Signature	Mark Boss
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Cement did  
Circulate  
Thank you