



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1233789  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



**BASIC**  
ENERGY SERVICES  
PRESSURE PLUMPING & WIRELINE

1700 S. Country Estates Rd.  
Liberal, Kansas 67905  
Phone 620-624-2277

(LSE # 34069)  
FIELD SERVICE TICKET  
1717 05212 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB 11-18-14	DISTRICT 1717 Liberal, KS	NEW WELL <input type="checkbox"/>	OLD WELL <input checked="" type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER Chesapeake Energy		LEASE PERMITS 2-22		WELL NO.				
ADDRESS		COUNTY Comanche		STATE KS				
CITY		STATE		SERVICE CREW Rogra - Juan - Angel				
AUTHORIZED BY Jerry Bennett		JOB TYPE: 241 PTA						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 11-18-14	TIME 9:00
89315	6					ARRIVED AT JOB	AM 13:00	
38750-19842	6					START OPERATION	AM 14:00	
19827-37225	6					FINISH OPERATION	AM 15:45	
						RELEASED	AM 16:30	
						MILES FROM STATION TO WELL	100	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL 103	60/40 Poz	sk	220		
			170		
CC200	Cement Bol	lb	380		
CC200	Cement Bol	lb	1000		
E101	Heavy Equipment Mileage	mi	200		
CE240	Bleedings Polishing Service Charge	sk	220		
E113	Proppant and Bulk Delivery Charges	lb	19		
DE202	Depth Charge 1001'-2000'	4 Hrs	1		
E100	Unit Mileage Charge - Pickup	mi	2		
S003	Service Supervisor / First 8 Hrs on Loc.	ea	1		
T105	Cement Data Acquisition Monitor	ea	1		

SUB TOTAL *[Signature]*  
6374

CHEMICAL / ACID DATA:			

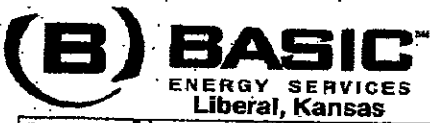
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE Rogra Brown

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)





**Cement Report**

Customer <b>Chesapeake Energy</b>	Lease No. <b>FERRIN 2-22</b>	Date <b>11-18-17</b>
Lease <b>FERRIN</b>	Well # <b>2-22</b>	Service Receipt <b>1717-05212</b>
Casing <b>8 5/8"</b>	Depth	County <b>Comanche</b>
Job Type <b>PTA</b>	Formation	State <b>KS</b>
		Legal Description <b>22-31-17</b>

Pipe Data		Perforating Data		Cement Data
Casing size	Tubing Size	Shots/Ft		Lead <b>720 sks</b> <b>60/40/20</b>
Depth	Depth	From	To	
Volume	Volume	From	To	Tail in
Max Press	Max Press	From	To	
Well Connection	Annulus Vol.	From	To	
Plug Depth	Packer Depth	From	To	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
900					Called Out
1300					ON Location
1400					Set up Safety Meeting
1420					Test Line 1000psi
1430			10	2	Mix Pump 10 BBLs gel 1035'
1446			13.4	3	Mix Pump 50 sks cement
1452			3	1	13.4 BBLs slurry 9 BBLs FW
					Displace 3 BBLs
					Pull up hole 658'
1520			13.4	3	Mix Pump 50 sks cement 658'
1527			1	1	13.4 BBLs slurry
1527					Displace 1 BBL
			10.7	1	3 <sup>rd</sup> Plug
					40 sks
			5	1/2	4 <sup>th</sup> Plug
					60' to surface
					20 sks
					50 sks 1 <sup>st</sup> Plug 813-1035'
					50 sks 2 <sup>nd</sup> Plug 488-658'
					40 sks 3 <sup>rd</sup> Plug 120'-257'
					20 sks 4 <sup>th</sup> Plug 60' to Surface

Service Units	<b>89315</b>	<b>38750-19842</b>	<b>19287-37725</b>
Driver Names	<b>Roger</b>	<b>Juan</b>	<b>Angel</b>

 Customer Representative  
 Station Manager  
 Cementer

# LOG-TECH OF KANSAS, INC.

P.O. BOX 885  
GREAT BEND, KANSAS 67530  
(620) 792-2167

INVOICE

## 8298

Date 11-14-2014

CHARGE TO: Chesapeake Operating, Inc.  
 ADDRESS: \_\_\_\_\_  
 R/A SOURCE NO. \_\_\_\_\_ CUSTOMER ORDER NO. APT-15-033-20805-001  
 LEASE AND WELL NO. Ferris # 2-27 FIELD \_\_\_\_\_  
 NEAREST TOWN \_\_\_\_\_ COUNTY Comanche STATE KS  
 SPOT LOCATION S1RD FSL T 2610 FEL SEC. 22 TWP. 31S RANGE 174  
 ZERO 5' AGL CASING SIZE 4 1/2 WEIGHT \_\_\_\_\_  
 CUSTOMER'S T.D. \_\_\_\_\_ LOG TECH #53 FLUID LEVEL 980'  
 ENGINEER Lance Giegg OPERATOR J. Welcher

PERFORATING					
Description	No. Shots	Depth From	Depth To	Price Per Ft.	Amount

DEPTH AND OPERATIONS CHARGES					
Description	Depth From	Depth To	Total No. Ft.	Price Per Ft.	Amount
Set 4 1/2 C.I.D.P. DIS AT	0	4950	4950	.22	1099.00
Dump 2x of cement AT	4950	4950	4950	---	150.00

MISCELLANEOUS			
Description	Quantity	Price	Amount
Service Charge	1	550.00	550.00
1 1/2" C.I.D.P. DIS Weatherford	1	750.00	750.00

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

Customer Signature: \_\_\_\_\_ Date: \_\_\_\_\_

Sub Total	2569.00
Code Ref. Tool Insurance	
Tax	
<b>Total</b>	<b>2569.00</b>