



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION 1233793**  
**OIL & GAS CONSERVATION DIVISION**  
**WELL PLUGGING RECORD**  
 K.A.R. 82-3-117

Form CP-4  
 March 2009  
**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

**Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202**

Date 11/18/2014 District Liberal # 21 Ticket No. 64528  
 Company CHESAPEAKE Rig WORKOVER  
 Lease MLP ELMM Well No 1-11  
 County GRANT State KS.

CEMENT DATA

Spacer Type 10 bbls h20  
 Amt. \_\_\_\_\_ Sks Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density 8.34 PPG

Location \_\_\_\_\_

LEAD: Time \_\_\_\_\_ hrs. Type 60/40/4 CLASS A

Field \_\_\_\_\_  
 Casing Data  Conductor  PTA  Squeeze  Misc.  
 Surface  Intermediate  Production  Liner

CLASS A Excess \_\_\_\_\_  
 Amt. 200 Sks Yield 1.41 ft<sup>3</sup>/sk Density 13.84 PPG

Size 5 1/2 Type j-55 Weight 15.5 # Collar \_\_\_\_\_

TAIL: Time \_\_\_\_\_ hrs. Type \_\_\_\_\_ Excess \_\_\_\_\_  
 Amt. \_\_\_\_\_ Sks Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG

Casing Depths Top \_\_\_\_\_ Bottom \_\_\_\_\_

WATER Lead 6.8 Gal/sk Tail \_\_\_\_\_ Gal/sk Total 32.4 BBLs

Pump Trucks Used: 848-541  
 Bulk Equipment 705-842

Drill Pipe:	BBLS/LIN. FT	_____	LIN. FT/BBL	_____
Open Hole:	BBLS/LIN. FT	_____	LIN. FT/BBL	_____
Capacity Factors:	BBLS/LIN. FT	_____	LIN. FT/BBL	_____
Casing	BBLS/LIN. FT	<u>0.0238</u>	LIN. FT/BBL	<u>42.016</u>
Open Holes	BBLS/LIN. FT	_____	LIN. FT/BBL	_____
Drill Pipe	BBLS/LIN. FT	<u>0.00579</u>	LIN. FT/BBL	<u>172.711</u>
Annulus	BBLS/LIN. FT	<u>0.0158</u>	LIN. FT/BBL	<u>63.4</u>
	BBLS/LIN. FT	_____	LIN. FT/BBL	_____
Perforations	From _____ ft to _____ ft	Amt _____		

Float Equipment: Manufacturer \_\_\_\_\_  
 Shoe: Type casing Depth 15340 ft.  
 Float: Type tubing Depth 1864 ft.  
 Centralizers: Quantity \_\_\_\_\_ Plugs Top \_\_\_\_\_ Bottom \_\_\_\_\_  
 Stage Collars \_\_\_\_\_  
 Special Equipment \_\_\_\_\_  
 Disp: Fluid Type H2O Amt \_\_\_\_\_ bbls Weight 8.34 PPG  
 Mud Type \_\_\_\_\_ Weight \_\_\_\_\_

COMPANY REPRESENTATIVE \_\_\_\_\_ CEMENTER Ruben Chavez

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	PUMPED PER TIME PERIOD	RATE BBLs/MIN	
8:30						Got To Location Spot Trucks, And Rig Up.
9:50						Have A Prejob Safety Meeting
10:20	130		2	2	2	Start pumping 2 bbls h20 to fillup lines
10:22						PRESSURE TEST 1000 PSI pumping lines
10:25	130		116	114	4	Start pumping h20 to fill up casing 4 bbls pm until circulate to surface.
10:50	80		166.3	50.3	4	Start pumping cement 200 sk, 50.3 bbls slurry
11:05						Shut down
						COmpany start pulling out tubing
11:50						Top off casing with cement until circulate to surface.
						Job finished
						Wsah pump lines
						Rig down
						Thankyou.

FINAL DISP. PRESS. \_\_\_\_\_ PSI BUMP PLUG TO \_\_\_\_\_ PSI BLEEDBACK \_\_\_\_\_ BBLs THANK YOU

# ALLIED OIL & GAS SERVICES, LLC 064528

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Liberal KS

DATE <u>11-18-14</u>	SEC. <u>11</u>	TWP. <u>30S.</u>	RANGE <u>35W.</u>	CALLED OUT	ON LOCATION	JOB START <u>11:00</u>	JOB FINISH <u>12:00 noon</u>
LEASE <u>Elmo</u>	WELL # <u>1-11</u>	LOCATION <u>Satanta ks NW-140CR</u>			COUNTY	STATE <u>KS.</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)			<u>200 W 4th, 5 1/4 Mi, Eto Into.</u>				

CONTRACTOR \_\_\_\_\_ OWNER Chesapeake  
 TYPE OF JOB PTA  
 HOLE SIZE 6 7/8 T.D. 5340+ft  
 CASING SIZE 5 1/2 15.5# DEPTH 5340ft  
 TUBING SIZE 2 7/8 DEPTH 1864-ft  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. 45 BTB's  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT None

**EQUIPMENT**

PUMP TRUCK CEMENTER Ruben Chavez  
 # 869-541 HELPER Jaime Torres  
 BULK TRUCK \_\_\_\_\_  
 # 705-842 DRIVER Jose Calderon  
 BULK TRUCK \_\_\_\_\_  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

CEMENT  
 AMOUNT ORDERED 200 sk 60/40/47.6cl.

COMMON _____ @ _____	
POZMIX _____ @ _____	
GEL _____ @ _____	
CHLORIDE _____ @ _____	
ASC _____ @ _____	
<u>60/40/47.6/1A 200sk</u> @ <u>18.92</u>	<u>3784.00</u>
_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
HANDLING _____ @ _____	
MILEAGE _____ @ _____	
	<b>TOTAL <u>3784.00</u></b>

**SERVICE**

DEPTH OF JOB <u>211.4701 @ 2.48</u>	<u>- 524.94</u>
PUMP TRUCK CHARGE	<u>2,213.75</u>
EXTRA FOOTAGE <u>PTA @ 2.75</u>	<u>1,229.50</u>
MILEAGE <u>heavy 50 Mi. @ 7.70</u>	<u>385.00</u>
MANIFOLD _____ @ _____	
<u>Light Vehicle 50 Mi. @ 4.40</u>	<u>220.00</u>
_____ @ _____	

**TOTAL 4,572.19**

CHARGE TO: CHESAPEAKE  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
	<b>TOTAL _____</b>

To: Allied Oil & Gas Services, LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Steve Emick  
 SIGNATURE [Signature]

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES 8,356.99  
 DISCOUNT 835.70 IF PAID IN 30 DAYS

**NET 7,521.29**