



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1233647  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

# CEMENTING LOG

Date 11/25/2014 District Liberal # 21 Ticket No. 61694  
 Company CHESAPEAKE Rig EXACT  
 Lease MLP FOSTER Well No 1-27  
 County HASKELL State KS

**CEMENT DATA**

Spacer Type \_\_\_\_\_  
 Amt. \_\_\_\_\_ Sks Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG

Location \_\_\_\_\_  
 Field \_\_\_\_\_

LEAD: Time \_\_\_\_\_ hrs. Type 60/40 CLASS A  
 Excess \_\_\_\_\_

Casing Data  Conductor  PTA  Squeeze  Misc.  
 Surface  Intermediate  Production  Liner

Amt. 120 Sks Yield 1.51 ft<sup>3</sup>/sk Density 13.5 PPG  
 TAIL: Time \_\_\_\_\_ hrs. Type \_\_\_\_\_

Size 8 5/8 Type \_\_\_\_\_ Weight 24 Collar \_\_\_\_\_

Excess \_\_\_\_\_  
 Amt. \_\_\_\_\_ Sks Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG  
 WATER Lead 7.5 Gal/sk Tail \_\_\_\_\_ Gal/sk Total \_\_\_\_\_ BBLs

Casing Depths Top \_\_\_\_\_ Bottom \_\_\_\_\_

Pump Trucks Used: 903-501  
 Bulk Equipment 950-554

Drill Pipe: BBLS/LIN. FT 0.0039 LIN. FT/BBL \_\_\_\_\_  
 Open Hole: BBLS/LIN. FT \_\_\_\_\_ LIN. FT/BBL \_\_\_\_\_  
 Capacity Factors: BBLS/LIN. FT \_\_\_\_\_ LIN. FT/BBL 15.7  
 Casing BBLS/LIN. FT \_\_\_\_\_ LIN. FT/BBL \_\_\_\_\_  
 Open Holes BBLS/LIN. FT \_\_\_\_\_ LIN. FT/BBL \_\_\_\_\_  
 Drill Pipe BBLS/LIN. FT \_\_\_\_\_ LIN. FT/BBL \_\_\_\_\_  
 Annulus BBLS/LIN. FT \_\_\_\_\_ LIN. FT/BBL \_\_\_\_\_  
 Perforations From \_\_\_\_\_ ft to \_\_\_\_\_ ft Amt \_\_\_\_\_

Float Equipment: Manufacturer \_\_\_\_\_  
 Shoe: Type \_\_\_\_\_ Depth \_\_\_\_\_  
 Float: Type \_\_\_\_\_ Depth \_\_\_\_\_  
 Centralizers: Quantity \_\_\_\_\_ Plugs Top \_\_\_\_\_ Bottom \_\_\_\_\_  
 Stage Collars \_\_\_\_\_  
 Special Equipment \_\_\_\_\_  
 Disp: Fluid Type \_\_\_\_\_ Amt \_\_\_\_\_ bbls Weight \_\_\_\_\_ PPG  
 Mud Type \_\_\_\_\_ Weight \_\_\_\_\_

COMPANY REPRESENTATIVE \_\_\_\_\_ CEMENTER ALDO ESPINOZA

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	PUMPED PER TIME PERIOD	RATE BBLs/MIN	
800AM						ARRIVE TO LOCATION
815AM						RIG UP
830AM						SAFETY MEETING
						FIRST PLUG @ 1800 FT 207 FT PLUG
845AM						CIRCULATE 12 BBL WATER
904AM						PUMP 20 SK GEL, 50 SK CEMENT, 6 BBL DISPLACEMENT
						SECOND PLUG @ 700 FT 169 FT PLUG
945AM						PUMP 40 SK CEMENT, DISPLACE 2 BBL WATER
						THIRD PLUG FROM 60 FT TO SURFACE
1020AM						PUMP 20 SK CEMENT TO CIRCULATE TO SURFACE
						WASH UP PUMPING LINES TO PIT
1050AM						RIG DOWN
1130AM						LEAVE LOCATION

FINAL DISP. PRESS. \_\_\_\_\_ PSI BUMP PLUG TO \_\_\_\_\_ PSI BLEEDBACK \_\_\_\_\_ BBLs THANK YOU

# ALLIED OIL & GAS SERVICES, LLC 061694

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT:

Liberal (21)

DATE <u>11-25-14</u>	SEC. <u>27</u>	TWP. <u>29</u>	RANGE <u>34</u>	CALLED OUT	ON LOCATION	JOB START <u>10:30am</u>	JOB FINISH <u>11:30am</u>
LEASE <u>Foster</u>	WELL # <u>1-27</u>	LOCATION <u>Satanta KS, 2.5 North</u>	COUNTY <u>Haskell</u>		STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>OLD</u>			<u>2 1/2 North, East into</u>				

CONTRACTOR Exact  
 TYPE OF JOB P.T.A.  
 HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_  
 CASING SIZE 8 5/8 DEPTH 1800 FT  
 TUBING SIZE 2 3/4 DEPTH 1800 FT  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_

**EQUIPMENT**

PUMP TRUCK CEMENTER Aldo Espinoza  
 # 903-501 HELPER Ricardo Estrada  
 BULK TRUCK  
 # 950-534 DRIVER Ivan Carrillo  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

AFE# 803083

OWNER \_\_\_\_\_  
 CEMENT  
 AMOUNT ORDERED 120 SK 60/140 Class A.  
 COMMON Class A 22 SK @ 17.90 1,288.80  
 POZMIX / FLY ASH 48 SK @ 9.35 448.80  
 GEL  Bentonite 29 SK @ 23.40 678.60  
 CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_  
 ASC \_\_\_\_\_ @ \_\_\_\_\_  
Class A 25 SK @ 17.90 447.50  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 HANDLING \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE \_\_\_\_\_ @ \_\_\_\_\_  
 TOTAL 2,863.50

**SERVICE**

DEPTH OF JOB 1800 FT  
 PUMP TRUCK CHARGE \_\_\_\_\_ 2,213.75  
 EXTRA FOOTAGE LUM 40 @ 4.40 176.00  
 MILEAGE HVM 40mi @ 7.70 308.00  
 MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
handling 226.88 12 @ 2.48 547.66  
Drayage 402.66 T-m @ 2.50 1,006.91  
 TOTAL 4,667.32

**PLUG & FLOAT EQUIPMENT**

~~\_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_~~  
 TOTAL 0

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES 7,231.75  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS  
NET = 6,904.80

CHARGE TO: Chesapeake  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To: Allied Oil & Gas Services, LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Steve Enrich  
 SIGNATURE [Signature]



# CEMENTING LOG

Date **11/25/2014** District **Liberal # 21** Ticket No. **61694**  
 Company **CHESAPEAKE** Rig **EXACT**  
 Lease **MLP FOSTER** Well No **1-27**  
 County **HASKELL** State **KS**

CEMENT DATA

Spacer Type \_\_\_\_\_  
 Amt. \_\_\_\_\_ Sks Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG

Location \_\_\_\_\_  
 Field \_\_\_\_\_

LEAD: Time \_\_\_\_\_ hrs. Type **60/40 CLASS A**

Casing Data  Conductor  PTA  Squeeze  Misc.  
 Surface  Intermediate  Production  Liner

Amt. **120** Sks Yield **1.51** ft<sup>3</sup>/sk Density **13.5** PPG

Size **8 5/8** Type \_\_\_\_\_ Weight **24** Collar \_\_\_\_\_

TAIL: Time \_\_\_\_\_ hrs. Type \_\_\_\_\_

Amt. \_\_\_\_\_ Sks Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG  
 WATER Lead **7.5** Gal/sk Tail \_\_\_\_\_ Gal/sk Total \_\_\_\_\_ BBLs

Casing Depths Top \_\_\_\_\_ Bottom \_\_\_\_\_

Pump Trucks Used: **903-501**  
 Bulk Equipment **950-554**

Drill Pipe: BBLs/LIN. FT **0.0039** LIN. FT/BBL \_\_\_\_\_  
 Open Hole: BBLs/LIN. FT \_\_\_\_\_ LIN. FT/BBL \_\_\_\_\_  
 Capacity Factors: BBLs/LIN. FT \_\_\_\_\_ LIN. FT/BBL **15.7**  
 Casing BBLs/LIN. FT \_\_\_\_\_ LIN. FT/BBL \_\_\_\_\_  
 Open Holes BBLs/LIN. FT \_\_\_\_\_ LIN. FT/BBL \_\_\_\_\_  
 Drill Pipe BBLs/LIN. FT \_\_\_\_\_ LIN. FT/BBL \_\_\_\_\_  
 Annulus BBLs/LIN. FT \_\_\_\_\_ LIN. FT/BBL \_\_\_\_\_  
 Perforations From \_\_\_\_\_ ft to \_\_\_\_\_ ft Amt \_\_\_\_\_

Float Equipment: Manufacturer \_\_\_\_\_  
 Shoe: Type \_\_\_\_\_ Depth \_\_\_\_\_  
 Float: Type \_\_\_\_\_ Depth \_\_\_\_\_  
 Centralizers: Quantity \_\_\_\_\_ Plugs Top \_\_\_\_\_ Bottom \_\_\_\_\_  
 Stage Collars \_\_\_\_\_  
 Special Equipment \_\_\_\_\_  
 Disp: Fluid Type \_\_\_\_\_ Amt \_\_\_\_\_ bbls Weight \_\_\_\_\_ PPG  
 Mud Type \_\_\_\_\_ Weight \_\_\_\_\_

COMPANY REPRESENTATIVE \_\_\_\_\_ CEMENTER **ALDO ESPINOZA**

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	PUMPED PER TIME PERIOD	RATE BBLs/MIN	
800AM						ARRIVE TO LOCATION
815AM						RIG UP
830AM						SAFETY MEETING
						FIRST PLUG @ 1800 FT 207 FT PLUG
845AM						CIRCULATE 12 BBL WATER
904AM						PUMP 20 SK GEL, 50 SK CEMENT, 6 BBL DISPLACEMENT
						SECOND PLUG @ 700 FT 169 FT PLUG
945AM						PUMP 40 SK CEMENT, DISPLACE 2 BBL WATER
						THIRD PLUG FROM 60 FT TO SURFACE
1020AM						PUMP 20 SK CEMENT TO CIRCULATE TO SURFACE
						WASH UP PUMPING LINES TO PIT
1050AM						RIG DOWN
1130AM						LEAVE LOCATION

FINAL DISP. PRESS. \_\_\_\_\_ PSI BUMP PLUG TO \_\_\_\_\_ PSI BLEEDBACK \_\_\_\_\_ BBLs THANK YOU

# ALLIED OIL & GAS SERVICES, LLC 061694

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT:

Liberal (21)

DATE <u>11-25-14</u>	SEC. <u>27</u>	TWP. <u>29</u>	RANGE <u>34</u>	CALLED OUT	ON LOCATION	JOB START <u>10:30am</u>	JOB FINISH <u>11:30am</u>
LEASE <u>Foster</u>	WELL # <u>1-27</u>	LOCATION <u>Satanta KS, 2.5 North</u>			COUNTY <u>Haskell</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)		<u>2 1/2 North, East into</u>					

CONTRACTOR Exact  
 TYPE OF JOB P.T.A.  
 HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_  
 CASING SIZE 8 5/8 DEPTH 1800 FT  
 TUBING SIZE 2 3/4 DEPTH 1800 FT  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_

**EQUIPMENT**

PUMP TRUCK CEMENTER Aldo Espinoza  
 # 903-501 HELPER Ricardo Estrada  
 BULK TRUCK  
 # 950-534 DRIVER Ivan Carrillo  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

AFE# 803083

OWNER \_\_\_\_\_  
 CEMENT  
 AMOUNT ORDERED 120 SK 60/140 Class A.  
 COMMON Class A 22 SK @ 17.90 1,288.80  
 POZMIX / FLY ASH 48 SK @ 9.35 448.80  
 GEL  Bentonite 29 SK @ 23.40 678.60  
 CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_  
 ASC \_\_\_\_\_ @ \_\_\_\_\_  
Class A 25 SK @ 17.90 447.50  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 HANDLING \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE \_\_\_\_\_ @ \_\_\_\_\_  
 TOTAL 2,863.50

**SERVICE**

DEPTH OF JOB 1800 FT  
 PUMP TRUCK CHARGE \_\_\_\_\_ 2,213.75  
 EXTRA FOOTAGE LUM 40 @ 4.40 176.00  
 MILEAGE HVM 40mi @ 7.70 308.00  
 MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
handling 226.88 12 @ 2.48 517.66  
Drayage 402.66 T-m @ 2.50 1,006.91  
 TOTAL 4,667.32

**PLUG & FLOAT EQUIPMENT**

~~\_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_~~  
 TOTAL 0

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES 7,231.75  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS  
NET = 6,904.80

CHARGE TO: Chesapeake  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To: Allied Oil & Gas Services, LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Steve Enrich  
 SIGNATURE [Signature]