

please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:
Effective	Date:
District #	
SGA?	Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	manth	da.	1/00"	Spot Description:
	month	day	year	(Q/Q/Q/Q) Sec Twp S. R DE W
OPERATOR: License#				feet from N / S Line of Section
Name:				feet from E / W Line of Section
Address 1:				Is SECTION: Regular Irregular?
Address 2:				(Note: Locate well on the Section Plat on reverse side)
City:				County:
Contact Person:				Lease Name: Well #:
Phone:				Field Name:
CONTRACTOR: License#	<u>!</u>			Is this a Prorated / Spaced Field?
Name:				Target Formation(s):
				Nearest Lease or unit boundary line (in footage):
Well Drilled For:	Well Class.	: Тур	e Equipment:	
Oil Enh	Rec Infield		Mud Rotary	
Gas Stora	ige Pool E	xt.	Air Rotary	Water well within one-quarter mile: Yes No
Dispo	osal Wildca	at	Cable	Public water supply well within one mile: Yes No
Seismic ;#	of Holes Other			Depth to bottom of fresh water:
Other:				Depth to bottom of usable water:
If OWWO: old wel	information as fells	JW6.		Surface Pipe by Alternate: II III
				Length of Surface Pipe Planned to be set:
Operator:				
Well Name:				Projected Total Depth:
Original Completion D	ate:	Original Tota	I Depth:	
				Water Source for Drilling Operations:
Directional, Deviated or Ho			Yes No	Well Farm Pond Other:
If Yes, true vertical depth:				DVVK Feitilit #.
Bottom Hole Location: KCC DKT #:				(Note: Apply for Fernit Wild DWT)
100 DICT #.				will Cores be taken?
				If Yes, proposed zone:
			AF	FIDAVIT
The undersigned hereby	affirms that the dr	illing, comp	letion and eventual p	ugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the follow				
· ·	0 1			
 Notify the appropri A copy of the appr 			•	h drilling rig:
.,			•	t by circulating cement to the top; in all cases surface pipe shall be set
				ne underlying formation.
4. If the well is dry ho	ole, an agreement	between the	e operator and the di	strict office on plug length and placement is necessary prior to plugging;
			, ,	ged or production casing is cemented in;
				ed from below any usable water to surface within 120 DAYS of spud date.
			-	133,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.
must be completed	a within 50 days of	i ille spud d	ate of the well shall t	e plugged. In all cases, NOTIFY district office prior to any cementing.
ubmitted Electro	nicelly			
ubmitted Electro	Hically			
For KCC Use ONLY				Remember to:
TOTACC USE UNLI				- File Certification of Compliance with the Kansas Surface Owner Notification
API # 15				Act (KSONA-1) with Intent to Drill;
Conductor pipe required		1	eet	- File Drill Pit Application (form CDP-1) with Intent to Drill;
Minimum surface pipe re	guired	fee	t per ALT.	- File Completion Form ACO-1 within 120 days of spud date;
	•			 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
Approved by:				- Submit plugging report (CP-4) after plugging is completed (within 60 days);
This authorization expire				
(This authorization void if o	Juillina nat - ++ '	thin 10 "	o of approval -1-1-1	Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:			
Lease:	feet from N / S Line of Section			
Well Number:	feet from E / W Line of Section Sec Twp S. R E W			
Field:				
Number of Acres attributable to well:	is Section. Negular of Integular			
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW			
lease roads, tank batteries, pipelines and electrical lines, as	PLAT est lease or unit boundary line. Show the predicted locations of a required by the Kansas Surface Owner Notice Act (House Bill 2032). a separate plat if desired. 1955 ft.			
	LEGEND			
	O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location 790 ft.			
4	EXAMPLE			
	1980' FSL			
	SEWARD CO. 3390' FFI			

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1233566

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed If Existing, date col Pit capacity: urea? Yes	Existing nstructed: (bbls)	SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of Section County Chloride concentration: mg/l mg/l mg/l reference from		
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee				
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining acluding any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:		
feet Depth of water wellfeet		measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s		Type of materia	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure:		
flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically					
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS					
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No		



Kansas Corporation Commission Oil & Gas Conservation Division

1233566

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

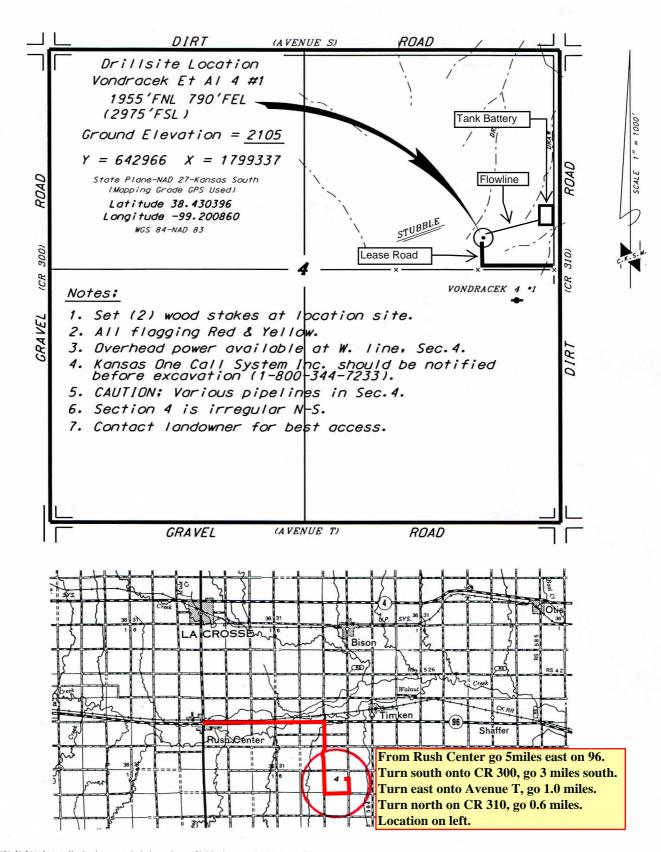
CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R East West		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person:			
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additiona		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2:			
City:			
the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered a Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1		
form and the associated Form C-1, Form CB-1, Form T-1, or Form CF Submitted Electronically	- I wiii be returnea.		
T.			

O'BRIEN RESOURCES, LLC VONDRACEK LEASE NE. 1/4, SECTION 4, T19S, R17W RUSH COUNTY. KANSAS



Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

^{*}Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying therena agree to hold Central Kansas Biffield Services. Inc., its officers and employees harmless from all lasses, costs and expenses and said entities released from any liability from incidental or consequential damages.